Report of PENNICHUCK EAST UTILITY, INC.

25 Manchester Street
Principal Office Merrimack, NH 03054

## TO THE <br> State of $\mathfrak{Z n} \mathfrak{z a}$ 酸ampibite <br> PUBLIC UTILITIES COMMISSION CONCORD



This report must be filed with the Public Utilities Commission, Concord, N.H. not later than March 31, 2019

## INFORMATION SHEET 2019

1.Utility Name: PENNICHUCK EAST UTILITY, INC.
2. Officer or individual to whom the ANNUAL REPORT should be mailed:

Name
Title

Street
City/State
E-Mail address
3. Telephone: Area Code 603 Number 913-2320
4. Officer or individual to whom the N.H. UTILITY ASSESSMENT BOOK/

LISTING and ASSESSMENT BILLING ADDRESS should be mailed:
ASSESSMENT BOOK/LISTING ADDRESS
Name
Title

| Street | 25 Manchester Street |
| :--- | :--- |
| City/State | Merrimack, NH |
| Zip Code | 03054 |
| E-Mail | carolann.howe@pennichuck.com |

# STATE OF NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION <br> Concord 



## Water Utilities - Classes A and B

## ANNUAL REPORT

## OF

## PENNICHUCK EAST UTILITY, INC.

(Exact Legal Name of Respondent)
(If name was changed during year, show previous name and date of change)
FOR THE YEAR ENDED DECEMBER 31,

Officer or other person to whom correspondence should be addressed regarding this report:

| Name | Carol Ann Howe |
| :--- | :--- |
| Tite | Assistant Treasurer and Director <br> of Regulatory Affairs and <br> Business Services |
| Address | 25 Manchester Street <br> Merrimack, NH 03054 |
|  | $603-913-2320$ |

Pennichuck East Utility, Inc.
Monthly Unaccounted For Water Report

|  | System Name |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Atkinson | $\begin{array}{\|c\|} \hline \text { Avery/Hickory } \\ \text { Woods } \end{array}$ | $\begin{aligned} & \text { Beaver } \\ & \text { Hollow } \end{aligned}$ | Brook Park | $\begin{aligned} & \text { Castle } \\ & \text { Reach } \\ & \hline \end{aligned}$ | Clear Water | $\begin{gathered} \text { Daniels } \\ \text { Lake } \\ \hline \end{gathered}$ | Farmstead | Fletchers Corner | $\begin{aligned} & \hline \text { Forest } \\ & \text { Ridge } \\ & \hline \end{aligned}$ | Gage Hill | Goldenbrook | Green Hills | Hardwood | $\begin{aligned} & \text { Harvest } \\ & \text { Village } \end{aligned}$ | Lamplighter Village | Liberty Tree | Londonderry Core | Maple Hills |
| January Pumpage (100 cubic feet) - | 33 | 580 | 55 | 2098 | 230 | 167 | 220 | 117 | 280 | 546 | 450 | 1067 | 2749 | 341 | 130 | 211 | 832 | 13400 |  |
| January Sales (100 cubic feet) - | 25 | 579 | 36 | 1701 | 222 | 161 | 92 | 117 | 269 | 327 | 106 | 500 | 2668 | 337 | 122 | 191 | 301 | 11962 |  |
| January Unaccounted \% - | 24\% | 0\% | 35\% | 19\% | 3\% | 4\% | 58\% | 0\% | 4\% | 40\% | 76\% | 53\% | 3\% | 1\% | 6\% | 9\% | 64\% | 11\% |  |
| February Pumpage (100 cubic feet) - | 84 | 674 | 71 | 1100 | 600 | 203 | 300 | 137 | 450 | 715 | 500 | 1843 |  | 567 | 177 | 296 | 950 | 13200 |  |
| February Sales (100 cubic feet) - | 80 | 642 | 46 | 1998 | 359 | 201 | 112 | 140 | 435 | 418 | 184 | 808 |  | 544 | 179 | 312 | 378 | 13894 |  |
| February Unaccounted \% - | 5\% | 5\% | 35\% | -82\% | 40\% | 1\% | 63\% | -2\% | 3\% | 42\% | 63\% | 56\% |  | 4\% | -1\% | -5\% | 60\% | -5\% |  |
| March Pumpage (100 cubic feet) - | 36 | 476 | 57 | 1100 | 440 | 147 | 260 | 107 | 280 | 530 | 290 | 1262 |  | 382 | 108 | 178 | 747 | 14600 | 5545 |
| March Sales (100 cubic feet) - | 33 | 498 | 34 | 1565 | 217 | 143 | 99 | 107 | 272 | 304 | 126 | 552 |  | 350 | 102 | 196 | 277 | 11876 | 2628 |
| March Unaccounted \% - | 8\% | -5\% | 40\% | -42\% | 51\% | 3\% | 62\% | 0\% | 3\% | 43\% | 57\% | 56\% |  | 8\% | 6\% | -10\% | 63\% | 19\% | 53\% |
| April Pumpage (100 cubic feet) - | 50 | 516 | 52 | 1000 | 380 | 150 | 290 | 115 | 280 | 557 | 320 | 1282 | 3413 | 378 | 108 | 195 | 755 | 13600 |  |
| April Sales (100 cubic feet) - | 48 | 500 | 33 | 1523 | 222 | 151 | 92 | 111 | 291 | 333 | 124 | 552 | 3341 | 355 | 113 | 213 | 281 | 11842 |  |
| April Unaccounted \% - | 4\% | 3\% | 37\% | -52\% | 42\% | -1\% | 68\% | 3\% | -4\% | 40\% | 61\% | 57\% | 2\% | 0\% | 0\% | 0\% | 0\% | 13\% |  |
| May Pumpage (100 cubic feet) - | 45 | 1706 | 55 | 150 | 370 | 177 | 320 | 117 | 290 | ${ }^{601}$ | 440 | 1770 |  | 349 | 120 | 198 | 758 | 14300 |  |
| May Sales (100 cubic feet) - | 34 | 582 | 36 | 1574 | 220 | 149 | 97 | 123 | 282 | 330 | 130 | 589 |  | 355 | 112 | 212 | 290 | 11964 |  |
| May Unaccounted \% - | 24\% | 66\% | 35\% | -43\% | 41\% | 16\% | 70\% | -5\% | 3\% | 45\% | 70\% | 50\% |  | -2\% | 7\% | -7\% | 62\% | 16\% |  |
| June Pumpage (100 cubic feet) - | ${ }_{4}^{42}$ | 2044 | ${ }^{88}$ | ${ }^{1300}$ | ${ }^{937}$ | 199 | 460 | 189 | 420 | ${ }^{956}$ | 490 | 1619 |  | 483 | 146 | 250 | 936 | 15200 | ${ }^{6610}$ |
| June Sales (100 cubic feet) - | 44 | 1420 | 60 | 2455 | 395 | 206 | 139 | 171 | 426 | 493 | 170 | 923 |  | 448 | 134 | 266 | 407 | 16630 | 2844 |
| June Unaccounted \% - | -5\% | 31\% | 32\% | -89\% | 58\% | -4\% | 70\% | 10\% | -1\% | 48\% | 65\% | 43\% |  | 7\% | 8\% | -6\% | 57\% | -9\% | 57\% |
| July Pumpage (100 cubic feet) - | 34 | 2471 | 87 | na | 603 | 147 | 420 | 147 | 500 | 498 | 400 | 1454 | 3055 | 423 | 125 | 407 | 720 | 20900 |  |
| July Sales (100 cubic feet) - | 32 | 1733 | 70 | na | 463 | 151 | 141 | 146 | 491 | 296 | 150 | 868 | 2753 | 356 | 110 | 417 | 340 | 16361 |  |
| July Unaccounted \% - | 6\% | 30\% | 20\% | na | 23\% | -3\% | 66\% | 1\% | 2\% | 41\% | 63\% | 40\% | 10\% | 16\% | 12\% | -2\% | 53\% | 22\% |  |
| August Pumpage (100 cubic feet) - | 58 | 1689 | ${ }^{78}$ | 5100 | 955 | 239 | 810 | 175 | 830 | 827 | 560 | 2299 |  | 529 | 160 | 563 | 1116 | 23500 |  |
| August Sales (100 cubic feet) - | 62 | 2504 | 54 | 4496 | 691 | 235 | 255 | 176 | 838 | 517 | 191 | 1396 |  | 493 | 149 | 580 | 511 | 25402 |  |
| August Unaccounted \% - | -7\% | -48\% | 31\% | 12\% | 28\% | 2\% | 69\% | -1\% | -1\% | 37\% | 66\% | 39\% |  | 7\% | 7\% | -3\% | 54\% | -8\% |  |
| September Pumpage (100 cubic feet) - | 46 | 1472 | 58 | 4125 | 449 | 165 | 360 | 121 | 550 | 620 | 500 | 1752 |  | 413 | 130 | 391 | 823 | 23800 |  |
| September Sales (100 cubic feet) - | 54 | 1858 | 39 | 3308 | 317 | 162 | 140 | 116 | 546 | 392 | 141 | 963 |  | 385 | 124 | 399 | 353 | 20036 | 3436 |
| September Unaccounted \% - | -17\% | -26\% | 33\% | 20\% | 29\% | 2\% | 61\% | 4\% | 1\% | 37\% | 72\% | 45\% |  | 7\% | 5\% | -2\% | 57\% | 16\% | 52\% |
| October Pumpage (100 cubic feet) - | 48 | 902 | 64 | 3429 | 542 | 159 | 320 | 125 | 440 | 625 | 490 | 1635 | 3325 | 396 | 126 | 377 | 750 | 20700 |  |
| October Sales (100 cubic feet) - | 39 | 1488 | 41 | 2605 | 369 | 162 | 117 | 125 | 402 | 411 | 117 | 893 | 3210 | 396 | 117 | 379 | 311 | 18198 |  |
| October Unaccounted \% - | 19\% | -65\% | 36\% | 24\% | 32\% | -2\% | 63\% | 0\% | 9\% | 34\% | 76\% | 45\% | 3\% | 0\% | 7\% | -1\% | 59\% | 12\% |  |
| November Pumpage (100 cubic feet) - | 48 | 519 | ${ }^{76}$ | 3033 | 469 | 206 | 462 | 158 | 500 | 717 | 700 | 1732 |  | 518 | 144 | 352 | 834 | 18200 |  |
| November Sales (100 cubic feet) - | 53 | 812 | 50 | 2285 | 280 | 204 | 116 | 153 | 395 | 427 | 163 | 781 |  | 499 | 141 | 368 | 384 | 17852 |  |
| November Unaccounted \% - | -10\% | -56\% | 34\% | 25\% | 40\% | 1\% | 75\% | 3\% | 21\% | 40\% | 77\% | 55\% |  | 4\% | 2\% | -5\% | 54\% | 2\% |  |
| December Pumpage (100 cubic feet) - | 30 | 553 | 59 | 2490 | 347 | 166 | 230 | 118 | 300 | 543 | 540 | 1383 |  | 394 | 112 | 179 | 612 | 15400 | 5865 |
| December Sales (100 cubic feet) - | 29 | 543 | 37 | 1578 | 247 | 165 | 92 | 123 | 301 | 315 | 144 | 586 |  | 389 | 107 | 196 | 289 | 12091 | 2978 |
| December Unaccounted \% - | 3\% | 2\% | 37\% | 37\% | 29\% | 1\% | 60\% | -4\% | 0\% | 42\% | 73\% | 58\% |  | 1\% | 4\% | -9\% | 53\% | 21\% | 49\% |
| Total Pumpage (100 cubic feet) - | 554 | ${ }^{13602}$ | 741 | 25875 | 6322 | 2125 | 4152 | 1626 | 5120 | 7735 | 5680 | 18498 | 12541 | 5173 | 1586 | 3597 | 9833 | 206800 | 25237 |
| ${ }^{*}$ Total Sales (100 cubic feet) - | 533 | 13159 | 499 | 21389 | 4002 | 2090 | 1380 | 1608 | 4948 | 4563 | 1746 | 9411 | 11972 | 4907 | 1510 | 3729 | 4122 | 188108 | 11886 |
| 2019 Unaccounted\% - | 4\% | 3\% | 33\% | 17\% | 37\% | 2\% | 67\% | 1\% | 3\% | 41\% | 69\% | 49\% | 5\% | 5\% | 5\% | -4\% | 58\% | 9\% | 53\% |

All calculations are made by comparing monthly pumpage records against monthly sales records. Monthly readings of the pumpage and sales meters are generally made on the same day.
For the following systems the pumpage data is based on usage from water bills where we purchase wate:
Brook Park, Oakwood, Londonderry Core, Green Hills, Wesco and Maple Hills.
Total Sales is reduced when there is an nda in the pumpage numbers to more accurately reflect the total comparison.

|  | Ministerial | Northern | Oakwood | Pinehaven | Shaker Heights | Smythe Woods | Springwood Hills | Spruce Pond | Stone Sled | Thurston Woods | W\&E | Wesco | White Rock | Williamsburg | Winnisquam |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| January Pumpage (100 cubic feet) - | 234 | 120 |  | 300 | 89 | 700 | 819 | 250 | 256 | 200 | 2320 | 2578 | 450 | 2669 | - 72 |
| January Sales (100 cubic feet) - | 325 | 95 |  | 170 | 89 | 308 | 452 | 232 | 111 | 201 | 889 | 2356 | 483 | 1394 | 64 |
| January Unaccounted \% - | -39\% | 21\% |  | 43\% | 0\% | 56\% | 45\% | 7\% | 57\% | -1\% | 62\% | 9\% | -7\% | 48\% | 11\% |
| February Pumpage (100 cubic feet) - | 287 | 123 |  | 351 | 104 | 880 | 999 | 415 | 494 | 266 | 2540 |  | 545 | 4825 | 88 |
| February Sales (100 cubic feet) - | 429 | 109 |  | 189 | 106 | 370 | 537 | 374 | 131 | 268 | 1558 |  | 598 | 2305 | 70 |
| February Unaccounted \% - | -49\% | 11\% |  | 46\% | -2\% | 58\% | 46\% | 10\% | 73\% | -1\% | 39\% |  | -10\% | 52\% | 20\% |
| March Pumpage (100 cubic feet) - | 222 | 101 | 2632 | 280 | 76 | 640 | 804 | 280 | 446 | 196 | 1400 |  | 410 | 3124 | 76 |
| March Sales (100 cubic feet) - | 378 | 89 | 2127 | 151 | 78 | 282 | 414 | 246 | 102 | 196 | 962 |  | 444 | 1498 | 61 |
| March Unaccounted \% - | -70\% | 12\% | 19\% | 46\% | -3\% | 56\% | 49\% | 12\% | 77\% | 0\% | 31\% |  | -8\% | 52\% | 20\% |
| April Pumpage (100 cubic feet) - | 231 | 90 |  | 283 | 75 | 580 | 393 | 305 | 428 | 203 | 1440 | 2258 | 465 | 3279 | ${ }^{66}$ |
| April Sales (100 cubic feet) - | 405 | 84 |  | 151 | 77 | 289 | 401 | 260 | 104 | 203 | 980 | 2249 | 504 | 1632 | 55 |
| April Unaccounted \% - | -75\% | 7\% |  | 47\% | -3\% | 50\% | -2\% | 15\% | 76\% | 0\% | 32\% | 0\% | -8\% | 50\% | 17\% |
| May Pumpage (100 cubic feet) - | 221 | 100 |  | 289 | 81 | 620 | 366 | 330 | 419 | 212 | 1600 |  | 475 | 3162 | 66 |
| May Sales (100 cubic feet) - | 213 | 93 |  | 152 | 74 | 303 | 485 | 267 | 97 | 197 | 1034 |  | 510 | 1524 | 44 |
| May Unaccounted \% - | 4\% | 7\% |  | 47\% | 9\% | 51\% | -33\% | 19\% | 77\% | 7\% | 35\% |  | -7\% | 52\% | 33\% |
| June Pumpage (100 cubic feet) - | 290 | 120 | 2941 | 399 | 79 | 750 | 466 | 702 | 639 | 289 | 2350 |  | 870 | 4726 | 83 |
| June Sales (100 cubic feet) - | 289 | 123 | 2313 | 217 | 93 | 418 | 763 | 588 | 158 | 295 | 1582 |  | 810 | 2710 | 66 |
| June Unaccounted \% - | 0\% | -3\% | 21\% | 46\% | -18\% | 44\% | -64\% | 16\% | 75\% | -2\% | 33\% |  | 7\% | 43\% | 20\% |
| July Pumpage (100 cubic feet) - | 384 | 90 |  | 386 | 70 | 650 | 384 | 870 | 429 | 285 | 2280 | 3008 | 675 | 3663 | 53 |
| July Sales (100 cubic feet) - | 384 | 97 |  | 238 | 94 | 433 | 707 | 746 | 120 | 291 | 1541 | 2369 | 648 | 2613 | 50 |
| July Unaccounted \% - | 0\% | -8\% |  | 38\% | -34\% | 33\% | -84\% | 14\% | 72\% | -2\% | 32\% | 21\% | 4\% | 29\% | 6\% |
| August Pumpage (100 cubic feet) - | 663 | 170 |  | 512 | 80 | 1110 | 640 | 1650 | 494 | 383 | 2825 |  | 1095 | 5716 | 71 |
| August Sales (100 cubic feet) - | 665 | 172 |  | 307 | 112 | 763 | 182 | ${ }^{1369}$ | 193 | 375 | 1881 |  | 1040 | 3829 | 66 |
| August Unaccounted \% - | 0\% | -1\% |  | 40\% | -40\% | 31\% | -85\% | 17\% | 61\% | 2\% | 33\% |  | 5\% | 33\% | 7\% |
| September Pumpage (100 cubic feet) - | 518 | 100 | 5285 | 438 | 141 | 800 | 1035 | 1160 | 392 | 238 | 2324 |  | 860 | 4494 | 53 |
| September Sales (100 cubic feet) - | 508 | 104 | 4652 | 264 | 81 | 527 | 932 | 996 | 157 | 240 | 1434 |  | 800 | 2979 | 52 |
| September Unaccounted \% - | 2\% | -4\% | 12\% | 40\% | 43\% | 34\% | 10\% | 14\% | 60\% | -1\% | 38\% |  | 7\% | 34\% | 2\% |
| October Pumpage (100 cubic feet) - | 379 | 104 |  | 414 | 50 | 660 | 887 | 960 | 339 | 233 | 1884 | 3156 | 860 | 3971 | 61 |
| October Sales (100 cubic feet) - | 375 | 103 |  | 228 | 78 | 398 | 745 | 790 | 125 | 220 | 1373 | 3215 | 805 | 2585 | 61 |
| October Unaccounted \% - | 1\% | 1\% |  | 45\% | -56\% | 40\% | 16\% | 18\% | 63\% | 6\% | 27\% | -2\% | 6\% | 35\% | 0\% |
| November Pumpage (100 cubic feet) - | 298 | 110 |  | 449 | 70 | 750 | 919 | 680 | 381 | 261 | 2008 |  | 572 | 3885 | 81 |
| November Sales (100 cubic feet) - | 293 | 104 |  | 211 | 91 | 421 | 753 | 413 | 148 | 247 | 1366 |  | 604 | 2240 | 77 |
| November Unaccounted \% - | 2\% | 5\% |  | 53\% | -30\% | 44\% | 18\% | 39\% | 61\% | 5\% | 32\% |  | -6\% | 42\% | 5\% |
| December Pumpage (100 cubic feet) - | 216 | 110 | 3023 | 355 | 80 | 600 | 523 | 500 | 277 | 201 | 1606 |  | 405 | 3162 | 64 |
| December Sales (100 cubic feet) - | 231 | 78 | 2497 | 161 | 81 | 314 | 406 | 356 | 114 | 203 | 1065 |  | 435 | 1658 | 65 |
| December Unaccounted \% - | -7\% | 29\% | 17\% | 55\% | -1\% | 48\% | 22\% | 29\% | 59\% | -1\% | 34\% |  | -7\% | 48\% | -2\% |
| Total Pumpage (100 cubic feet) - | 3943 | 1338 | 13881 | 4456 | 995 | 8740 | 8235 | 8102 | 4994 | 2967 | 24577 | 11000 | 7682 | 46676 | 834 |
| *Total Sales (100 cubic feet) - | 4066 | 1251 | 11589 | 2439 | 1054 | 4826 | 7777 | 6637 | 1560 | 2735 | 15665 | 10189 | 7681 | 26967 | 661 |
| 2019 Unaccounted\% - | -3\% | 7\% | 17\% | 45\% | -6\% | 45\% | 6\% | 18\% | 69\% | 8\% | 36\% | 7\% | 0\% | 42\% | 21\% |

nda - no data available
All calculations are made by comparing $n$ generally made on the same day.
For the following systems the pumpage Brook Park, Oakwood, Londonderry Cor
*Total Sales is reduced when there is an

Pennichuck East Utility, Inc.
2019 NHPUC Annual Report
Monthly Unaccounted For Water Report

|  | GOLF COURSE <br> \& AIR STRIP | SUNRISE ESTATES | BIRCH HILL |
| :---: | :---: | :---: | :---: |
| January Pumpage (100 cubic feet) - | 4114 | 250 | 849 |
| January Sales (100 cubic feet) - | 2868 | 223 | 733 |
| January Unaccounted \% - | 30\% | 11\% | 14\% |
| February Pumpage (100 cubic feet) - | 4132 | 350 | 1243 |
| February Sales (100 cubic feet) - | 2869 | 298 | 1484 |
| February Unaccounted \% - | 31\% | 15\% | -19\% |
| March Pumpage (100 cubic feet) - | 3967 | 230 | 1040 |
| March Sales (100 cubic feet) - | 2392 | 210 | 663 |
| March Unaccounted \% - | 40\% | 9\% | 36\% |
| April Pumpage (100 cubic feet) - | 4071 | 260 | 957 |
| April Sales (100 cubic feet) - | 2631 | 221 | 534 |
| April Unaccounted \% - | 35\% | 15\% | 44\% |
| May Pumpage (100 cubic feet) - | 3977 | 270 | 788 |
| May Sales (100 cubic feet) - | 2454 | 219 | 517 |
| May Unaccounted \% - | 0\% | 0\% | 34\% |
| June Pumpage (100 cubic feet) - | 5044 | 380 | 688 |
| June Sales (100 cubic feet) - | 3280 | 317 | 893 |
| June Unaccounted \% - | 35\% | 17\% | -30\% |
| July Pumpage (100 cubic feet) - | 4381 | 340 | 1417 |
| July Sales (100 cubic feet) - | 2969 | 283 | 933 |
| July Unaccounted \% - | 32\% | 17\% | 34\% |
| August Pumpage (100 cubic feet) - | 5297 | 810 | 1705 |
| August Sales (100 cubic feet) - | 3911 | 338 | 1388 |
| August Unaccounted \% - | 26\% | 58\% | 19\% |
| September Pumpage (100 cubic feet) - | 4577 | 346 | 1228 |
| September Sales (100 cubic feet) - | 3004 | 248 | 923 |
| September Unaccounted \% - | 34\% | 28\% | 25\% |
| October Pumpage (100 cubic feet) - | 3738 | 470 | 818 |
| October Sales (100 cubic feet) - | 2598 | 218 | 685 |
| October Unaccounted \% - | 30\% | 54\% | 16\% |
| November Pumpage (100 cubic feet) - | 4706 | 630 | 649 |
| November Sales (100 cubic feet) - | 3403 | 280 | 745 |
| November Unaccounted \% - | 28\% | 56\% | -15\% |
| December Pumpage (100 cubic feet) - | 3193 | 580 | 631 |
| December Sales (100 cubic feet) - | 2416 | 213 | 618 |
| December Unaccounted \% - | 24\% | 63\% | 2\% |
| Total Pumpage (100 cubic feet) - | 44170 | 4916 | 12013 |
| Total Sales (100 cubic feet) - | 34795 | 3068 | 10116 |
| 2019 Unaccounted\% - | 21\% | 38\% | 16\% |

nda - no data available
All calculations are made by comparing monthly pumpage records against monthly sales records.
Monthly readings of the pumpage and sales meters are generally made on the same day.

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## A-1 GENERAL INSTRUCTIONS

This form of Annual Report is for the use of water companies operating in the State of New Hampshire.

1. This Annual Report Form shall be filed with the New Hampshire Public Utilities Commission, 8 Old Suncook Road, Concord, New Hampshire 03301-5185, on or before March 31 of each year, in accordance with the requirements of New Hampshire RSA 374:13 Form of Accounts and Records.
2. The word "Respondent" whenever used in this report, means the person, firm, association or corporation in whose behalf the report is filed.
3. The report should be typed or a computer facsimile report will be accepted if submitted on standard size ( $81 / 2 \times 11$ ) paper. All dollar amounts should be reported to the nearest whole dollar. All entries should be legible and in permanent form.
4. Unless otherwise indicated, the information required in the Annual Report shall be taken from the accounts and other records prescribed in PART Puc 610 and the definitions and instructions contained therein shall also apply to this report whenever applicable.
5. Instructions should be carefully observed and each question should be answered fully and accurately whether or not it has been answered in a previous Annual Report. If the word "No" or "None" truly and completely states the fact, it should be used to answer any particular inquiry or any portion thereof. If any schedule or inquiry is inapplicable to the respondent, the words "Not Applicable" or "n/a" should be used to answer.
6. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
7. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the Annual Report of the previous year, or an appropriate narrative explanation given and submitted as an attachment to the Annual Report.
8. Attachments and additional schedules inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the name of the Respondent, the applicable year of the report, the schedule numbers and titles of the schedules to which they pertain.
9. All accounting items and phrases used in this Annual Report are to be interpreted in accordance with PART Puc 610 Uniform System of Accounts for Water Utilities prescribed by this Commission.
10. If the Respondent makes a report for a period less than a calendar year, the beginning and the end of the period covered must be clearly stated on the front cover and throughout the report where the year or period is required to be stated.
11. Whenever schedules request Current Year End Balance and Previous Year End Balance, the figures reported are based on fiscal year and general ledger account balances.
12. Increases over $10 \%$ from preceding year are to be explained in a letter.

## A-2 IDENTITY OF RESPONDENT

1. Give the exact name under which the utility does business: PENNICHUCK EAST UTILITY, INC.
2. Full name of any other utility acquired during the year and date of acquisition: None
3. Location of principal office: 25 Manchester Street, Merrimack, NH 03054
4. State whether utility is a corporation, joint stock association, a firm or partnership or an individual: Corporation
5. If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated under special act or general law: Incorporated January $20^{\text {th }}, 1998$ in the State of New Hampshire
6. If incorporated under special act, give chapter and session date: N/A
7. Give date when company was originally organized and date of any reorganization: Same as date of incorporation
8. Name and addresses of principal offices of any corporations, trusts or associations owning, controlling or operating Respondent: Pennichuck Corporation, 25 Manchester Street, Merrimack, NH 03054
9. Names and addresses of principal offices of any corporations, trusts or associations owned, controlled or operated by Respondent: N/A
10. Date when Respondent first began to operate as a utility*: Same as date of incorporation
11. If the Respondent is engaged in any business not related to utility operation, give particulars: N/A
12. If the status of the Respondent has changed during the year in respect to any of the statements made above, give particulars, including dates: N/A
13. If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under N.H. Rev. Stat. Ann. 374:25, Exceptions and N.H. Rev. Stat. Ann. 374:26 Permission.

* If engaged in operation of utilities of more than one type, give dates for each.


## A-3 OATH

ANNUAL REPORT
of
PENNICHUCK EAST UTILITY, INC.

TO THE
STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION
For the year ended December 31 2019

State of New Hampshire
County of
Hillsborough ss,

We, the undersigned, Larry D. Goodhue and Donald L. Ware of the Pennichuck East Utility, Inc. utility, on our oath do severally say that the foregoing report has been prepared, under our direction, from the original books, papers and records of said utility, that we have carefully examined the same, and declare the same to be a complete and correct statement o the business and affairs of said utility, in respect to each and every matter and thing therein set forth to the best of our knowledge, information and belief; and that the accounts and figures contained in the foregoing report embrace all of the financial operations of said utility during the period for which said report is made.

Larry D. Goodhue Chief Executive Officer
(or other chief officer)
Donald L. Ware Chief Operating Officer
(or other officer in charge of the accounts)
Subscribed and sworn to before me this
27th Day of April 2020
notarized copy will be submitted with the paper copy of the report at a later date

# A-3 OATH <br> ANNUAL REPORT <br> of <br> PENNICHUCK EAST UTILITY, INC. 

## TO THE <br> STATE OF NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION

## For the year ended December 31

2019

State of New Hampshire
County of $\qquad$ SS,
We, the undersigned,
Larry D. Goodhue and Donald L. Ware of the Pennichuck East Utility, Inc. utility, on our oath do severally say that the foregoing report has been prepared, under our direction, from the original books, papers and records of said utility, that we have carefully examined the same, and declare the same to be a complete and correct statement o the business and affairs of said utility, in respect to each and every matter and thing therein set forth to the best of our knowledge, information and belief; and that the accounts and figures contained in the foregoing report embrace all of the financial operations of said utility during the period for which said report is made.

(or other officer in charge of the accounts)
Subscribed and sworn to before me this
27th Day of April 2020
notarized copy will be submitted with the paper copy of the report at a later date

## A-4 LIST OF OFFICERS

| $\begin{array}{\|c\|} \hline \text { Line } \\ \text { No. } \\ \hline \end{array}$ | Title of Officer | Name | Residence | Compensation* |
| :---: | :---: | :---: | :---: | :---: |
| 1 | CEO | Larry D. Goodhue | Bedford, New Hampshire |  |
| 2 | CFO \& Treasurer | Larry D. Goodhue | Bedford, New Hampshire | *Allocated Through |
| 3 | COO | Donald L. Ware | Merrimack, New Hampshire | Management Fee |
| 4 | Corporate Controller | George Torres | Amherst, New Hampshire |  |
| 5 | Corporate Secretary | Suzanne L. Ansara | Nashua, New Hampshire |  |
| 6 | Assistant Treasurer | Carol Ann Howe | Tewksbury, Massachusetts |  |
| 7 |  |  |  |  |
| 8 |  |  |  |  |
| 9 10 |  |  |  |  |

LIST OF DIRECTORS

| Line <br> No. | Name | Residence | Length of Term | Term Expires | No. of Meetings Attended | Annual Fees |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 11 | David P. Bernier | North Conway, New Hampshire | One Year | 2020 annual meeting | 3 | None (1) |
| 12 | Elizabeth A. Dunn | Windham, New Hampshire | One Year | 2020 annual meeting | 4 |  |
| 13 | Stephen D. Genest | Nashua, New Hampshire | One Year | 2020 annual meeting | 4 | " |
| 14 | Thomas J. Leonard | Exeter, New Hampshire | One Year | 2020 annual meeting | 3 | " |
| 15 | Jay N. Lustig | Nashua, New Hampshire | One Year | 2020 annual meeting | 3 | " |
| 16 | John D. McGrath | Londonderry, New Hampshire | One Year | 2020 annual meeting | 4 | " |
| 17 | Preston J. Stanley, Jr. | Nashua, New Hampshire | One Year | 2020 annual meeting | 4 | " |
| 18 | C.George Bower, Ph.D. | Amherst, New Hampshire | One Year | 2020 annual meeting | 4 | " |
| 19 | James P. Dore | Mason, New Hampshire | One Year | 2020 annual meeting | 3 | " |
| 20 | John M. Murphy (2) | Nashua, New Hampshire | One Year | 2020 annual meeting (2) | 4 | " |
| 21 | Deborah Novotny (3) | Nashua, New Hampshire | One Year | 2020 annual meeting | 2 | " |
| 22 |  |  |  |  |  |  |
| 24 |  |  |  |  |  |  |

[^0]A-5 SHAREHOLDERS AND VOTING POWERS

| Line No. |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 1 | Indicate total of voting power of security holders at close of year: Common Votes: 100 |  |  |  |  |
| 2 | Indicate total number of shareholders of record at close of year according to classes of stock: 1 Shareholder |  |  |  |  |
| 3 |  |  |  |  |  |
| 4 | Indicate the total number of votes cast at the latest general meeting: 100 |  |  |  |  |
| 5 |  |  |  |  |  |
| 6 | Give date and place of such meeting: May 24, 2018, Merrimack, NH |  |  |  |  |
| 7 | Give the following information concerning the ten security holders having the highest voting powers in the corporation, the officers, directors and each holder of one percent or more of the voting stock: |  |  |  |  |
|  | Name | Address | No. of Votes | Number of Shares Owned |  |
|  |  |  |  | Common | Preferred |
| 8 | Pennichuck Corporation | 25 Manchester Street, Merrimack, NH 03054 | 100 | 100 |  |
| 9 |  |  |  |  |  |
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| 25 26 |  |  |  |  |  |
| 27 |  |  |  |  |  |
| 28 |  |  |  | 100 |  |

## A-6 LIST OF TOWNS SERVED

List by operating divisions the towns served directly, indicating those in which franchise is for limited area by an asterisk (*) after name. Give population of the area and the number of customers.

| Line No. | Town | $\begin{aligned} & \hline \text { Population } \\ & \text { of Area } \end{aligned}$ | Number of Customers * | Town | $\begin{aligned} & \text { Population } \\ & \text { of Area } \end{aligned}$ | Number of Customers |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  | \|Sub Totals Forward: |  |  |
| 1 | Atkinson | 6,722 | 10 |  |  |  |
| 2 | Bow | 7,693 | 128 |  |  |  |
| 3 | Center Barnstead | 4,604 | 896 |  |  |  |
| 4 | Chester | 4,887 | 33 |  |  |  |
| 5 | Derry | 32,948 | 296 |  |  |  |
| 6 | Exeter | 14,582 | 52 |  |  |  |
| 7 | Hooksett | 14,473 | 98 |  |  |  |
| 8 | Litchfield | 8,395 | 2,429 |  |  |  |
| 9 | Lee | 4,335 | 34 |  |  |  |
| 10 | Londonderry | 24,891 | 2,099 |  |  |  |
| 11 | Middleton | 1,772 | 85 |  |  |  |
| 12 | North Conway | 10,257 | 216 |  |  |  |
| 13 | Pelham | 13,117 | 399 |  |  |  |
| 14 | Plaistow | 7,602 | 21 |  |  |  |
| 15 | Raymond | 10,257 | 382 |  |  |  |
| 16 | Sandown | 6,255 | 11 |  |  |  |
| 17 | Tilton | 3,624 | 53 |  |  |  |
| 18 | Weare | 8,811 | 28 |  |  |  |
| 19 | Windham | 14,301 | 780 |  |  |  |
| 20 | Sub Totals Forward: | 199,526 | 8,050 |  |  |  |

* Year End Numbers, Active and Inactive Customers


## A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaing $\$ 10,000$ or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total $\$ 10,000$ or more, ist each individual and the amount paid or due each.

| Line No. | Name |  | Address | Amount |
| :---: | :---: | :---: | :---: | :---: |
| 1 | John H. Lyman \& Sons, Inc. | 8 LEDGE RD | WINDHAM, NH 03087 | \$936,431.28 |
| 2 | manchester water works | 5 MADDEN ROAD | DERRY, NH 03038 | \$393,384.77 |
| 3 | TOWN OF LITCHFIELD | PO BOX 9677 | MANCHESTER, NH 03108-9677 | \$317,876.00 |
| 4 | TOWN OF LONDONDERRY | WATER UTILITY | HUDSON, NH 03051 | \$286,037.50 |
| 5 | STATE OF NEW HAMPSHIRE | 25 COUNTRY CLUB RD \#706 | GILFORD, NH 03249 | \$212,509.00 |
| 6 | town of hudson | TAX COLLECTOR | LITCHFIELD, NH 03052 | \$176,462.50 |
| 7 | Constellation NewEnergy Inc. | PO BOX 984 | EPSOM, NH 03234-0984 | \$163,823.25 |
| 8 | CSSI CORP | OFFICE OF TAX COLLECTOR | LONDONDERRY, NH 03053 | \$136,785.38 |
| 9 | town of derry | 310 Hoyt Road | Gilford, NH 03249 | \$109,995.63 |
| 10 | Eversource | 59 Jefferson Avenue | Salem, MA 01970 | \$100,286.98 |
| 11 | TOWN OF RAYMOND | 53 SOUTHAMPTON ROAD | WESTFIELD, MA 01085-5308 | \$91,148.65 |
| 12 | town of barnstead | C/O TAX COLLECTOR - UTILITY | MANCHESTER, NH 03108-9573 | \$85,520.00 |
| 13 | TOWN OF PELHAM | PO BOX 56003 | BOSTON, MA 02205-6003 | \$85,143.00 |
| 14 | WESTECH | DEPT OF REVENUE ADMINISTRATION | CONCORD, NH 03302-0637 | \$76,560.00 |
| 15 | HOOKSETT VILLAGE WATER PRECINCT | PO Box 4640 | Carol Stream, IL 60197-4640 | \$64,345.85 |
| 16 | UNDERWOOD ENGINEERS | TAX COLLECTOR | RAYMOND, NH 03077 | \$61,486.50 |
| 17 | TOWN OF WINDHAM | TAX COLLECTOR | PELHAM, NH 03076 | \$60,606.00 |
| 18 | BLUELEAF INCORPORATED | PO BOX 11 | CENTER BARNSTEAD, NH 03225 | \$56,501.63 |
| 19 | GEORGE CAIRNS \& SONS, INC. | TAX COLLECTOR | WINDHAM, NH 03087-1605 | \$54,564.07 |
| 20 | GRANITE STATE ANALYTICAL INC | 159 BARNSTEAD ROAD | PITTSFIELD, NH 03263 | \$52,330.00 |
| 21 | SMITH PUMP, INC | ACCOUNTS RECEIVABLE | DERRY, NH 03038 | \$47,092.72 |
| 22 | NORTHEAST EARTH MECHANICS, INC | PO BOX 16383 | HOOKSETT, NH 03106-6383 | \$46,442.03 |
| 23 | United Rentals (North America) Inc. | 51 Payne Road | Winchester, NH 03470 | \$44,446.08 |
| 24 | LIBERTY UTILITIES - NEW HAMPSHIRE | 75 REMITTANCE DRIVE | CHICAGO, IL 60675-1032 | \$40,664.80 |
| 25 | NORTH CONWAY WATER PRECINCT | P O Box 1500 | Concord, NH 03302-1500 | \$39,155.04 |
| 26 | R.H. WHITE CONSTRUCTION CO., INC. | 397 WHITTIER HWY | MOULTONBORO, NH 03254 | \$36,295.20 |
| 27 | TIGHE \& BOND INC | 104 SAWMILL LANE | NORTH CONWAY, NH 03860-0630 | \$33,012.71 |
| 28 | Wind River Environmental LLC | NHDRA - DOCUMENT PROCESSING DIVISION | CONCORD, NH 03302-0637 | \$32,045.00 |
| 29 | STATE OF NEW HAMPSHIRE | PO BOX 4094 | PORTSMOUTH, NH 03802-4094 | \$30,129.00 |
| 30 | UTILITY SERVICE CO., INC. | 5 Professional Circle, Suite 208 | Colts Neck, NJ 07722 | \$30,000.00 |
| 31 | MERIDIAN LAND SERVICES, INC. | LICENSED LAND SURVEYORS | CONCORD, NH 03301 | \$26,683.33 |
| 32 | NEW ENGLAND BORING CONTRACTORS | 46 Lizotte Drive | Marlborough, MA 01752 | \$24,918.70 |
| 33 | JoE darrah enterprises | PUBLIC UTILITIES COMMISSION | CONCORD, NH 03301 | \$23,950.00 |
| 34 | Marcia A. Brown | SEAN CAMPBELL | GOFFSTOWN, NH 03045 | \$22,973.37 |
| 35 | RICHARD D. BARTLETT \& ASSOC., LLC | PO BOX 843044 | BOSTON, MA 02284-3044 | \$21,592.75 |
| 36 | NH ELECTRIC COOPERATIVE, INC. | 220 DERRY ROAD | HUDSON, NH 03051 | \$21,194.08 |
| 37 | TOWN OF BOW, NH | PO BOX 9612 | MANCHESTER, NH 03108-9612 | \$20,859.00 |
| 38 | PRB CONSTRUCTION, INC. | CATE DE VASTO - TAX COLLECTOR | BOW, NH 03304 | \$20,387.00 |
| 39 | PANCIOCCO LAW, LLC | PO BOX 981077 | BOSTON, MA 02298-1077 | \$20,196.70 |
| 40 | TOWN OF DERRY | PO Box 1623 | Concord, NH 03302-1623 | \$19,129.26 |
| 41 | Town of conway | 9 CAPITOL STREET | CONCORD, NH 03302-1256 | \$18,122.00 |
| 42 | HydroSource Associates, Inc. | 35 MAIN STREET | HOOKSETT, NH 03106 | \$17,622.13 |
| 43 | TOWN OF HOOKSETT - TAX COLLECTOR | 60 Crystal Ave, Unit A | Derry, NH 03038 | \$17,282.00 |
| 44 | POWER UP GENERATOR SERVICE LLC | 8 PRISCILLA LANE | AUBURN, NH 03032 | \$16,952.82 |
| 45 | R.E. PRESCOTT CO., INC. | 1634 EAST MAIN STREET | CENTER CONWAY, NH 03813 | \$16,147.96 |
| 46 | Rath Young \& Pignatelli PC | 8 Savage Court | Pembroke, NH 03275-1313 | \$15,411.58 |
| 47 | KEOHAN FUELS \& TRANS., INC. | P.O. Box 113 | Pittsfield, NH 03263 | \$15,218.13 |
| 48 | PINNACLE TOWERS INC. | 75 REGIONAL DRIVE | CONCORD, NH 03301-8504 | \$13,642.98 |
| 49 | UNITLL ENERGY SYSTEMS | One Melvin ST | Wakefield, MA 01880 | \$12,890.44 |
| 50 | GORDON T. BURKE \& SONS INC. | PO BOX 8900 | LEWISTON, ME 04243-8900 | \$12,743.81 |
| 51 | TOWN OF MIDDLETON | 36 HUDSON ROAD (ROUTE 27) | SUDBURY, MA 01776-2097 | \$12,564.00 |
| 52 | ENERGYNORTH PROPANE | 182 KINGS HIGHWAY | MIDLLETON, NH 03887 | \$12,461.22 |
| 53 | AMERICAN EXCAVATING CORP | PO BOX 409250 | ATLANTA, GA 30384-9250 | \$11,801.98 |
| 54 | HARCROS CHEMICALS, INC. | TAX COLLECTOR | TILTON, NH 03276 | \$11,683.14 |
| 55 | TREASURER, STATE OF NEW HAMPSHIRE | TAX COLLECTOR | MANCHESTER, NH 03108-9673 | $\$ 11,540.00$ $4.339 .049$ |
|  | Total |  |  | 4,339,049 |

## A-8 MANAGEMENT FEES AND EXPENSES

List all individuals, associations, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs such as accounting, financing, engineering, construction, purchasing operation, etc., and show the total amojnt paid to each for the year. Designate by asterisk (*) those organizations which are "Affiliates" as defined in Chaper 182, Section 1, Laws of 1933.


Have copies of all contracts or agreements been filed with the commission? Yes

\begin{tabular}{|c|c|c|c|c|}
\hline \multicolumn{5}{|c|}{Detail of Distributed Charges to Operating Expenses (Column h)} <br>
\hline Line No. \& Contract/Agreement Name \& Account No. \& Account Title \& Amount <br>
\hline $$
\begin{aligned}
& 12 \\
& 13 \\
& 15 \\
& 16 \\
& 17 \\
& 18 \\
& 19 \\
& 22 \\
& 24
\end{aligned}
$$ \& Cost Allocation and Services Agreement \& 930 \& Misc General Expense

Total \& | $2,356,956$ |
| :---: |
|  |
| $2,356,956$ | <br>

\hline
\end{tabular}

## A-9 AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on Schedule A-3 Oath, list the principal occupation or business affiliation if other than listed on Schedule A-3 Oath, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of financial organizations, firms or partnerships in which he/she is an officer, director, trustee, partner, or a person exercising similar functions.

| $\begin{aligned} & \hline \text { Line } \\ & \text { No. } \end{aligned}$ | Name | Principal Activity of Business Affiliation | Affiliation or Connection | Name and Address of Affiliation or Connection |
| :---: | :---: | :---: | :---: | :---: |
| $\begin{gathered} \hline 1 \\ 2 \\ 3 \\ 3 \\ 4 \\ 6 \\ \\ 7 \\ 8 \\ 9 \\ 10 \\ 11 \\ 12 \\ 13 \\ 14 \\ 15 \\ 16 \\ 17 \\ 18 \\ 19 \\ 20 \\ 21 \\ 22 \\ 23 \\ 24 \\ 25 \\ 26 \\ 27 \end{gathered}$ | Larry D. Goodhue <br> Donald L. Ware | Chief Executive Officer <br> Chief Operating Officer | (a) <br> (a) <br> (a) <br> (a) <br> (a) <br> Chief Operating Officer Chief Operating Officer Chief Operating Officer Chief Operating Officer Chief Operating Officer | Pennichuck Water Works <br> Pennichuck Aqueduct Co., Inc. Pennichuck Water Service Corp. Southwood Corp. Pennichuck Corp. <br> Pennichuck Water Works Pennichuck Aqueduct Co., Inc. Pennichuck Water Service Corp. Southwood Corp. Pennichuck Corp. |

(a) Larry Goodhue holds all three Officer positions - Chief Executive Officer, Chief Financial Officer and Treasurer

A-10 businesses which are a byproduct, Coproduct, or joint product as a result of providing water service

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water SERVICE. This would include any business which requires the use of utility land and facilities. This would not include any business for which the assets are properly included in Account 121-Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

| Line No. | Business or Service Conducted | Assets |  | Revenues |  | Expenses |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Book Cost of Assets | Account Number | Revenues Generated | Account Number | Expenses Incurred | Account Number |
| $\begin{gathered} \hline 1 \\ 2 \\ 3 \\ 3 \\ 4 \\ 5 \\ 6 \\ 7 \\ 7 \\ 8 \\ 9 \\ 10 \\ 11 \\ 12 \\ 13 \\ 14 \\ 15 \\ 16 \\ 17 \\ 18 \\ 19 \\ 20 \end{gathered}$ | NONE |  |  |  |  |  |  |

## THIS PAGE LEFT BLANK INTENTIONALLY

## A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of $\$ 500$ in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on Schedule A-3, Oath, identifying the parties, amounts, dates and product, asset or service involved.

PART 1-SERVICES AND PRODUCTS RECEIVED OR PROVIDED
List all transactions involving services and products received or provided. This would include management, legal and accounting services; computer services; engineering \& construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

| Line No. | Name of Company or Related Party | Description of Service and/or Name of Product | Contract or Agreement Effective Dates | Annual Charges |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  | $(P)$ urchased or (S) old | Amount |
| $\begin{gathered} 1 \\ 2 \\ 2 \\ 3 \\ 4 \\ 5 \\ 6 \\ 7 \\ 7 \\ 8 \\ 9 \\ 10 \\ 11 \\ 12 \\ 13 \\ 14 \\ 15 \\ 16 \\ 17 \\ 18 \\ 19 \\ 20 \end{gathered}$ | NONE |  |  |  |  |

## A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES PART 11- SALE, PURCHASE AND TRANSFER OF ASSETS

List all transactions relating to the purchase, sale or transfer of assets. Examples of transaction types include: (1) purchase, sale or transfer of equipment, (2) purchase, sale or transfer of land and structures, (3) purchase, sale or transfer of securities, (4) noncash transfers of assets, (5) noncash dividends other than stock dividends, (6) write off of bad debts or loans.

Columnar instructions are as follows:
(a) Enter name of related party or company
(b) Describe the type of assets purchased, sold or transferred
(c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
(d) Enter the net book cost for each item reported.
(e) Enter the net profit or loss for each item (column (c) - column (d)).
f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

| Line | Name of Company or Related Party <br> No. | Description of items <br> (b) | Sale or Purchase Price <br> (c) | Net Book Value <br> (d) | Gain or Loss <br> (e) | Fair Market Value <br> (f) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1 | NONE |  |  |  |  |  |
| 2 |  |  |  |  |  |  |
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| 4 |  |  |  |  |  |  |
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| 8 |  |  |  |  |  |  |
| 9 |  |  |  |  |  |  |
| 10 |  |  |  |  |  |  |
| 11 |  |  |  |  |  |  |
| 12 |  |  |  |  |  |  |

## A-12 IMPORTANT CHANGES DURING THE YEAR

Give concise answers to each of the following, numbering them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable" state that fact as a response. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

NONE
2. Acquisition of ownership in other companies; reorganization, merger, or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and reference to Commission authorization. NONE
3. Brief description of source of supply, pumping, treatment, and transmission and distribution plant under construction at end of year.

CWIP SCHEDULE F-10, PAGE 29
4. Brief description of source of supply, pumping, treatment, and transmission and distribution plant, operation of which was begun during the year. SEE ATtACHED ADDItions
5. Extensions of system (mains and service) to new franchise areas under construction at end of year. NONE
6. Extensions of the system (mains and service) put into operation during the year.

## SEE ATTACHED ADDITIONS

7. Completed plant purchased, leased, sold or dismantled: Specifying items, parties, and dates, and also reference to NHPUC docket number under which authority was given to acquire, lease, or sell. For purchase and sale of completed plants, specify the date on which deed was executed.

## NONE

8. Statement of important units of plant and equipment installed or permanently withdrawn from service during the year, not covered by inquiries 3 to 7 preceding.
SEE ATTACHED RETIREMENTS
9. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. NONE
10. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. NONE
11. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.

NONE
12. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification and the number of customers affected. Order 26,313 approved a QCPAC surcharge increase in revenue of $\$ 246,359$ or 2.98 percent based on capital projects that were used and useful during the year 2018.
13. State the annual effect of each important change in wage scales. Include also the effective date and
the portion applicable to operations. In November 2017, Pennichuck Water Works entered into a contract with the Steelworkers Union with a $2.5 \%$ wage increase effective $1 / 1 / 2018 ;$ a $3.0 \%$ wage increase effective $1 / 1 / 2019$ and a $3.45 \%$ wage All work performed for PEU is done by PWW employees.
14. All other important financial changes, including the dates and purposes of all investment advances made during the year to or from an associated company.

NONE
15. Describe briefly any materially important transaction of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate ot any of these persons was a party or in which any person had a material interest.

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## F1- BALANCE SHEET ASSETS AND ITHER DEBITS



F-1 BALANCE SHEET

## EQUITY CAPITAL AND LIABILITIES



## NOTES TO BALANCE SHEET (F-1)

1. The space below is proveded for important notes regarding the balance sheet and or any account thereof.
2. Furnish particulars as to any significant contigent assets or liabilities existing at end of yearm including brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on a cumulative preferred stock.
3. Give a concise explanation of any retained earnings restriction and state the amount of retained earnings affected by such restriction.
4. If the notes to balance sheet relating to the respondent company appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by Instructions 2 and 3 above, such notes may be attached hereto.

## NONE

## F-2 STATEMENT OF INCOME

| $\begin{array}{\|l\|} \text { Line } \\ \text { No. } \end{array}$ | Account Title (Number) <br> (a) | Ref. Sch. <br> (b) |  | Current Year End Balance (c) | Previous Year End Balance (d) |  | Increase or Decrease <br> (e) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1 | UTILITY OPERATING INCOME Operating Revenues(400) | F-47 | \$ | 8,819,088 | \$ | 8,724,455 | 94,633 |
| 2 | Operating Expenses: |  |  |  |  |  |  |
| 3 | Operating and Maintenance Expense (401) | F-48 | \$ | 6,046,869 | \$ | 5,769,655 | 277,215 |
| 4 | Depreciation Expense (403) | F-12 | \$ | 1,549,220 | \$ | 1,464,337 | 84,883 |
| 5 | Amortization of Contribution in Aid of Construction (405) | F-46.4 | \$ | $(431,235)$ | \$ | $(392,222)$ | $(39,013)$ |
| 6 | Amortization of Utility Plant Acquisition |  |  |  |  |  |  |
|  | Adjustment (406) | F-49 | \$ | $(195,643)$ | \$ | $(210,086)$ | 14,444 |
| 7 | Amortization Expense-Other (407) | F-49 | \$ | 340,758 | \$ | 294,990 | 45,768 |
| 8 | Taxes Other Than Income (408.1-408.13) | F-50 | \$ | 1,177,819 | \$ | 1,040,185 | 137,634 |
| 9 | Income Taxes (409.1, 410.1, 411.1, 412.1) |  | \$ | 415,360 | \$ | 771,010 | $(355,650)$ |
| 10 | Total Operating Expenses |  | \$ | 8,903,148 | \$ | 8,737,868 | 165,280 |
| 11 | Net Operating Income (Loss) |  | \$ | $(84,060)$ | \$ | $(13,412)$ | $(70,647)$ |
| 12 | Income From Utility Plant Leased to Others (413) | F-51 |  |  |  |  |  |
| 13 | Gains(Losses) From Disposition of Utility Property (414) | F-52 | \$ | 23,661 | \$ | 22,613 | 1,048 |
| 14 | Net Water Utility Operating Income OTHER INCOME AND DEDUCTIONS |  | \$ | $(60,399)$ | \$ | 9,201 | (69,600) |
| 15 | Revenues From Merchandising, Jobbing and Contract Work (415) | F-53 |  |  |  |  |  |
| 16 | Costs and Expenses of Merchandising, Jobbing and Contract Work (416) | F-53 | \$ | \$ - | \$ | - |  |
| 17 | Equity in Earnings of Subsidiary Companies (418) |  |  |  |  |  |  |
| 18 | Interest and Dividend Income (419) | F-54 | \$ | \$ - | \$ | - |  |
| 19 | Allow. for funds Used During Construction (420) |  | \$ |  | \$ | 87,763 | $(87,763)$ |
| 20 | Nonutility Income (421) | F-54 | \$ | 17,436 | \$ | 114,868 | $(97,432)$ |
| 21 | Gains (Losses) From Disposition Nonutility Property (422) |  |  |  |  |  |  |
| 22 | Miscellaneous Nonutility Expenses (426) | F-54 | \$ | \$ - | \$ |  |  |
| 23 | Total Other Income and Deductions TAXES APPLICABLE TO OTHER INCOME |  | \$ | 17,436 | \$ | 202,631 | $(185,195)$ |
| 24 | Taxes Other Than Income (408.2) | F-50 |  |  |  |  |  |
| 25 | Income Taxes (409.2, 410.2, 411.2, $412.2,412.3$ ) |  |  |  |  |  |  |
| 26 | Total Taxes Applicable To Other Income |  | \$ | \$ - | \$ | - |  |
| 27 | Interest Expense (427) | F-35 | \$ | 913,077 | \$ | 730,594 | 182,484 |
| 28 | Amortization of Debt Discount \& |  |  |  |  |  |  |
|  | Expense (428) | F-25 | \$ | 23,763 | \$ | 21,394 | 2,370 |
| 29 | Amortization of Premium on Debt (429) | F-25 |  |  |  |  |  |
| 30 | Total Interest Expense |  | \$ | 936,841 | \$ | 751,987 | 184,854 |
| 31 | Income Before Extraordinary Items EXTRAORDINARY ITEMS |  | \$ | $(979,804)$ | \$ | $(540,156)$ | $(439,648)$ |
| 32 | Extraordinary Income (433) | F-55 |  |  |  |  |  |
| 33 | Extraordinary Deductions (434) | F-55 |  |  |  |  |  |
| 34 | Income Taxes, Extraordinary Items (409.3) | F-50 |  |  |  |  |  |
| 35 | Net Extraordinary Items |  | \$ |  | \$ |  | (439,649) |
|  | NET INCOME (LOSS) |  | \$ | $(979,805)$ | \$ | $(540,156)$ | $(439,649)$ |

## F-3 STATEMENT OF RETAINED EARNINGS

| Line No. | Account Title (Number) <br> (a) | Current Year End Balance <br> (b) |  | Previous Year End Balance <br> (c) |  | Increase or Decrease (d) |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1 | Unappropriated Retained Earnings (Beg of Period) (215) | \$ | $(1,176,456)$ | \$ | $(636,301)$ | \$ | $(540,156)$ |
| 2 | Balance Transferred from Income (435) | \$ | $(979,805)$ | \$ | $(540,156)$ | \$ | $(439,649)$ |
| 3 | Appropriations of Retained Earnings (436) |  |  |  |  | \$ |  |
| 4 | Dividends Declared-Preferred Stock (437) |  |  |  |  | \$ |  |
| 5 | Dividends Declared-Common Stock (438) | \$ |  | \$ |  | \$ |  |
| 6 | Adjustments to Retained Earnings (439) (1) | \$ | - | \$ | - | \$ | - |
| 7 | Net Change to Unappropriated Retained Earnings | \$ | $(979,805)$ | \$ | $(540,156)$ | \$ | $(439,649)$ |
| 8 | Unappropriated Retained Earnings (end of period) (215) | \$ | (2,156,261) | \$ | $(1,176,456)$ | \$ | $(979,805)$ |
| 9 | Appropriated Retained Earnings (214) | \$ | - | \$ | - |  |  |
| 10 | Total Retained Earnings (214,215) | \$ | $(2,156,261)$ | \$ | $(1,176,456)$ | \$ | $(979,805)$ |

Notes:

## F-4 ANALYSIS OF RETAINED EARNINGS (ACCOUNTS 214, 215)



## NOTES TO STATEMENTS OF INCOME (F-2) AND RETAINED EARNINGS (F-3)

1. The space below is provided for important notes regarding the Statements of Income and Retained Earnings or any account thereof.
2. Give concise explanations concerning unsettled rate proceedings where a contingency exists that refunds of a material amount may need to be made to the utility customers or which may result in a material refund to the utility with respect to water purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to water purchases.
3. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for water purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars including income tax effects, so that corrections of prior Income and Retained Earnings Statements and Balance Sheets may be made if needed or furnish amended financial statements if that be deemed more appropriate by the utility.
4. Other important notes concerning the Statements of Income and Retained Earnings. If any such notes appearing in the report to stockholders are applicable they may be attached hereto.
5. If liberalized tax depreciation is being used in the determination of taxes payable and the resultant benefits are being flowed through the income statement, disclose in the following space the amount of the difference between taxes payable when using the liberalized depreciation method and taxes payable when using the straight-line depreciation method.\$
6. Give below a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the approximate dollar effect of such changes.

NONE

| Line No. | Sources of Funds <br> (a) | Current Year <br> (b) |  | Prior Year <br> (c) |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 1 | Internal Sources: |  |  |  |  |
| 2 | Income Before Extraordinary Items | \$ | $(979,805)$ | \$ | $(540,156)$ |
| 3 | Charges (Credits) To Income Not Requiring Funds: |  |  |  |  |
| 4 | Depreciation | \$ | 1,549,220 | \$ | 1,464,337 |
| 5 | Amortization of | \$ | $(262,357)$ | \$ | $(285,925)$ |
| 6 | Deferred Income Taxes and Investment Tax Credits (Net) | \$ | 209,231 | \$ | 1,227,375 |
| 7 | Other (Net) - Def Gain on LT Borrowing | \$ | - | \$ | - |
| 8 | Capitalized Allowance For Funds Used During Construction | \$ | - | \$ | $(87,763)$ |
| 9 | Total From Internal Sources Exclusive of Extraordinary Items | \$ | 516,289 | \$ | 1,777,868 |
| 10 | Extraordinary Items-Net of Income Taxes (A) |  |  |  |  |
| 11 | Total From Internal Sources | \$ | 516,289 | \$ | 1,777,868 |
| 12 | Less dividends-preferred |  |  |  |  |
| 13 | -common | \$ | - | \$ | - |
| 14 | Net From Internal Sources | \$ | 516,289 | \$ | 1,777,868 |
| 15 | EXTERNAL SOURCES: |  |  |  |  |
| 16 | Long-term debt (B) (C) | \$ | 1,402,127 | \$ | 2,165,604 |
| 17 | Preferred Stock (C) |  |  |  |  |
| 18 | Common Stock (C) | \$ | - | \$ |  |
| 19 | Net Increase In Short Term Debt (D) - Intercompany Advance | \$ | - | \$ | - |
| 20 | Other (Net) Proceeds from Trusteed Bonds | \$ | - | \$ | - |
| 21 | D.R.I.P. - Parent Company Equity Transfer |  |  |  |  |
| 22 | Total From External Sources | \$ | 1,402,127 | \$ | 2,165,604 |
| 23 | Other Sources (E)- C.I.A.C. | \$ | 29,423 | \$ | 629,464 |
| 24 | Net Decrease In Working Capital Excluding short-term Debt | \$ | 1,667,170 | \$ | 86,768 |
| 25 | Other |  |  |  |  |
| 26 | Total Financial Resources Provided | \$ | 3,615,009 | \$ | 4,659,704 |

## INSTRUCTIONS TO SCHEDULE F-5

1. This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other", to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.
2. If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached hereto.
3. Under "Other" specify significant amounts and group others.
4. enter the current year covered by this annual report in column (b), and the year prior to this report in column (c).
5. Codes:
(A) Any difference between the amount shown for net extraordinary items for the current year in this statement and that shown on schedule F-2, line 35 of this report should be explained in detail below.
(B) Bonds, debentures and other long-term debt.
(C) Net proceeds and payments.
(D) Include commercial paper.
(E) Such as net increase or decrease in working capital excluding short-term debt, purchase or sale of other non-current assets, investments in and advances to and from associated companies and subsidiaries, and all other items not provided for elsewhere.
(F) Gross additions to common utility plant should be allocated to the applicable utility departments.
6. Clarifications and explanations should be listed on the following page.

## F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION (CONTINUED)

| $\begin{array}{\|c} \hline \text { Line } \\ \text { No. } \\ \hline \end{array}$ | Application of Funds <br> (a) | Current Year <br> (b) |  | Prior Year <br> (c) |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 27 | Construction and Plant Expenditures (incl. land) |  |  |  |  |
| 28 | Gross Additions | \$ | 3,556,201 | \$ | 4,923,031 |
| 29 | Water Plant |  |  |  |  |
| 30 | Nonutility Plant - CWIP |  |  |  |  |
| 31 | Other - Deferred Accounts - Org Exp and Fran Fees |  |  |  |  |
| 32 | Total Gross Additions | \$ | 3,556,201 | \$ | 4,923,031 |
| 33 | Less: Capitalized Allowance for Funds Used During Construction | - |  | \$ | $(87,763)$ |
| 34 | Total Construction and Plant Expenditures | \$ | 3,556,201 | \$ | 5,010,794 |
| 35 | Retirement of Debt and Securities: |  |  |  |  |
| 36 | Long-Term Debt (B) (C) | \$ | - | \$ |  |
| 37 | Preferred Stock (C) |  |  |  |  |
| 38 | Redemption of Short Term Debt (D) |  |  |  |  |
| 39 | Net Decrease in Short Term Debt (D) | \$ | 58,809 | \$ | $(351,090)$ |
| 40 | Other (Net) | \$ | - | \$ |  |
| 41 | Debt Issuance Costs | \$ | - | \$ |  |
| 42 |  |  |  |  |  |
| 43 | Total Retirement of Debt and Securities |  |  |  |  |
| 44 | Other Resources were used for (E) | \$ | 58,809 | \$ | $(351,090)$ |
| 45 | Net Increase In Working Capital Excluding Short Term Debt | \$ | - | \$ | - |
| 46 | Other <br> Total Financial Resources Used | \$ | 3,615,009 | \$ | 4,659,704 |

NOTES TO SCHEDULE F-5

## F-6 UTILITY PLANT (ACCOUNTS 101-106)

## AND ACCUMULATED DEPRECIATION AND AMORTIZATION (ACCOUNTS 108-110)

| Line No. | Account <br> (a) | Ref. Sch. <br> (b) |  | Current Year End Balance <br> (c) |  | Previous Year End Balance <br> (d) |  | Increase or Decrease <br> (e) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1 | Plant Accounts: |  |  |  |  |  |  |  |
| 2 | Utility Plant In Service-Accts. 301-348 (101) | F-8 | \$ | 75,762,602 |  | \$72,521,879 | \$ | 3,240,723 |
| 3 | Utility Plant Leased to Others (102) | F-9 |  |  |  |  |  |  |
| 4 | Property Held for Future Use (103) | F-9 | \$ | 4,450 | \$ | 4,450 | \$ | - |
| 5 | Utility Plant Purchased or Sold (104) | F-8 |  |  |  |  |  |  |
| 6 | Construction Work In Progress (105) | F-10 | \$ | 729,035 | \$ | 413,558 | \$ | 315,477 |
| 7 | Completed Construction Not Classified (106) | F-10 |  |  |  |  | \$ |  |
| 8 | Total Utility Plant |  | \$ | 76,496,087 | \$ | 72,939,887 | \$ | 3,556,201 |
| 9 | Accumulated Depreciation \& Amortization: |  |  |  |  |  |  |  |
| 10 | Accum. Depr-Utility Plant In Service (108.1) | F-11 | \$ | 15,602,948 | \$ | 14,491,319 | \$ | 1,111,629 |
| 11 | Accum. Depr-Utility Plant Leased to Others (108.2) | F-9 |  |  |  |  |  |  |
| 12 | Accum. Depr-Property Held For Future Use (108.3) | F-9 |  |  |  |  |  |  |
| 13 | Accum. Amort-Utility Plant In Service (110.1) | F-13 |  |  |  |  |  |  |
| 14 | Accum. Amort-Utility Plant Leased to Others (110.2) | F-9 |  |  |  |  |  |  |
| 15 | Total Accumulated Depreciation \& Amortization |  | \$ | 15,602,948 | \$ | 14,491,319 | \$ | 1,111,629 |
| 16 | Net Plant |  | \$ | 60,893,139 | \$ | 58,448,568 | \$ | 2,444,572 |

## F-7 UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCOUNTS 114-115)

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the commission, include the Order Number.

| $\begin{gathered} \text { Line } \\ \text { No. } \end{gathered}$ | Account <br> (a) | Current Year End Balance (c) |  | Previous <br> Year End Balance <br> (d) |  | Increase or Decrease (e) |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1 | Acquisition Adjustments (114) |  |  |  |  |  | - |
| 2 | Acquisition Adj. | \$ | (9,742,776) | \$ | (9,754,396) | \$ | 11,619.29 |
| 3 |  |  |  |  |  |  |  |
| 4 | Misc. Investments | \$ | - | \$ | - | \$ | - |
| 5 |  |  |  |  |  | \$ | - |
| 6 | Total Plant Acquisition Adjustments | \$ | (9,742,776) | \$ | (9,754,396) | \$ | 11,619.29 |
| 7 | Accumulated Amortization (115) | \$ | 4,654,935 | \$ | 4,459,293 | \$ | 195,643 |
| 8 | Amortization Reserve | \$ | - | \$ | - | \$ | - |
| 9 |  |  |  |  |  | \$ | - |
| 10 |  |  |  |  |  | \$ | - |
| 11 |  |  |  |  |  | \$ | - |
| 12 | Total Accumulated Amortization | \$ | 4,654,935 | \$ | 4,459,293 | \$ | 195,643 |
| 13 | Net Acquisition Adjustments | \$ | (5,087,841) | \$ | $(5,295,103)$ | \$ | 207,262 |

## -8 UTILITY PLANT IN SERVICE

(In addition to Account 101, Utility Plant In Service, this schedule includes Account 104, Utility Plant Purchased or Sold and Account 106, Completed Construction Not Classified)

1. Report below the original cost of water plant in service according to prescribed accounts.
2. do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts
4. Reclassification or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the addition or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 104 Utility Plant Purchased or sold. In showing the clearance of Account 104, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc. and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications
Note A: Class A and Class B utilities as defined in USOA for Water Utilities are required to subdivide the plant accounts into functional operations. The subaccounts are designated by adding a suffix of one decimal place to the three digit account number. The functional operations for the water system along with the designated suffix are Intangible Plant 1; Source of Supply and Pumping Plant 2; Water Treatment Plant 3; Transmission and Distribution Plant 4; and General Plant 5.

| $\begin{array}{r} \text { Line } \\ \text { No. } \end{array}$ | Account Title <br> (a) | Balance at Beginning of Year (b) |  | Additions <br> (c) |  | Retirements <br> (d) |  | (1) <br> Adjustments <br> (e) |  | (2) <br> Transfers <br> (f) |  | Balance at End of Year (g) |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1 | INTANGIBLE PLANT . 1 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2 | 301 Organization | \$ | 386,400 | \$ | - | \$ | - | \$ | - | \$ | - |  | 386,400 |
| 3 | 302 Franchise | \$ | 69,878 | \$ | - | \$ | - | \$ | - | \$ | - |  | 69,878 |
| 4 | 339 Other Plant and Misc. Equip. | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |  | - |
| 5 | Total Intangible Plant | \$ | 456,278 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 456,278 |
| 6 | SOURCE OF SUPPLY AND PUMPING PLANT . 2 |  |  |  |  |  |  |  |  |  |  |  |  |
| 7 | 303 Land and Land Rights (1) | \$ | 1,102,688 | \$ | 127,758 | \$ | 5,664 | \$ | - | \$ | - |  | 1,224,782 |
| 8 | 304 Structures and Improvements | \$ | 7,322,555 | \$ | 186,330 | \$ | 9,810 | \$ | - | \$ | - |  | 7,499,075 |
| 9 | 305 Collecting and Impounding Reservoirs | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |  | - |
| 10 | 306 Lake, River and Other Intakes | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |  | - |
| 11 | 307 Wells and Springs | \$ | 2,417,717 | \$ | 38,134 | \$ | 90,342 | \$ | - | \$ | - |  | 2,365,509 |
| 12 | 308 Infiltration Galleries and Tunnels | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |  | - |
| 13 | 309 Supply Mains | \$ | 535,048 | \$ | 27,201 | \$ | - | \$ | - | \$ | - |  | 562,249 |
| 14 | 310 Power Generation Equipment | \$ | 712,806 | \$ | 47,115 | \$ | - | \$ | - | \$ | - |  | 759,921 |
| 15 | 311 Pumping Equipment | \$ | 1,884,507 | \$ | 145,112 | \$ | 6,108 | \$ | - | \$ | - |  | 2,023,511 |
| 16 | 339 Other Plant and Miscellaneous |  |  | \$ | - | \$ | - | \$ | - | \$ | - |  |  |
| 17 | Total Supply and Pumping Plant | \$ | 13,975,322 | \$ | 571,650 | \$ | 111,924 | \$ | - | \$ | - | \$ | 14,435,048 |
| 18 | WATER TREATMENT PLANT . 3 |  |  |  |  |  |  |  |  |  |  |  |  |
| 19 | 303 Land and Land Rights | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |  | - |
| 20 | 304 Structures and Improvements | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |  | - |
| 21 | 320 Water Treatment Equipment | \$ | 1,322,289 | \$ | - | \$ | 1,229 | \$ | - | \$ | - |  | 1,321,060 |
| 22 | 339 Other Plant and Misc. Equip. | \$ |  | \$ | - | \$ | - | \$ | - | \$ | - |  | - |
| 23 | Total Water Treatment Plant | \$ | 1,322,289 | \$ | - | \$ | 1,229 | \$ | - | \$ | - | \$ | 1,321,060 |

F-8 UTLLITY PLANT IN SERVICE (CONTINUED)

| $\begin{array}{\|c} \text { Line } \\ \text { No. } \\ \hline \end{array}$ | Account Title <br> (a) | Balance at Beginning of Year <br> (b) |  | Additions <br> (c) |  | Retirements <br> (d) |  | Adjustments <br> (e) |  | Transfers (f) |  | Balance at End of Year (g) |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 24 | TRANSMISSION \& DISTRIBUTION . 4 |  |  |  |  |  |  |  |  |  |  |  |  |
| 25 | 303 Land and Land Rights | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 26 | 304 Structures and Improvements | \$ | - | \$ |  | \$ | - | \$ | - | \$ | - | \$ | - |
| 27 | 330 Distribution Reservoirs and Standpipes | \$ | 1,992,420 | \$ |  | \$ | - | \$ | - | \$ | -- | \$ | 1,992,420 |
| 28 | 331 Transmission and Distribution Mains | \$ | 42,573,094 | \$ | 2,200,027 | \$ | 107,140 | \$ | - | \$ | 29,042 | \$ | 44,695,023 |
| 29 | 333 Services | \$ | 7,869,639 | \$ | 545,234 | \$ | 32,286 | \$ | 479 | \$ | - | \$ | 8,383,066 |
| 30 | 334 Meters and Meter Installations | \$ | 2,017,196 | \$ | 94,943 | \$ | 56,140 | \$ | - | \$ | - | \$ | 2,055,998 |
| 31 | 335 Hydrants | \$ | 1,504,489 | \$ | 114,287 | \$ | 964 | \$ | - | \$ | - | \$ | 1,617,812 |
| 32 | 339 Other Plant and Misc. Equip. | \$ | 89,767 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 89,767 |
| 33 | Total Transmission and Distribution | \$ | 56,046,605 | \$ | 2,954,491 | \$ | 196,530 | \$ | 479 | \$ | 29,042 | \$ | 58,834,087 |
| 34 | GENERAL PLANT . 5 |  |  |  |  |  |  |  |  |  |  |  |  |
| 35 | 303 Land and Land Rights | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 36 | 304 Structures and Improvements | \$ |  | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 37 | 340 Office Furniture and Equipment | \$ | 2,689 | \$ |  | \$ | - | \$ | - | \$ | - | \$ | 2,689 |
| 38 | 341 Transportation Equipment | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 39 | 342 Stores Equipment | \$ |  | \$ |  | \$ | - | \$ | - | \$ | - | \$ | - |
| 40 | 343 Tools, Shop and Garage Equipment | \$ | 90,723 | \$ |  | \$ | 17,785 | \$ | - | \$ | - | \$ | 72,937 |
| 41 | 344 Laboratory Equipment | \$ | 9,592 | \$ |  | \$ | - | \$ | - | \$ | - | \$ | 9,592 |
| 42 | 345 Power Operated Equipment | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 43 | 346 Communication Equipment | \$ | 515,701 | \$ | 12,529 | \$ | - | \$ | - | \$ | - | \$ | 528,230 |
| 44 | 347 Miscellaneous Equipment | \$ | 92,317 | \$ |  | \$ | - | \$ | - | \$ | - | \$ | 92,317 |
| 45 | 348 Other Tangible Equipment | \$ | 10,364 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 10,364 |
| 46 | Total General Equipment | \$ | 721,386 | \$ | 12,529 | \$ | 17,785 | \$ | - | \$ | - | \$ | 716,130 |
| 47 | Total (Accounts 101 and 106) | \$ | 72,521,879 | \$ | 3,538,670 | \$ | 327,468 | \$ | 479 | \$ | 29,042 | \$ | 75,762,602 |
| 48 | 104 Utility Plant Purchased or Sold** | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 49 | Total Utility Plant in Service | \$ | 72,521,879 | \$ | 3,538,670 | \$ | 327,468 | \$ | 479 | \$ | 29,042 | \$ | 75,762,602 |

## F-8 UTILITY PLANT IN SERVICE (CONTINUED)

** For each amount comprising the reported balance and changes in Account 104, Utility Plant Purchased or Sold, state the property purchased or sold, name of vendor or purchaser, and date of transaction
Note B: Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the tests of Accounts 101 and 106 will avoid serious omissions of the reported amount in respondent's plant actually in service at end of year. In the space below. describe briefly each major adjustment or transfer included in columns (e) and (f) above.

## NONE

## F-9 MISCELLANEOUS PLANT DATA

For each of the accounts listed hereunder, provide a summary statement if a balance was carried therein at any time during the year. Information required consists of a brief description and amount of transactions carried through each such account and except to the extent that the data is shown elsewhere in this report, the opening and closing balances. If any of the property involved had an income producing status during the year, the gross income and applicable expenses (suitably subdivided) should be reported.

| Utility Plant Leased to Others (102) | Accumulated Depreciation of Utility Plant Leased to Others (108.2) |
| :--- | :--- |
| Property Held For Future Use (103) | Accumulated Depreciation of Property Held For Future Use (108.3) |
|  | Accumulated Amortization of Utility Plant Leased to Others (110.2) |

Property Held for Future Use (103): Birch Hill Land - Lot 43 S Well House
\$ 2,225
Birch Hill Land - Lot 43 N Well House
\$
2,225
\$ $\quad 4,450$

## F-10 CONSTRUCTION IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED (Accounts 105 and 106)

1. For each department report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by this schedule for Account 106, Completed Construction Not Classified, shall be furnished even though this account is included in Schedule F-8, Utility Plant in Service according to a tentative classification by primary accounts.
3. Minor projects may be grouped.

| Line No. | Description of Project <br> (a) | Construction Work in Progress (Acct 105) <br> (b) | Completed Construction Not Classified (Acct. 106) <br> (c) | Estimated Additional Cost of Project <br> (d) |
| :---: | :---: | :---: | :---: | :---: |
| 1 | Airstrip Station Upgrades-Complete Design | 39,197 | --- | 500,803 |
| 2 | Darrah Station Upgrades (PFOA) | 64,172 | --- | - |
| 3 | Gilcrest PRV Station Rebuild | 16,948 | --- | - |
| 4 | Liberty Tree Station Replacement - escrow | 11,720 | --- | - |
| 5 | Locke Lake Treatment Design | 364,822 | --- | 470,178 |
| 6 | Londonderry Tank Design | 186,539 | --- | 1,358,461 |
| 9 | Pennichuck East Survey Work - 2017 | 14,477 | --- |  |
| 10 | PEU Station Demo | 15,129 | --- |  |
| 11 | Upgrades to Old Windham Road Booster Station | 20,860 | --- | - |
| 12 | Other Projects (less than 5K) - Miscellaneous | $(4,829)$ | --- |  |
| 13 |  |  |  |  |
| 14 |  |  |  |  |
| 15 |  |  |  |  |
| 16 |  |  |  |  |
| 17 |  |  |  |  |
| 18 |  |  |  |  |
| 19 |  |  |  |  |
| 20 |  |  |  |  |
| 21 |  |  |  |  |
| 22 |  |  |  |  |
| 23 |  |  |  |  |
| 24 |  |  |  |  |
| 25 |  |  |  |  |
| 26 |  |  |  |  |
| 27 |  |  |  |  |
| 28 |  |  |  |  |
| 29 |  |  |  |  |
| 30 | Total | 729,035 |  | 1,828,639 |

## F-11 ACCUMULATED DEPRECIATION OF

 UTILITY PLANT IN SERVICE (ACCOUNT 108.1)1. Report below the information called for concerning accumulated provision for depreciation of utility plant in service at end of year and changes during year.
2. Explain any important adjustments during year.
3. Explain any differences between the amount for book cost of plant retired, line 4, column (b) and that reported in the schedule F-8 Utility Plant In Service, column (d) exclusive of retirements of nondepreciable property.
4. The provisions of account 108.1 of the Uniform System of Accounts intent is that retirements of depreciable plant be recorded when such plant is removed from service. There also shall be included in this schedule the amounts of plant retired, removal expenses, and salvage on an estimated basis if necessary with respect to any significant amount of plant actually retired from service but for which appropriate entries have not been made to the accumulated provision for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account as of the end of the year recorded subsequent to closing of respondent's books. See also note B to schedule F-8 Utility Plant in Service.
5. In section B show the amounts applicable to prescribed functional classifications.

## A. Balances and Changes During Year

| Line No. | Item <br> (a) | Utility Plant in Service (Account 108.1) <br> (b) |  |
| :---: | :---: | :---: | :---: |
| 1 | Balance beginning of year | \$ | 14,491,319 |
| 2 | Depreciation provision for year, charged to Account 403, Depreciation Expense | \$ | 1,549,220 |
| 3 | Net charges for plant retired | \$ | 16,040,539 |
| 4 | Book cost of plant retired | \$ | 327,468 |
| 5 | Cost of removal | \$ | 127,154 |
| 6 | Salvage (credit) | \$ | $(5,412)$ |
| 7 | Net charges for plant retired | \$ | 15,591,328 |
| 8 |  | \$ | 11,619 |
| 10 11 |  |  |  |
| 12 | Balance end of year | \$ | 15,602,948 |

## B. Balances at End of Year According to Functional Classifications

| 13 | Source of Supply and Pumping Plant | \$ | 5,133,946 |
| :---: | :---: | :---: | :---: |
| 14 | Water Treatment Plant | \$ | 965,515 |
| 15 | Transmission and Distribution Plant | \$ | 11,916,999 |
| 16 | General Plant | \$ | 544,325 |
| 17 | Intangible Plant | \$ | 300,460 |
| 18 | Accumulated Depreciation Loss | \$ | $(1,793,537)$ |
| 19 | Accumulated Depreciation Cost of Removal | \$ | $(1,464,310)$ |
|  | Variance due to system conversion | \$ | (451) |
| 20 | Total | \$ | 15,602,948 |

Notes:
(1) When assets are retired related to the Consumer acquisition, a portion of the accumulated depreciation - loss is to be charged against the acquisition adjustment account. Initially, BNA charges the entire amount to accumulated depreciation - loss and therefore, a portion is reclassified to acquisition adjustment. Methodology approved by PUC in DE 98-198 for Souhegan Woods.

## F-12 ANNUAL DEPRECIATION CHARGE

1. Indicate cost basis upon which depreciation charges calculation were derived.
2. Show separately the rates used and the total depreciation for each class of property.
3. Depreciation charges are to be computed using the straight line method. Composite rates may be used with Commission approval.
4. Total annual depreciation charge should agree with schedule F-11, line 2 "Depreciation provision for year," charged to Account 403, Depreciation Expense.

| Line No. | Class of Property <br> (a) |  | Cost Basis <br> (b) |  | Rate <br> (c) | Amount <br> (d) |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1 | 301 | Organization | \$ | 386,400.05 | 3.9554\% | \$ | 15,284 |
| 2 | 302 | Franchises | \$ | 69,877.59 | 4.9996\% | \$ | 3,494 |
| 3 | 303 | Land \& Land Rights | \$ | 1,224,781.79 | 0.0000\% | \$ | - |
| 4 | 304 | Structures \& Improvements | \$ | 7,499,075.14 | 2.5647\% | \$ | 192,328 |
| 5 | 307 | Wells \& Springs | \$ | 2,365,509.42 | 3.8792\% | \$ | 91,764 |
| 6 | 309 | Supply Mains | \$ | 562,249.21 | 1.5327\% | \$ | 8,618 |
| 7 | 310 | Power Generation Equipment | \$ | 759,921.19 | 5.1925\% | \$ | 39,459 |
| 8 | 311 | Pumping Equipment | \$ | 2,023,510.97 | 4.5398\% | \$ | 91,864 |
| 9 | 320 | Water Treatment Equipment | \$ | 1,321,060.22 | 6.1898\% | \$ | 81,771 |
| 10 | 330 | Distribution Reservoirs | \$ | 1,992,420.41 | 1.8879\% | \$ | 37,614 |
| 11 | 331 | Transmission \& Distribution Mains | \$ | 44,695,022.75 | 1.5086\% | \$ | 674,289 |
| 12 | 333 | Services | \$ | 8,383,065.77 | 1.9734\% | \$ | 165,428 |
| 13 | 334 | Meter \& Meter Installations | \$ | 2,055,998.36 | 4.1689\% | \$ | 85,713 |
| 14 | 335 | Hydrants | \$ | 1,617,812.01 | 1.3658\% | \$ | 22,095 |
| 15 | 339 | Other Plant \& Miscellaneous Equipment | \$ | 89,767.42 | 1.9707\% | \$ | 1,769 |
| 16 | 340 | Office Furniture \& Equipment | \$ | 2,688.66 | 0.0000\% | \$ | - |
| 17 | 343 | Tool Shop \& Garage Equipment | \$ | 72,937.34 | 0.2890\% | \$ | 211 |
| 18 | 344 | Laboratory Equipment | \$ | 9,592.29 | 5.0009\% | \$ | 480 |
| 19 | 345 | Power Operated Equipment | \$ | - | 0.0000\% | \$ | - |
| 20 | 346 | Communication Equipment | \$ | 528,230.35 | 5.2459\% | \$ | 27,710 |
| 21 | 347 | Miscellaneous General Equipment | \$ | 92,317.22 | 9.1127\% | \$ | 8,413 |
| 22 | 348 | Other Tangible Equipment | \$ | 10,364.16 | 9.0912\% | \$ | 942 |
| 23 | Adjus | tment within RAM |  |  |  | \$ | (27) |
| 24 |  |  |  |  |  |  |  |
| 25 |  |  |  |  |  |  |  |
| 26 |  |  |  |  |  |  |  |
| 27 |  |  |  |  |  |  |  |
| 28 |  |  |  |  |  |  |  |
| 29 |  |  |  |  |  |  |  |
| 30 |  |  |  |  |  |  |  |
| 31 |  |  |  |  |  |  |  |
| 32 |  |  |  |  |  |  |  |
| 33 |  |  |  |  |  |  |  |
| 34 |  |  |  |  |  |  |  |
| 35 |  |  |  |  |  |  |  |
| 36 | Total |  | \$ | 75,762,602.32 |  | \$ | 1,549,220 |

## F-13 ACCUMULATED AMORTIZATION OF UTILITY PLANT IN SERVICE (ACCOUNT 110.1)

1. Report below particulars concerning accumulated provision for amortization of utility plant in service.
2. Explain and give particulars of important adjustments during the year.
3. Under "Gain or (Loss) on Disposition of Property", line 17, report the excess of book cost of plant retired, less any proceeds realized at retirement, over the accumulated provisions for such plant.

Account Balance and Changes During Year

| Line <br> No. | Class of Property <br> (a) | Amount <br> (b) |
| :---: | :--- | :--- |
| 1 | Balance beginning of year |  |
| 2 | Amortization Accruals for year: | N/A |
| 3 | (specify accounts debited) |  |
| 4 |  |  |
| 5 |  |  |
| 6 |  |  |
| 7 |  |  |
| 8 |  |  |
| 9 |  | $\$$ |
| 10 |  |  |
| 11 |  |  |
| 12 | Total Accruals |  |
| 13 | Total (line 1 plus line 12) |  |
| 14 | Net charges for retirements during year: |  |
| 15 | Book cost of plant retired |  |
| 16 | Proceeds realized (credit) |  |
| 17 | Gain or (Loss) on Disposition of Property |  |
| 18 |  |  |
| 19 |  |  |
| 20 |  |  |
| 21 |  |  |
| 22 | Net charges for retirements |  |
| 23 |  |  |
| 24 | Other (debits) and credits (describe separately |  |
| 25 |  |  |
| 26 |  |  |
| 27 |  |  |
| 28 |  |  |
| 29 |  |  |
| 30 |  |  |
| 32 | Balance end of year |  |
|  |  |  |

## F-14 NONUTILITY PROPERTY (ACCOUNT 121)

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.
5. Minor items may be grouped.

| Line <br> No. | Description and Location <br> (a) | Balance Beginning <br> of Year <br> (b) | Purchases, Sales, <br> Transfers etc. <br> (c) | Balance End of <br> Year <br> (d) |
| :---: | :---: | :---: | :---: | :---: |
| 1 | NONE |  |  | - |
| 2 |  |  |  | - |
| 3 |  |  |  | - |
| 4 |  |  |  | - |
| 5 |  |  |  | - |
| 6 |  |  |  | - |
| 7 |  |  |  | - |
| 8 |  |  |  | - |
| 9 |  |  |  | - |
| 10 |  |  | - |  |
| 11 |  |  | - |  |
| 12 |  |  | - |  |
| 13 |  |  |  | - |
| 14 |  |  |  | - |
| 15 |  |  |  | - |
| 17 |  |  |  | - |
| 18 |  |  |  | - |
| 19 | TOTAL |  |  | - |

## F-15 ACCUMULATED DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

| $\begin{array}{\|l} \hline \text { Line } \\ \text { No. } \end{array}$ | Item <br> (a) | Amount <br> (b) |
| :---: | :---: | :---: |
| 1 | Balance beginning of year | NONE |
| 2 | Accrual for year, charged to Account 426, Miscellaneous Nonutility Expenses |  |
| 3 | Net charges for plant retired: |  |
| 4 | Book cost of plant retired |  |
| 5 | Cost of removal N/A |  |
| 6 | Salvage (credit) |  |
| 7 | Total Net Charges |  |
| 8 | Other (debit) or credit items (describe) |  |
| 9 |  |  |
| 10 | Balance, end of year |  |

## F-16 INVESTMENTS (ACCOUNTS 123, 124, 125, 135)

1. Report below investments in Accounts 123, Investments in Associated Companies; 124, Utility Investments; 125, Other Investments; 135, Temporary Cash Investments.
2. Provide a subheading for each account and list there under the information called for, observing the instructions below
3. Investment in Securities- List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
4. Investment Advances- Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders or employees.
5. For any securities, notes or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of pledge and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquire, designate such fact and in a footnote give date of authorization and case number.
7. Interest and dividend revenues and investments should be reported in column ( g ), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment included in column (g).


F-16 INVESTMENTS (ACCOUNTS 123, 124, 125, 135)- CONTINUED

| Line No. | Description of Investment <br> (a) | Date Acquired (b) | Date of Maturity <br> (c) | Book Cost * Beginning of Year <br> (d) | Principal Amount or No. of Shares End of Year (e) | Book Cost* End of Year <br> (f) | Revenues for Year (g) | Gain or Loss From Invest. Disposed of (h) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 11 | Investment in Associated |  |  |  |  |  |  |  |
| 12 | Utility Investment-Account 124 | NONE |  |  |  |  |  |  |
| 13 |  |  |  |  |  |  |  |  |
| 14 |  |  |  |  |  |  |  |  |
| 15 |  |  |  |  |  |  |  |  |
| 16 |  |  |  |  |  |  |  |  |
| 17 |  |  |  |  |  |  |  |  |
| 18 |  |  |  |  |  |  |  |  |
| 19 | TOTALS |  |  |  |  |  |  |  |
| 20 | Other Investments-Account 125 |  |  |  |  |  |  |  |
| 21 |  | NONE |  |  |  |  |  |  |
| 22 |  |  |  |  |  |  |  |  |
| 23 |  |  |  |  |  |  |  |  |
| 24 |  |  |  |  |  |  |  |  |
| 25 |  |  |  |  |  |  |  |  |
| 26 |  |  |  |  |  |  |  |  |
| 27 | TOTALS |  |  |  |  |  |  |  |
| 28 | Temporary Cash Investments-Account 135 |  |  |  |  |  |  |  |
| 29 |  |  |  |  |  |  |  |  |
| 30 |  | NONE |  |  |  |  |  |  |
| 31 |  |  |  |  |  |  |  |  |
| 32 |  |  |  |  |  |  |  |  |
| 33 |  |  |  |  |  |  |  |  |
| 34 |  |  |  |  |  |  |  |  |
| 35 | TOTALS |  |  |  |  |  |  |  |

* If the book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference

F-17 SPECIAL FUNDS (ACCOUNTS 126, 127, 128)
Sinking Funds, Depreciation Fund, Other Special Funds

1. Report below the balance at end of year of each special fund maintained during the year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128, Other Special Funds.
2. Explain for each fund any deductions other than withdrawals for the purpose for which the fund was created.
3. If the trustee of any fund is an associated company, give name of such associated company.
4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.


F-18 SPECIAL DEPOSITS (Accounts 132, 133)
(Special Deposits, Other Special Deposits)

1. Report below the amount of special deposits by classes at end of year.
2. If an deposit consists of assets other than cash, give a brief description of such assets.
3. If any deposit is held by an associated company, give name of company.
4. Specify purpose of each other special deposit.

| $\begin{array}{\|c\|} \hline \text { Line } \\ \text { No. } \end{array}$ | Description and Purpose of Deposit <br> (a) | Year End Balance (b) |
| :---: | :---: | :---: |
| 1 | Special Deposits (Account 132) |  |
| 2 3 | N/A |  |
| 4 |  |  |
| 5 | TOTAL | \$ - |
| 6 | Other Special Deposits (Account 133) |  |
| 7 |  |  |
| 8 | Town of Barnstead - Escrow for Locke Lake Section S Paving | 39,170 |
| 9 10 | TOTAL | 39,170 |

Note:
(1) Initially established in 2009 until the Company completed the Section S Paving project in 2010. Continued in 2010 and 2011 for an upcoming 2011 project on North Shore Road. The escrow is expected to continue to be maintained into the forseeable future as the Company performs ongoing projects in the Town of Barnstead.

## F-19 NOTES AND ACCOUNTS RECEIVABLE

(Accounts 141, 142, 143, 144)

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

| Line No. | Accounts <br> (a) | Current Year End Balance <br> (b) | Previous Year End Balance (c) | Increase or (Decrease) <br> (d) |
| :---: | :---: | :---: | :---: | :---: |
| 1 | Notes Receivable (Account 144) |  |  | \$ |
| 2 | Customer Accounts Receivable (Account 141) |  |  |  |
| 3 | General Customers | 502,888 | 465,965 | 36,923 |
| 4 | Other Water Companies |  |  |  |
| 5 | Public Authorities |  |  | - |
| 6 | Merchandising, Jobbing and Contract Work | - | - | - |
| 7 | Other | 169,823 | 19,366 | 150,457 |
| 8 | Total (Account 141) | 672,711 | 485,330 | 187,380 |
| 9 | Other Accounts Receivable (Account 142) |  |  | - |
| 10 | Total Notes and Accounts Receivable | 672,711 | 485,330 | 187,380 |
| 11 | Less: Accumulated Provisions for Uncollectible Accounts (Account 143) | 2,000 | 1,762 | 238 |
| 12 | Notes and Accounts Receivable-Net | 670,711 | 483,568 | 187,143 |

## F-20 ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (Account 143)

| Line <br> No. | Item <br> (a) | Amount <br> (b) | Balance <br> (c) |
| :---: | :--- | :--- | :---: |
| 1 | Balance first of year |  |  |
| 2 | Provision for uncollectible for current year (Account 403) |  |  |
| 3 | Accounts written off |  |  |
| 4 | Collections of accounts written off |  |  |
| 5 | Adjustments (explain) - Adjust reserve level |  |  |
| 6 |  | 25,101 |  |
| 7 | Net Total |  |  |
| 8 | Balance end of year |  |  |
|  |  |  | 2,000 |

## Summarize the collection and write-off practices applied to overdue customers accounts.

[^1]
## F-21 RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held at any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.


## F-22 MATERIALS AND SUPPLIES (Accounts 151-153)

| Line No. | Account <br> (a) | Current Year End Balance <br> (b) | Previous Year End Balance <br> (c) | Increase or (Decrease) <br> (d) |
| :---: | :---: | :---: | :---: | :---: |
| 1 | Plant Materials and Supplies (Account 151) |  |  |  |
| 2 | Fuel Oil |  |  |  |
| 3 |  |  |  |  |
| 4 | General Supplies-Utility Operations | - | - |  |
| 5 | Totals (Account 151) | - | - |  |
| 6 | Merchandise (Account 152) |  |  |  |
| 7 | Merchandise for Resale |  |  |  |
| 8 | General Supplies-Merchandise Operations |  |  |  |
| 9 | Totals (Account 152) | - | - | - |
| 10 | Other Materials and Supplies (Account 153) |  |  |  |
| 11 | Totals Material and Supplies | - | - |  |

## F-23 Prepayments - Other (Account 162)

| Line No. | Type of Prepayment <br> (a) | Current Year End Balance <br> (b) | Previous Year End Balance (c) |  | Increase or (Decrease <br> (d) |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1 | Prepaid Insurance | 83 | \$ | 158 | \$ | (75) |
| 2 | Prepaid Rents |  |  |  | \$ | - |
| 3 | Prepaid Interest | - | \$ | - |  |  |
| 4 | Misc Prepayments - NH Operator Permits | 7,310 | \$ | 7,190 | \$ | 120 |
| 5 | Totals Prepayments | 7,393 | \$ | 7,348 | \$ | 45 |

F-24 OTHER CURRENT AND ACCRUED ASSETS (Accounts 171-174)

| Line No. | Description <br> (a) |  | Current Year End Balance <br> (b) |  | Previous Year End Balance (c) |  | Increase or (Decrease) (d) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1 | Accr. Interest and Dividends Receivable (Account 171) |  |  |  |  | \$ | - |
| 2 |  |  |  |  |  | \$ | - |
| 3 |  |  |  |  |  | \$ | - |
| 4 | N/A |  |  |  |  | \$ | - |
| 5 |  |  |  |  |  | \$ | - |
| 6 |  |  |  |  |  | \$ | - |
| 7 |  |  |  |  |  | \$ | - |
| 8 | TOTALS | \$ | - | \$ | - | \$ | - |
| 9 | Rents Receivable (Account 172) |  |  |  |  |  |  |
| 10 |  |  |  |  |  | \$ | - |
| 11 |  |  |  |  |  | \$ | - |
| 12 |  |  |  |  |  | \$ | - |
| 13 | N/A |  |  |  |  | \$ | - |
| 14 |  |  |  |  |  | \$ | - |
| 15 |  |  |  |  |  | \$ | - |
| 16 | TOTALS | \$ | - | \$ | - | \$ | - |
| 17 | Accrued Utility Revenues (Account 173) |  |  |  |  |  |  |
| 18 |  |  |  |  |  | \$ | - |
| 19 | A/R: Unbilled Water Revenue | \$ | 671,377 | \$ | 1,131,210 | \$ | $(459,833)$ |
| 20 |  |  |  |  |  | \$ | , |
| 21 |  |  |  |  |  | \$ | - |
| 22 |  |  |  |  |  | \$ | - |
| 23 |  |  |  |  |  | \$ | - |
| 24 | TOTALS | \$ | 671,377 | \$ | 1,131,210 | \$ | $(459,833)$ |
| 25 | Misc. Current and Accrued Assets (Account 174) |  |  |  |  |  |  |
| 26 |  |  |  |  |  | \$ | - |
| 27 |  |  |  |  |  | \$ | - |
| 28 | N/A |  |  |  |  | \$ | - |
| 29 |  |  |  |  |  | \$ | - |
| 30 |  |  |  |  |  | \$ | - |
| 31 |  |  |  |  |  | \$ | - |
| 32 | TOTALS | \$ | - | \$ | - | \$ | - |

## F- 25 UNAMORTIZED DEBT DISCOUNT, PREMIUM AND EXPENSE (Account 181, 251)

1. Report under applicable subheading the particulars of Unamortized Debt Discount and expense and Unamortized Premium on Debt
. Show premium amounts by enclosure in parenthesis.
2. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued
3. Furnish particulars regarding the treatment $f$ unamortized debt expense, premium or discount associated with issues redeemed during the year, also date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
Set out separately and identify undisposed amount applicable to issues which were redeemed in prior years.
4. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429,

Amortization of Premium on Debt.

| $\begin{gathered} \text { Line } \\ \text { No. } \end{gathered}$ | Designation of Long Term Debt <br> (a) | Principal Amount of Securities <br> (b) | $\|$Total expense <br> Premium or <br> Discount <br> (c) | AMORTIZATION PERIOD |  | Balance <br> Beginning <br> of Year <br> (f) | Debits During Year <br> (g) | Credits During Year (h) | Balance end of Year <br> (i) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  | From (d) | $\begin{aligned} & \text { to } \\ & \text { (e) } \end{aligned}$ |  |  |  |  |
| 1 | Unamortized Debt Discount and Expense (Account 181) |  |  |  |  |  |  |  |  |
| 2 | CoBank 5.95\% Loan (3) | 4,500,000.00 | 29,099.85 | 3/1/2010 | 3/1/2030 | 14,257 | - | 1,277 | 12,980 |
| 3 | CoBank 4.9\% Loan (3) | 625,000.00 | 40,876.14 | 3/1/2015 | 3/6/2040 | 34,745 |  | 1,635 | 33,110 |
| 4 | BFA NH 4.5\% Loan (2) |  | 137,028.49 | 1/1/2005 | 1/1/2025 | 41,127 |  | 6,854 | 34,273 |
| 5 | Pelham SRF 3.488\% | 503,441.00 | 4,937.95 | 2/1/2007 | 1/31/2027 | 1,996 |  | 247 | 1,749 |
| 6 | Maple Hills SRF 2.952\% | 595,000.00 | 9,659.29 | 12/1/2009 | 5/1/2030 | 5,460 | (41) | 483 | 4,936 |
| 7 | Birch Hill SRF 2.864\% | 1,800,000.00 | 10,976.87 | 7/1/2011 | 6/30/2031 | 7,135 |  | 549 | 6,587 |
| 8 | Locke Lake 2007 SRF 2.952\% (3) | 299,534.34 | 1,827.13 | 1/1/2010 | 6/1/2030 | 1,018 |  | 90 | 928 |
| 9 | Locke Lake 2011 SRF 1.00\% (3) | 700,000.00 | 9,041.32 | 6/1/2012 | 6/1/2033 | 6,220 | $(5,786)$ | 434 |  |
| 10 | Liberty Tree SRF 1,00\% (1) (3) | 400,000.00 | 10,614.00 | 4/1/2015 | 3/31/2035 | 8,623 |  | 529 | 8,094 |
| 11 | CoBank 2013 Loan 3.62\% (3) | 1,700,000.00 | 16,626.73 | 7/21/2013 | 6/20/2033 | 7,344 |  | 1,632 | 5,712 |
| 12 | CoBank 2013 Loan 4.25\% (3) | 925,000.00 | 8,925.36 | 7/21/2013 | 6/20/2033 | 6,434 |  | 444 | 5,990 |
| 13 | Locke Lake 2012 SRF 2.72\% (3) | 400,000.00 | 13,261.60 | 12/1/2013 | 12/1/2033 | 9,553 | 6,218 | 1,057 | 14,714 |
| 14 | Avery SRF | 422,966.20 | 2,376.00 | 5/1/2016 | 4/1/1936 | 2,059 |  | 119 | 1,940 |
| 15 | CoBank 4.2\% Loan | 1,250,000.00 | 6,115.04 | 1/20/2017 | 12/20/2041 | 5,626 | 767 | 489 | 5,904 |
| 16 | CoBank 4.83\% Loan | 950,000.00 | 6,115.03 | 1/20/2017 | 12/20/2041 | 5,627 |  | 980 | 4,647 |
| 17 | Locke Lake W\&M Phase I SRF | 400,000.00 | 6,855.83 | 8/1/2016 | 7/31/2036 | 6,027 |  | 342 | 5,685 |
| 18 | Locke Lake Varney Road SRF | 1,497,202.05 | 13,826.43 | 10/1/2017 | 9/30/2037 | 12,962 |  | 691 | 12,271 |
| 19 | Locke Lake W\&M Phase II SRF | 400,000.00 | 5,261.45 | 12/1/2016 | 11/1/2036 | 4,713 | (25) | 238 | 4,450 |
| 20 | W\&E Main Replacement SRF | 1,060,000.00 | 13,436.28 | 9/1/2016 | 8/1/2036 | 11,869 |  | 672 | 11,197 |
| 21 | Hardwood Treatment Station SRF | 572,000.00 | 6,987.75 | 8/1/2016 | 7/31/2036 | 6,143 |  | 349 | 5,794 |
| 22 | SRF Loans | various | various | various | various | 24,299 | $(25,473)$ | $(1,174)$ | (0) |
| 23 | CoBank Line of Credit |  | 11,990.00 | 4/25/2018 | 9/30/2020 | 8,799 |  | 4,961 | 3,838 |
| 24 | CoBank 5.33\% Loan | 350,000.00 | 10,060.00 | 05/21/18 | 05/20/43 | 9,826 |  | 402 | 9,424 |
| 25 | CoBank 2019 \$1.153M Loan | 1,153,000.00 | 16,302.00 | 9/20/2019 | 8/20/1944 |  | 16,302 | 163 | 16,139 |
| 26 | Locke Lake \$4.2M Loan | 4,200,000.00 | 3,329.00 | TBD | TBD |  | 3,329 |  | 3,329 |
| 27 | SRF Financing - Merrimack River | 2,400,000.00 | 19,064.00 | 10/1/2019 | 9/1/2039 |  | 19,064 | 238 | 18,826 |
| 28 | SRF Financing - Brady Ave | 570,000.00 | 4,528.00 | 8/1/2019 | 7/1/2049 |  | 4,528 | 63 | 4,465 |
| 29 30 |  |  |  |  |  |  |  |  |  |
| 31 | TOTALS | 12,447,975.34 | 419,121.54 |  |  | 241,862 | 18,882 | 23,763 | 236,980 |
| 32 33 | Unamortized Premium on Debt (Account 251) |  |  |  |  |  |  |  |  |
| 34 |  |  |  |  |  |  |  |  |  |
| 35 | TOTALS |  |  |  |  |  |  |  |  |
| 36 |  |  |  |  |  |  |  |  |  |
| 37 |  |  |  |  |  |  |  |  |  |
| 38 |  |  |  |  |  |  |  |  |  |
| 39 |  |  |  |  |  |  |  |  |  |

Note:
(1) When the loan payments start, the debt issuance costs will begin to amortize
(2) The debt issuance costs and amortization is from retired debt.
(3) Changes were made to the beginning balances due to the current rate case on file DW 17-128.

## F-26 EXTRAORDINARY PROPERTY LOSSES (Account 182)

2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Commission authorization of use of Account 182, and period over which amortization is being made.


F-27 PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.
2. Minor items may be grouped by classes. Show the number of items in each group.


## F-28 MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized show period of amortization and date of Commission authorization.
3. Minor items may be grouped by classes, showing number of such items.

|  |  |  |  |  | CREDITS |  | Balance atEnd ofYear(f) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| $\begin{array}{\|c} \text { Line } \\ \text { No. } \\ \hline \end{array}$ | Description of Miscellaneous Deferred Debits (a) |  | Balance Beginning of Year <br> (b) | Debits (c) | Account Charged <br> (d) | Amount (e) |  |
| 1 |  |  |  |  |  |  |  |
| 2 | ACQUISITION PREMIUM - MARA | (1) | 7,580,152 | - | 407.10 | 213,318 | 7,366,833 |
| 3 | WINDHAM WATER SUPPLY STUDY |  |  | - | 407.30 | - |  |
| 4 | CROSS CONNECTION SURVEY |  | 58 |  | 407.30 | 54 | 4 |
| 5 | W\&E WATER SYSTEM SUPPLY STUDY |  | 2 | - | 407.30 | 2 | - |
| 6 | W\&E WATER SUPPLY STUDY |  | 1,881 |  | 407.30 | 272 | 1,610 |
| 7 | RATE CASE EXPENSE: 2012 |  | - | - | 186.41 | - | - |
| 8 | LOCKE LAKE LEAK DETECTION | (2) | - |  | 407.30 | - | - |
| 9 | MANCHESTER SRCE DEV CHARGE:LY |  | 465,048 | - | 407.30 | 47,311 | 417,737 |
| 10 | MSCD: MAPLE HILLS - DERRY |  | 30,047 |  | 407.30 | 3,309 | 26,738 |
| 11 | WEB-SITE UPGRADE 2011 |  | - |  | 407.30 | - |  |
| 12 | N CONWAY WATER INTERCONNECT |  | 54,019 |  | 407.30 | 5,502 | 48,518 |
| 13 | N CONWAY WATER PREC-BUY IN FEE |  | 1,711 |  | 407.30 | 638 | 1,073 |
| 14 | ABATEMENT |  | 14,235 | - |  | 7,397 | 6,838 |
| 15 | CO-BANK DEFERRED PATRONAGE |  | 124,847 | 26,359 | 407.30 | - | 151,206 |
| 16 | SKYVIEW ESTATES - PELHAM |  | 3,309 |  | 407.30 | - | 3,309 |
| 17 | BOW HIGHLANDS, BOW NH-ACQUISIT |  | 2,739 |  | 407.30 | 342 | 2,397 |
| 18 | RATE CASE EXPENSE: 2017 |  | 55,402 | - |  | 45,941 | 9,462 |
| 19 | Abatement Cost - Litchfield/Londonderry |  | 78,654 | - | 407.30 | 67,417 | 11,236 |
| 20 | LOCKE LAKE WELL/GROUNDWATER STUDY |  | 22,580 |  | 407.30 | 2,399 | 20,181 |
| 21 | RATE CASE EXP: NORTH COUNTRY |  | (19) |  |  | - | (19) |
| 22 | LITCHFIELD WHLS WATER SUPPLY CONTRACT FEES |  | ( | 4,883 | 407.30 | 228 | 4,655 |
| 23 | Reclass to Depreciation Expense |  |  |  | 407.30 | (35) |  |
| 24 |  |  |  |  |  |  |  |
| 25 |  |  |  |  |  |  |  |
| 26 |  |  |  |  |  |  |  |
| 27 |  |  |  |  |  |  |  |
| 28 |  |  |  |  |  |  |  |
| 29 |  |  |  |  |  |  |  |
| 30 |  |  |  |  |  |  |  |
| 31 |  |  |  |  |  |  |  |
| 32 |  |  |  |  |  |  |  |
| 33 |  |  |  |  |  |  |  |
| 34 |  |  |  |  |  |  |  |
| 35 |  |  |  |  |  |  |  |
| 36 |  |  |  |  |  |  |  |
| 36 | TOTALS |  | 8,434,666 | 31,242 |  | 394,095 | 8,071,778 |

## Notes:

1) Order 25,292 (DW 11-026) approved the establishment and amortization of the regulatory asset known as the MARA for the Company. MARA is treated as an Equity-Related Item that is removed for the traditional ratemaking process and is subject to recovery only through the CBFRR.
(2) In 2012, due to the amount of leaks in the Locke Lake water system, the existing wells were barely able to keep up with demand. The Company hired a outside tirm with a high end low trequency correlator to leak detect two large problem areas within the system.

## F-29 RESEARCH AND DEVELOPMENT ACTIVITES (Account 187)

1. Describe and show below costs incurred and accounts charged during the year for technological research and development projects initiated, continued or concluded during the year. Report also support to others during the year for jointly-sponsored projects. (Recipient must be identified regardless of affiliation/) For any research and development work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others.
2. In column (a) indicate the class of plant or operating function for which the project was undertaken, if payments were made in support of research by others performed outside the company, state the name of the person or organization to whom such payments were made.
3. Show in column (c) all costs incurred for R\&D performed internally and in column (d) all costs incurred for R\&D performed externally during the current year. In column (e) show the capital or expense account number charged during the year. In column (f) show the amounts related to the accounts charged in column (e). In column (g) show the undistributed costs carried in Account 187, Research and Development Expenditures.
4. If costs have not been segregated for research and development activities or projects, estimates may be submitted for columns (c), (d) and (f) with amounts identified by "Est".
5. Report separately research and related testing facilities operated by the respondent.


## F-30 ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's account for deferred income taxes
2. In the space provided furnish significant explanations including the following:
(a) Describe the amounts for which deferred tax accounting in the classification is being followed by the respondent and the basis therefor
(b) Itemize and identify each debit and credit underlying the entries in columns (c), (d), (e), (f), (h), and (j).

| Line No. | Account Subdivisions <br> (a) | Balance Beginning of Year <br> (b) | CHANGES DURING YEAR |  |
| :---: | :---: | :---: | :---: | :---: |
|  |  |  | Amounts Debited to Account 410.1 <br> (c) | Amounts Credited to Account 411.1 <br> (d) |
| $\begin{gathered} \hline 1 \\ 2 \\ 3 \\ 4 \\ 5 \\ 5 \\ 6 \\ 7 \\ 8 \\ 9 \\ 10 \\ 11 \\ 12 \\ 13 \\ 14 \\ 15 \end{gathered}$ | NONE | \$ | \$ | \$ |



F-31 CAPITAL STOCK AND PREMIUM ON CAPITAL STOCK (Accounts 201, 204 and 207)

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year
3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Commission which have not been issued
4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.
7. For columns ( g ) and ( h ) indicate by footnote if stock held by respondent is Reacquired Stock (Account 216) or is in sinking and other funds.


## F-32 CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION AND INSTALLMENTS RECEIVED ON CAPITAL STOCK <br> (Accounts 202, and 205, 203, and 206, 208)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Common Stock subscribed Account 202, and Preferred stock Subscribed, Account 205, show the subscription price and the balance due on each class at end of year.
3. Describe the agreement and transactions under which a conversion liability existed under Account 203, Common stock liability for Conversion, or account 206, Preferred Stock Liability for Conversion, at end of year.


## F-33 PAID IN CAPITAL (Accounts 209-211)

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a total for the account for reconciliation with the balance sheet. Explain the change in any account during the year and give the accounting entries effecting such change.
2. Reduction in Par or Stated Value of Capital Stock (Account 209) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
3. Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
4. Other Paid-In Capital (Account 211)- Classify amounts included in this account at end of year according to captions which together with brief explanations, disclose the general nature of transactions which give rise to the reported amounts.


Note:
(1) The $\$ 4.5$ million floating rate secured note payable to Co Bank has a related interest rate swap that generated other comprehensive income.

## F-34 DISCOUNT ON CAPITAL STOCK and CAPITAL STOCK EXPENSE

(Accounts 212 and 213)

1. Report under applicable subheading the balance at end of year of discount on capital stock and capital stock expenses for each class and series of capital stock
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the changes. State the reason for any charge-off of discount on capital stock or capital stock expense and specify the account charged.


## F-35 LONG TERM DEBT (Accounts 221, 222, 223, and 224)

. Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds; 222, Reacquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, column (a) should include name of the issuing company as well as the description of the bonds.

Advances from Associated Companies should be reported separately for advances on notes, and advances on open accounts. Demand notes shall be designated as such. Names of associated companies from which advances were received shall be shown in col. (a).
4. In an insert schedule give explanatory particulars for accounts 223 , and 224 of net changes during the year. With respect to long-term advances show for each company (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization case numb
5. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
7. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain any
. Give particulars concerning any long-term debt authorized by the commission but not yet issued.

|  |  |  |  |  | INTEREST FOR YEAR |  | HELD BY RESPONDENT |  |  | CommissionOrder |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| $\begin{gathered} \text { Line } \\ \text { No. } \end{gathered}$ | Class and Series of Obligation <br> (a) | Date of Issue (b) | Date of Maturity <br> (c) | Outstanding <br> (d) | Rate (e) | Amount <br> (f) | Reacquired Bonds (Acct. 222) <br> (g) | Sinking and Other Funds (h) | Redemption Price per \$100 End of Year <br> (i) |  |
| 1 | Bonds (Account 221) CoBank (1) | 3/1/2010 | 3/1/2030 | 2,715,544 | 5.950\% | 169,974 |  |  |  | 25,041 |
| 3 | CoBank | 7/21/2013 | 6/20/2023 | 1,294,541 | 3.620\% | 49,109 |  |  |  | 25,480 |
| 4 | CoBank | 7/21/2013 | 6/20/2033 | 706,244 | 4.250\% | 31,405 |  |  |  | 25,480 |
| 5 | CoBank | 3/1/3015 | 3/6/2040 | 557,471 | 4.900\% | 28,159 |  |  |  | 25,746 |
| 6 | Green Hills SRF | 8/14/2002 | 1/1/2025 | 113,245 | 3.728\% | 4,689 |  |  |  | 23,922 |
| 7 | Pelham SRF | 5/9/2006 | 1/1/2027 | 242,897 | 3.488\% | 9,044 |  |  |  | 24,375 |
| 8 | Maple Hills SRF | 12/1/2009 | 6/1/2030 | 353,184 | 2.952\% | 10,884 |  |  |  | 24,844 |
| 9 | Birch Hill SRF | 9/14/2007 | 12/1/2031 | 1,193,378 | 2.864\% | 35,469 |  |  |  | 24,739 |
| 10 | Locke Lake 2007 SRF | 1/1/2010 | 5/1/2030 | 151,960 | 2.952\% | 4,743 |  |  |  | 24,739 |
| 11 | Locke Lake 2011 SRF | 6/1/2012 | 6/1/2033 | 227,937 | 2.864\% | 6,722 |  |  |  | 25,209 |
| 12 | Liberty Tree | 12/15/2011 | 4/1/2035 | 334,930 | 3.104\% | 10,651 |  |  |  | 25,248 |
| 14 | Locke Lake 2012 SRF | 12/1/2013 | 12/1/2033 | 300,407 | 2.720\% | 8,430 |  |  |  | 25,348 |
| 15 | Locke Lake Dam Site 2 | 9/1/2014 | 7/1/2035 | 327,933 | 2.720\% | 9,168 |  |  |  |  |
| 16 | Locke Lake - Winwood \& Monroe Phase 1 | 5/22/2014 | 7/1/2036 | 333,303 | 2.720\% | 9,299 |  |  |  |  |
| 17 | Hickory \& Avery | 11/1/2015 | 3/1/2036 | 359,529 | 2.720\% | 9,655 |  |  |  | 25,890 |
| 18 | W\&E Main Replacement | 9/1/2016 | 81/12036 | 882,518 | 2.616\% | 23,684 |  |  |  | 25,890 |
| 19 | Hardwood Treatment Station | 8/1/2016 | 71/1/2036 | 491,091 | 2.464\% | 12,420 8821 |  |  |  | 25,890 |
| 20 | Locke Lake - Winwood \& Monroe Phase 2 Locke Lake - Varney Road | 12/1/2016 $11 / 1 / 2017$ | 11/1/2036 $10 / 1 / 2037$ | 349,020 $1,356,529$ | 2.464\% | $\begin{array}{r}8,821 \\ 27,262 \\ \hline\end{array}$ |  |  |  | 25,773 25,890 |
| 22 | Co Bank Patronage |  |  |  |  | $(65,899)$ |  |  |  |  |
| 23 | Brady Ave SRF | 8/1/2019 | 7/1/2049 | 563,319 | 1.960\% | 12,691 |  |  |  | 26,006 |
| 24 | Merrimack River Crossing SRF | 10/1/2019 | 9/1/2039 | 2,367,217 | 1.960\% | 48,880 |  |  |  | 26,006 |
| 25 | Co Bank 950K Loan T6 (2) | 1/1/2017 | 11/1/2041 | 887,255 | 4.830\% | 44,092 |  |  |  |  |
| 26 | Co Bank 1.25M Loan T6 (1) | 7/1/2016 | 12/31/2041 | 1,160,174 | 4.200\% | 50,198 |  |  |  | 25,890 |
| 27 | Co Bank 350K Loan | 5/1/2018 | 5/31/2043 | 339,168 | 5.330\% | 18,556 |  |  |  | 26,117 |
| 28 | Hillcrest Road SRF | TBD | TBD | 238,741 | 1.960\% | 4,750 |  |  |  | 26,006 |
| 29 | Locke Lake Georgetown Main Replacement | TBD | TBD | 958,333 | TBD | 1,520 |  |  |  |  |
| 30 31 | Locke Lake Surface Water Supply CoBank 1.153M Loan T9 | TBD 7/1/2019 | TBD $6 / 1 / 2044$ | 128,105 $1,144,579$ | TBD $4.380 \%$ | 534 18,326 |  |  |  |  |
| 32 |  | 712019 | 6/1/2044 | 1,144,579 | 4.380\% | 18,326 |  |  |  |  |
| 33 | TOTALS |  |  | 20,078,551 |  | 603,237 |  | \$ |  |  |
| 34 35 | Advances from Associated Companies (Account 223) |  |  |  |  |  |  |  |  |  |
| 36 |  | From Penn |  | 2,766,663 | 9.26\% | 256,267 |  |  |  |  |
| 37 |  | Corp |  |  |  |  |  |  |  |  |
| 38 | TOTALS |  |  | 2,766,663 |  | 256,267 | \$ - | \$ |  |  |
| 39 | Other Long Term Debt |  |  |  |  |  |  |  |  |  |
| 40 | (Account 224) |  |  |  |  |  |  |  |  |  |
| 41 42 | Derivative |  |  | 353,393 |  | - |  |  |  |  |
|  | TOTALS |  |  | 353,393 |  |  | \$ - | \$ |  |  |

$\frac{\text { Note: }}{(1)}$ The $\$ 4.5$ million floating rate secured note payable to Co Bank has a related interest rate swap agreement

## F-36 NOTES PAYABLE (Account 232)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in (c).
5. Minor amounts may be grouped by classes, showing the number of such amounts.
6. Report in total, all other interest accrued and paid on notes discharged during the year.


F-37 PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies
3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

|  |  | Balance Beginning | Totals for Year |  | Balance End of Year <br> (e) | Interest for Year <br> (f) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Line No. | Payee and Interest Rate <br> (a) | Of Year <br> (b) | Debits (c) | Credits <br> (d) |  |  |
| 1 | Accounts Payable to Associated Companies (Account 233) |  |  |  | - - |  |
| 2 |  |  |  |  | 75 |  |
| 3 | From Penn Corp | 5,402,754 |  |  | 5,402,754 |  |
| 4 |  |  |  |  | - |  |
| 5 |  |  |  |  | - |  |
| 7 |  |  |  |  | - |  |
| 8 |  |  |  |  | - |  |
| 9 |  |  |  |  | - |  |
| 10 |  |  |  |  | - |  |
| 11 | TOTALS | 5,402,754 | - | - | 5,402,754 | - |
| 12 | Notes Payable to Associated Companies (Account 234) |  |  |  |  |  |
| 13 |  |  |  |  | - |  |
| 14 |  |  |  |  | - |  |
| 15 |  |  |  |  | - |  |
| 16 | NONE |  |  |  | - |  |
| 17 |  |  |  |  | - |  |
| 18 |  |  |  |  | - |  |
| 19 |  |  |  |  | - |  |
| 20 |  |  |  |  | - |  |
| 21 |  |  |  |  | - |  |
| 22 | TOTALS | - | - | - | - | - |

## F-38 ACCRUED AND PREPAID TAXES (Accounts 236, 163)

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.
2. Taxes paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in columns (c) and (d). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (i) accruals credited to taxes accrued, (ii) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (iii) taxes paid and charged direct to operations of accounts other than accrued and prepaid tax accounts.
4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each can readily be ascertained.
5. If any tax covers more than one year, the required information of all columns should be shown separately for each year
6. Enter all adjustments of the accrued and prepaid tax accounts in column ( $f$ ) and explain each adjustment. Designate debit adjustments by parentheses.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

|  | Type of Tax <br> (a) | BALANCE BEGINNING OF YEAR |  |  | Taxes Charged During Year (d) |  | TaxesPaidDuring Year(e) |  | Adjustments <br> (f) |  | BALANCE END OF YEAR |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Line No. |  | Tax Accrued (Account 236) <br> (b) | Prepaid Taxes (Account 163) <br> (c) |  |  |  | Taxes Accrued (Account 236) (g) | Prepaid Taxes (Account 163) <br> (h) |  |
| 1 | Taxes Payable Federal-Current |  | \$ | - | \$ | 132,469 |  |  | \$ | 132,469 |  |  |  |  | \$ |  |
| 2 |  |  | \$ | - |  |  |  |  |  |  |  |  |  |  | \$ | - |
| 3 | Taxes Payable Federal-Deferred |  |  |  | \$ | 192,832 | \$ | 192,832 |  |  |  |  | \$ | - |
| 4 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 5 | Misc Taxes |  | \$ | - | \$ | 3,775 |  |  |  |  |  |  | \$ | $(3,775)$ |
| 6 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 7 | Local Property Taxes State ** | \$ | \$ | 234,032 | \$ | 1,174,044 | \$ | 1,203,904 |  |  | \$ | - | \$ | 263,892 |
| 8 | NH Business Profit Tax - Current * | \$ |  |  | \$ | $34,414$ | \$ | 34,414 |  |  | \$ | - |  |  |
| 9 | NH Business Profit Tax - Deferred* |  |  |  | \$ | 55,645 | \$ | 55,645 |  |  |  |  |  |  |
| 10 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 11 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 12 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 13 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 14 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 15 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 16 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 17 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 18 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 19 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 20 | TOTALS | \$ | \$ | 234,032 | \$ | 1,593,179 | \$ | 1,619,263 | \$ | - | \$ | - | \$ | 260,117 |

[^2]
## F- 39 OTHER CURRENT AND ACCRUED LIABILITIES (Accounts 239-241)

1. Give a description and the amount of the principal items arrived at the end of the year in each of the accounts listed below.
2. Minor items may be grouped by classes, showing the number of items in each group.


Notes:

[^3]
## F-40 CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

1. Report below balances at end of year and the particulars for customer advances for construction.
2. Minor items may be grouped.

| Line <br> No. | Description <br> (a) | NONE |  |
| :---: | :---: | :---: | :---: |
| 1 |  |  |  |
| 2 |  | Balance <br> End of Year <br> (b) |  |
| 3 |  |  |  |
| 4 |  |  |  |
| 5 |  |  |  |
| 6 |  |  |  |
| 7 |  |  |  |
| 8 |  |  | TOTAL |
| 9 |  |  |  |
| 10 |  |  |  |
|  |  |  |  |

## F-41 OTHER DEFERRED CREDITS (ACCOUNT 253)

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credit being amortized show the period of amortization.
3. Minor items may be grouped by classes showing the number of items in each class.

|  |  | Balance Beginning of Year (b) | DEBITS |  |  | Credits <br> (e) |  | Balance End of Year (f) |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| $\begin{array}{\|c} \text { Line } \\ \text { No. } \\ \hline \end{array}$ | Description of Other Other Deferred Credits <br> (a) |  | Contra Account (c) | Amount <br> (d) |  |  |  |  |  |
| 1 |  | - - |  |  |  | \$ | - | \$ | - |
| 2 | NONE |  |  |  |  |  |  |  |  |
| 3 |  |  |  |  |  |  |  |  |  |
| 4 |  |  |  |  |  |  |  |  |  |
| 5 |  |  |  |  |  |  |  |  |  |
| 6 |  |  |  |  |  |  |  |  |  |
| 7 |  |  |  |  |  |  |  |  |  |
| 8 |  |  |  |  |  |  |  |  |  |
| 9 10 |  |  |  |  |  |  |  |  |  |
| 11 |  |  |  |  |  |  |  |  |  |
| 12 |  |  |  |  |  |  |  |  |  |
| 13 |  |  |  |  |  |  |  |  |  |
| 14 |  |  |  |  |  |  |  |  |  |
| 15 |  |  |  |  |  |  |  |  |  |
| 16 |  |  |  |  |  |  |  |  |  |
| 17 |  |  |  |  |  |  |  |  |  |
| 18 |  |  |  |  |  |  |  |  |  |
| 19 |  |  |  |  |  |  |  |  |  |
| 20 | TOTALS | \$ |  | \$ |  | \$ |  | \$ |  |

## F-42 ACCUMULATED DEFERRED INVESTMENT TAX CREDIT (Account 255)

1. Report as specified below information applicable to the balance in Account 255, and the transactions therein. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correcting adjustments to the account balance, shown in column (g). Include in column (i) the weighted-average period over which the tax credits are amortized
2. State below the option selected for the investment tax credit. (1) reduction of rate base, or (2) reduction of cost of service for rate purposes in accordance with section 46 (f) of the Internal Revenue Code.


## F-43 INVESTMENT TAX CREDIT GENERATED AND UTILIZED

1. Report below the information called for concerning investment tax credits generated and utilized by respondent.
2. As indicated in column (a), the schedule shall show each year's activities from 1962 through the year covered by this report, and shall separately identify the data for 3 percent ( $3 \%$ ), 4 percent ( $4 \%$ ), 7 percent ( $7 \%$ ), 10 percent ( $10 \%$ ), 11 percent ( $11 \%$ ) and $111 / 2$ percent ( $111 / 2 \%$ ).
3. Report the amount of investment tax credits generated from properties acquired for use in utility operations and report the amount of such generated credits utilized in computing the annual income taxes. If there are nonutility operations, show any applicable generated and utilized investment tax credits in a footnote. Also explain by footnote any adjustments to Columns (b) through (f) such as for corrections etc., or carryback of unused credits. Such adjustments should be carried back or forward to the applicable years.
4. Show by footnote any unused credits available at end of each year for carry forward as a reduction of taxes in subsequent years.
$\left.\begin{array}{|c|c|c|c|c|c|c|}\hline \begin{array}{c}\text { Line } \\ \text { No. }\end{array} & \begin{array}{c}\text { Year } \\ \text { (a) }\end{array} & \begin{array}{c}\text { Credits Generated for Year } \\ \text { (b) }\end{array} & \begin{array}{c}\text { Credits Utilized for Year } \\ \text { (c) }\end{array} & \begin{array}{c}\text { Year } \\ \text { (d) }\end{array} & \begin{array}{c}\text { Credits Generated for Year } \\ \text { (e) }\end{array} \\ \hline 1 & 1962-7 & & & 1977 & \\ 2 & 3 \% & & & 3 \% \\ 3 & 7 \%\end{array}\right)$
B) Detail for Credits Generated for Year not readily available by \% amounts
C) Credit Utilized for Year are being amortized annually at a composite rate of $2 \%$

F-43 INVESTMENT TAX CREDIT GENERATED AND UTILIZED (CONTINUED)

| Line No. | Year <br> (a) | Credits Generated for Year <br> (b) | Credits Utilized for Year <br> (c) | Year <br> (d) | Credits Generated for Year (e) | Credits Utilized for Year (f) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 20 | 1980 |  |  | 1983 |  |  |
| 21 | 3\% |  |  | 3\% |  |  |
| 22 | 4\% |  |  | 4\% |  |  |
| 23 | 7\% | NONE |  | 7\% |  |  |
| 24 | 10\% |  |  | 10\% |  |  |
| 25 | 11\% |  |  | 11\% |  |  |
| 26 | 11 1/2\% |  |  | 11 1/2\% |  |  |
| 27 | 1981 |  |  | 1984 |  |  |
| 28 | 3\% |  |  | 3\% |  |  |
| 29 | 4\% |  |  | 4\% |  |  |
| 30 | 7\% |  |  | 7\% |  |  |
| 31 | 10\% |  |  | 10\% |  |  |
| 32 | 11\% |  |  | 11\% |  |  |
| 33 | 11 1/2\% |  |  | 11 1/2\% |  |  |
| 34 | 1982 |  |  | 1985 |  |  |
| 35 | 3\% |  |  | 3\% |  |  |
| 36 | 7\% |  |  | 4\% |  |  |
| 37 | 10\% |  |  | 7\% |  |  |
| 38 | 11\% |  |  | 10\% |  |  |
| 38 40 | 11 1/2\% |  |  | $\begin{gathered} 11 \% \\ 111 / 2 \% \end{gathered}$ |  |  |
|  |  |  |  | 111/2\% |  |  |

## F-44 OPERATING RESERVES (Accounts 261, 262, 263, 265

1. Report below an analysis of the changes during the year for each of the reserves listed below
2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
3. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserves.
4. For Account 265, Miscellaneous Operating Reserves report separately each reserve comprising the account and explain briefly its purpose.


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## F-45 ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. In the space provided furnish significant explanations, including the following
(a) Accelerated Amortization- State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts. Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.
(b) Liberalized Depreciation- State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guidelines class life, etc., and classes of plant to which each method is being applied and date method was adopted. Furnish a table showing for each year, 1954 to date of this report the annual amount of tax deferrals, and with respect to each year's tax deferral, the total debits thereto which have


F-45 ACCUMULATED DEFERRED INCOME TAXES
(Accounts 281, 282, 283)- CONTINUED
been accounted for as credits to Accounts 411.1, Provisions for Deferred Income Taxes-Cr., Utility Operating Income and 411.2 Provisions for Deferred Income Taxes-Cr., Other Income and Deductions, or comparable account of previous sysem of accounts. Also explain the basis used to defer amounts for the latest year (straight-line tax rate to liberalized tax rate, etc.) Give references to the order or other action of the Commission authorizing or directing such accounting.
(c) Other- Describe the amounts for which deferred tax accounting in the classification in being followed by the respondent and the basis therefor, and give reference to the order or other action of the Commission authorizing or directing such
d) accounting.

| CHANGES DURING YEAR |  | ADJUSTMENTS |  |  |  | Balance End of Year <br> (k) | Line No. |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Debits |  | Credits |  |  |  |
| Amount Debited to Account 410.2 <br> (e) | Amount Credited to Account 411.2 (f) | Credit Account No. (g) | Amount (h) | $\qquad$ | $\begin{gathered} \text { Amount } \\ \text { (j) } \end{gathered}$ |  |  |
|  |  |  |  |  |  |  | 1 2 3 4 |
| \$ - | \$ |  | - |  | - | - | 5 |
| \$ - | \$ - |  | - |  | - | - | 7 |
|  |  |  |  |  |  | - | 8 9 10 |
| \$ - | \$ - |  | - |  | - | - | 11 |
|  |  | 282 | 36,252 | 233,283 | 245,483 | 6,140,672 | 12 13 14 15 |
| \$ - | \$ |  | 36,252 |  | 245,483 | 6,140,672 | 16 |
| $\begin{array}{r}- \\ - \\ \hline\end{array}$ | - - |  | 36,252 |  | 245,483 | 6,140,672 | 17 18 19 |
| \$ | \$ |  | 36,252 |  | 245,483 | 6,140,672 | 20 |

Notes:
(1) Details of Adjustment Credits to Deferred Income Taxes are as follows:

## Description

Record change in deferred taxes due to interest swap on Co Bank note
Record change in deferred taxes due to interest swap on Co Bank note Record change in deferred taxes

| Credits |  |
| :---: | ---: |
| Debit |  |
| Account No. | Amount |
| 282 | 31,659 |
| 283 | - |
| 233 | 245,483 |
|  |  |
|  |  |

## F-46 CONTRIBUTIONS IN AID OF CONSTUCTION (Account 271)

1. Report below an analysis of the changes during the year for the respondent's contribution in aid of construction.
2. Detail contributions received during year from main extension charges and customer connection charges; developers or contractors agreements in supplementary schedules F-46.2 and F-46.3.
3. Detail changes in a footnote.

| Line | Item <br> (a) | Amount <br> No. |
| :--- | :--- | :--- |
| 1 | Balance beginning of year (Account 271) |  |
| 2 | Credits during year (Tax adj. Gross up CIAC for Prepaid Inc Tax on CIAC) |  |
| 3 | Contributions received from Main Extension and Customer Charges (Sch. F-46.2) |  |
| 4 | Contributions received from Developer or Contractor Agreements (Sch. F-46.3) |  |
| 5 | Total Credits | $\$$ |
| 1 | Charges during year: | $\$$ |
|  | Balance end of year (Account 271) | $\$$ |
|  |  | $\$$ |

## F-46.1 ACCUMULATED AMORTIZATION OF C.I.A.C. (Account 272)

1. Report below the information called for concerning accumulated provision for amortization of contribution in aid of construction at end of year and changes during the year.
2. Explain any important adjustments during the year.


## F-46.2 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION FROM MAIN EXTENSION CHARGES AND CUSTOMER CONNECTIONS CHARGES RECEIVED DURING THE YEAR

1 Report as specified below information applicable to credits added to Contributions in Aid of Construction received from main extension charges and customer connection charges.
2 Total Credits amount reported on line 14 should agree with Schedule F-46, line 3.


## F-46.3 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

| Line No. | Description <br> (a) | Cash or Property <br> (b) | Amount <br> (d) |
| :---: | :---: | :---: | :---: |
| 1 | Booster Stations | (P) | 180,200 |
| 2 | Communication Equipment | (P) | 7,000 |
| 3 | Composite Rate | (C) | 29,423 |
| 3 | Computer Equipment | (P) | - |
| 4 | Distribution Mains | (P) | 1,137,200 |
| 5 | Distribution Reserviors \& Standpipes | (P) | - |
| 6 | Electric Pumping Equipment | (P) | 100,000 |
| 7 | Hydrants | (P) | 105,334 |
| 8 | Meters | (P) | 10,000 |
| 9 | Power Generation Equipment | (P) | 45,000 |
| 10 | Purification | (P) | - |
| 11 | Services | (P) | ${ }^{-}$ |
| 12 | Supply Mains | (P) | 328,613 |
| 13 | Wells \& Springs | (P) | - |
| 14 | Adjustments/Reclass |  | 1,271 |
| 15 |  |  |  |
| 16 |  |  |  |
| 17 |  |  |  |
| 18 |  |  |  |
| 19 |  |  |  |
| 21 |  |  |  |
| 22 |  |  |  |
| 23 |  |  |  |
| 24 |  |  |  |
| 25 |  |  |  |
| 26 |  |  |  |
| 27 |  |  |  |
| 28 |  |  |  |
| 29 |  |  |  |
| 30 |  |  |  |
|  | Total Credits from all developers or contractors agreements from which cash or property was received |  | 1,944,041 |

## F-46.4 AMORTIZATION OF CONTRIBUTION IN AID OF CONSTRUCTION (Account 405)

1. Report below the particulars concerning the amortization of contribution in aid of construction received from developer or contractor agreements and from main extension and customer charges.
2. Indicate basis upon which the total credit for the year was derived, straight line rate and the computed amount for each class of property.
3. Total annual amortization credit for contribution in aid of construction should agree with schedule F-46.1 line 3 Amortization provision for year, charged to Account 405, Amortization of Contribution in aid of Construction.

| Line No. | Class of Property <br> (a) | Cost Basis <br> (b) | Rate <br> (c) | Amount <br> (d) |
| :---: | :---: | :---: | :---: | :---: |
| 1 | Booster Stations | 225,977 | 2.24\% | $(5,070)$ |
| 2 | Communication Equipment | 60,038 | 6.98\% | $(4,192)$ |
| 3 | Composite Rate | 817,471 | 2.15\% | $(17,581)$ |
| 4 | Distribution Mains | 15,762,141 | 1.43\% | $(224,891)$ |
| 5 | Distribution Mains - Gates | 217,860 | 1.47\% | $(3,204)$ |
| 6 | Distribution Reserviors \& Standpipes | 197,611 | 1.94\% | $(3,831)$ |
| 7 | Electric Pumping Equipment | 561,830 | 4.86\% | $(27,319)$ |
| 8 | Hydrants | 998,685 | 1.41\% | $(14,121)$ |
| 9 | Power Generation Equipment | 162,778 | 4.25\% | $(6,913)$ |
| 10 | Purification System Equipment | 227,349 | 5.48\% | $(12,462)$ |
| 11 | Meters | 9,674 | 10.73\% | $(1,038)$ |
| 12 | Services | 3,227,680 | 2.07\% | $(66,750)$ |
| 13 | Source of Supply Structures | 400,332 | 2.57\% | $(10,305)$ |
| 14 | Supply Mains | 75,005 | 1.58\% | $(1,184)$ |
| 15 | Tapping Fees | 347,517 | 1.86\% | $(6,460)$ |
| 16 | Transmission Mains | 819,678 | 1.10\% | $(9,026)$ |
| 17 | Wells \& Springs | 433,029 | 3.78\% | $(16,388)$ |
| 18 | Computer Equipment | 3,494 | 14.28\% | (499) |
| 19 | Adjustments/Reclasses | (1) |  | - |
|  | TOTALS | 24,548,147 |  | $(431,235)$ |

## F-47 OPERATING REVENUES (Accounts 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month
4. Total Water Operating Revenues, line 14 should agree with schedule F-2, Income Statement, line 1.

| Line No. | Account <br> (a) | OPERATING REVENUES |  |  |  | NUMBER OF THOUSAND GALLONS SOLD |  | AVERAGE NO. OF CUSTOMERS PER MONTH * |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Line No. | Account <br> (a) |  | Amount for Year (b) |  | Increase or Decrease from Preceding Year (c) | Amount <br> for <br> Year <br> (d) | Increase or Decrease from Preceding Year (e) | Number for Year ** (f) | Increase or Decrease from Preceding Year (g) |
| 1 | SALES OF WATER <br> 460 Unmetered Sales to General Customers | \$ | 181,603 | \$ | $(50,531)$ |  |  | 0 |  |
| 2 | 461 Metered Sales to General Customers | \$ | 7,681,369 | \$ | 1,009,466 | 500,862 | $(10,978)$ | 7,927 | - |
| 3 | 462 Fire Protection Revenue | \$ | 1,278,880 | \$ | 167,561 |  |  | 297 | - |
| 4 | 466 Sales for Resale |  |  |  |  |  |  |  |  |
| 5 | 467 Interdepartmental Sales | \$ | 9,141,852 | \$ | 1,126,496 | 500,862 | (10,978.39) | 8,224 |  |
| 7 | OTHER OPERATING REVENUES |  |  |  |  |  |  |  |  |
| 8 | 470 Forfeited Discounts |  |  |  |  |  |  |  |  |
| 9 | 471 Miscellaneous Service Revenues | \$ | 137,069 | \$ | $(5,801)$ |  |  |  |  |
| 10 | 472 Rents from Water Property |  |  |  |  |  |  |  |  |
| 11 | 473 Interdepartmental Rents |  |  |  |  |  |  |  |  |
| 12 | 474 Other Water Revenues |  |  |  |  | *Year End Numbers |  |  |  |
| 13 | Unbilled Revenue | \$ | $(459,833)$ | \$ | $(1,132,943)$ | ** Active Customers Only |  |  |  |
| 14 | Total Other Operating Revenues | \$ | $(322,764)$ | \$ | (1,138,744) |  |  |  |  |
| 15 | 400 Total Water Operating Revenues | \$ | 8,819,088 | \$ | $(12,248)$ |  |  |  |  |

## BILLING ROUTINE

Report the following information in days for Accounts 460 and 461.

1. The period for which bills are rendered $\quad 30$ Days. Revenue is related to surcharge for Birch Hill, Locke Lake and Sunrise Estates.
2. The period between the date meters are read and the date customers are billed 7-14 Days
(See schedule A-13 Important Changes During the Year, for important new territory added $\frac{\text { None }}{\text { and important rate increases or decreases.) }}$

## Notes:

* Fire Protection Revenue Includes Hydrant \& Fire Protection Charges
(1) Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Customer counts do not match the number
of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants may only represent a few accounts
(2) This is Capital Recovery Revenue. The customers that are billed for this are already included in Metered Customers. Therefore they should not also be included in unmetered revenue customers.


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## F-48 OPERATIONS AND MAINTENANCE EXPENSE (Accounts 401)

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in cols. (d) (e) (f).
3. If the increases are not derived from previously reported figures explain in footnotes.


F-48 OPERATIONS AND MAINTENANCE EXPENSE (Accounts 401)- Continued


F-48 OPERATIONS AND MAINTENANCE EXPENSE (Accounts 401)- Continued


F-48 OPERATIONS AND MAINTENANCE EXPENSE (Accounts 401)- Continued


## F-49 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT (Account 406) and AMORTIZATION EXPENSE- OTHER (Account 407)

1. Report below the particulars concerning the amortization of utility plant acquisition adjustment and other amortization debits or credits which relate to utility operations and are not provided for elsewhere.
2. Indicate cost basis upon which debit/credit amortization amount was derived.
3. Total amortization amount for accounts 406 and 407 should agree with schedule F-2, line 6 and 7 respectively and applicable balance sheet account schedules.

| $\begin{gathered} \text { Line } \\ \text { No. } \end{gathered}$ | Item <br> (a) | Basis (b) | $\begin{aligned} & \text { Rate } \\ & \text { (c) } \end{aligned}$ | Amount (d) |
| :---: | :---: | :---: | :---: | :---: |
| 1 | Amortization of Utility Plant Acquisition Adjustment |  |  |  |
| 3 | PEU Utility Plant Acquisition Adjustment | $(8,709,953)$ | 1.9531\% | $(170,115)$ |
| 4 | Wesco Acquisition Adjustment | $(7,940)$ | 1.4493\% | (115) |
| 5 | Castle Reach Acquisition Adjustment | $(185,750)$ | 3.0665\% | $(5,696)$ |
| 6 | White Rock Acquisition Adjustment | $(230,800)$ | 2.7536\% | $(6,355)$ |
| 7 | Lamplighter Acquisition Adjustment | $(276,667)$ | 2.2187\% | $(6,138)$ |
| 8 | Fletchers Corner Acquisition Adjustment | $(331,667)$ | 2.1779\% | $(7,223)$ |
| 9 |  |  |  |  |
| 10 | TOTAL | $(9,742,776)$ |  | $(195,643)$ |
| 11 | AMORTIZATION EXPENSE-OTHER <br> Amortization of Limited Term Plant-Account 407.1 |  |  |  |
| 12 |  |  |  |  |
| 13 14 | Amortization: Acquisition Premium | 8,964,574 | 2.38\% | 213,318 |
| 15 |  |  |  |  |
| 16 |  |  |  |  |
| 17 | TOTAL |  |  | 213,318 |
| 19 | Amortization of Property Losses-Account 407.2 |  |  |  |
| 20 |  |  |  |  |
| 21 | NONE |  |  |  |
| 22 |  |  |  |  |
| 23 |  |  |  |  |
| 24 25 | TOTAL |  |  |  |
| 26 | Amortization of Other Utility Charges-Account 407.3 |  |  |  |
| 27 |  |  |  |  |
| 32 |  |  |  |  |
| 33 | W\&E Water Supply | 4,873 | 5.58\% | 272 |
| 34 | Manchester Source Development Charge | 614,882 | 7.69\% | 47,311 |
| 35 | Web Site Upgrade 2011 | 3,590 | 0.00\% |  |
| 36 | North Conway Water Interconnect | 122,380 | 4.50\% | 5,502 |
| 37 | North Conway Water Prec-Buy In fee | 2,320 | 27.49\% | 638 |
| 38 | Bow Highlands | 6,821 | 5.02\% | 342 |
| 39 | Derry Source Development Charge | 55,964 | 5.91\% | 3,309 |
| 40 | W\&E Water Supply STUDY | 7,195 | 0.03\% | 2 |
| 41 | Locke Lake Leak Detection | 12,505 | 0.00\% |  |
| 42 | CROSS CONNECTION SURVEY-PEU | 232 | 23.13\% | 54 |
| 44 | LOCKE LAKE WELL/GROUNDWATER STUDY | 23,900 | 10.04\% | 2,399 |
| 45 | Abatement Cost - Litchfield/Londonderry | 117,981 | 57.14\% | 67,417 |
| 46 | LITCHFIELD WHLS WATER SUPPLY CONTRACT FEES | 4,883 | 4.67\% | 228 |
| 47 | Reclass to Depreciation Expense |  |  | (35) |
| 48 |  |  |  |  |
| 49 |  |  |  |  |
| 50 |  |  |  |  |
| 51 | TOTAL |  |  | 127,440 |
| 52 | TOTAL-Account 407 |  |  | 340,758 |

F-50 TAXES CHARGED DURING THE YEAR (Accounts 408 and 409)

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local."
3. The accounts to which taxes charged were distributed should be shown in columns (c) to (g).
4. For any tax which it was necessary to apportion to more than one account, state in a footnote the basis of apportioning such tax.
5. The total taxes charged as shown in column (b) should agree with amounts shown by column (d) of schedule F-38 entitled "Accrued and Prepaid Taxes"
6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.


## F-51 INCOME FORM UTILITY PLANT LEASED TO OTHERS (Account 413)

1. Report below the revenues, expenses and income for year from lease to others of utility property constituting a distinct operating unit or system.
2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, depreciation and amortization, and (4) income from lease for year.
3. If the property is leased on a basis other than that of a fixed annual rental, give particulars of the method of determining the annual rental.
4. Designate associated companies

| $\begin{array}{\|c} \text { Line } \\ \text { No. } \\ \hline \end{array}$ | Name of Lessee Description and Location (a) |  | Revenues <br> (b) |  | Operation Expenses (c) |  | Depreciation Expenses (d) |  | Amortization Expenses (e) |  | Total Operating Expenses (f) |  | Income from Lease Account 413 <br> (g) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1 2 | NONE |  |  |  |  |  |  |  |  |  |  |  |  |
| 3 |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 4 |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 5 6 |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 7 |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 8 |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 9 |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 10 |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 11 |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 12 |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 13 |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 14 |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 15 |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 16 |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 17 |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 18 |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 19 |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 20 |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 21 |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 22 |  | \$ |  | \$ |  | \$ |  | \$ |  | \$ |  | \$ |  |

## F-52 GAINS OR LOSSES ON DISPOSITION OF UTILITY PROPERTY (Account 414)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased or Held for Future Use.
2. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See Account 104, Utility Plant Purchased or Sold).

| $\begin{array}{\|c} \text { Line } \\ \text { No. } \\ \hline \end{array}$ | Description of Property <br> (a) | Original Cost of Related Property (b) | Date Journal Entry Approved (When Required) (c) | Amount Charged to Account 414 <br> (d) |
| :---: | :---: | :---: | :---: | :---: |
| 1 | Gain on disposition of property: |  |  |  |
| 3 | Gain from Forgiveness on Green Hills SRF Debt (1) | 56,578 | 09/08/04 | 5,799 |
| 4 | Gain from Forgiveness on Locke Lake 2007 SRF Debt (1) | 57,651 | 07/31/10 | 3,760 |
| 5 | Gain from Forgiveness on Locke Lake 2011 SRF Debt (1) | 110,460 | 01/01/14 | 6,025 |
| 6 7 | Gain from Forgiveness on Liberty SRF Debt | 140,000 | 04/30/15 | 7,029 |
| 8 |  |  |  |  |
| 9 10 1 | Gain from Forgiveness on Brady Ave | 62,857 | 01/31/19 | 1,048 |
| 11 |  |  |  |  |
| 12 | Total Gain |  |  | 23,661 |
| 13 | Loss on disposition of property: |  |  |  |
| 14 |  |  |  |  |
| 16 |  |  |  |  |
| 17 |  |  |  |  |
| 18 |  |  |  |  |
| 19 |  |  |  |  |
| 20 21 |  |  |  |  |
| 22 |  |  |  |  |
| 23 |  |  |  |  |
| 24 | Total Loss |  |  |  |
| 25 | NET GAIN OR LOSS |  |  | 23,661 |

Notes:
(1) The deferred gain represents a partial debt forgiveness of the principal loan repayments. The above account is utilized to ensure the amount of the gain is recognized in net operating income.

## F-53 INCOME FROM MERCHANDISING, JOBBING, AND CONTRACT WORK (Accounts 415 and 416)

Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing and contract work during year. Report also the applicable taxes included in Accounts 408 and 409 and income after such taxes. Give the basis of any allocation of expenses between utility and merchandising, jobbing and contract work activities.


## F-54 OTHER INCOME AND DEDUCTION ACCOUNTS ANALYSIS (Accounts 419, 421, and 426)

1. Report in this schedule the information specified in the instructions below for the respective other income and deductions accounts
2. Interest and Dividend Income (Account 419). Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124, 125 and 135 may be shown in total. Income from sinking and other funds should be identified with related special funds.
3. Nonutility Income (Account 421). Describe each nonutility operation and indicate the gross income earned from each. Indicate the net gain on any sale received of nonutility property.
4. Miscellaneous Nonutility Expenses (426). Report the nature, payee, and amount of miscellaneous nonutility expenses.

| Line No. | Item <br> (a) | Amount <br> (b) |  |
| :---: | :---: | :---: | :---: |
| 1 | Interest and Dividend Income (Account 419) |  |  |
| 2 |  |  |  |
| 3 |  |  |  |
| 4 |  |  |  |
| 5 | Interest Income | \$ | - |
| 6 |  |  |  |
| 7 |  |  |  |
| 8 |  |  |  |
| 9 |  |  |  |
| 10 |  |  |  |
| 11 |  |  |  |
| 12 | Total | \$ | - |
| 13 | Nonutility Income (Account 421) |  |  |
| 14 |  |  |  |
| 15 |  | \$ | 17,436 |
| 16 |  |  |  |
| 17 |  |  |  |
| 18 |  |  |  |
| 19 |  |  |  |
| 20 |  |  |  |
| 21 |  |  |  |
| 22 |  |  |  |
| 23 |  |  |  |
| 24 | Total | \$ | 17,436 |
| 25 | Miscellaneous Nonutility Expenses (Account 426) |  |  |
| 26 |  |  |  |
| 27 |  |  |  |
| 28 |  | \$ | - |
| 29 |  |  |  |
| 30 |  |  |  |
| 31 |  |  |  |
| 32 |  |  |  |
| 33 |  |  |  |
| 34 |  |  |  |
| 35 |  |  |  |
| 36 | Total | \$ | - |

## F-55 EXTRAORDINARY ITEMS (Accounts 433 and 434)

1. Give below a brief description of each item included in accounts 433, Extraordinary Income and 434, Extraordinary Deductions.
2. Give reference to Commission approval, including date of approval for extraordinary treatment of any item.
3. Income Tax effects relating to each extraordinary item should be listed Column (c).

| Line No. | Description of Items <br> (a) |  | Gross Amount (b) |  |  | Related Federal Tax (c) |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1 | Extraordinary Income |  |  |  |  |  |  |
| 2 |  |  |  |  |  |  |  |
| 3 | NONE |  |  |  |  |  |  |
| 4 |  |  |  |  |  |  |  |
| 5 |  |  |  |  |  |  |  |
| 6 |  |  |  |  |  |  |  |
| 7 |  |  |  |  |  |  |  |
| 8 |  |  |  |  |  |  |  |
| 9 |  |  |  |  |  |  |  |
| 10 |  |  |  |  |  |  |  |
| 11 |  |  |  |  |  |  |  |
| 12 |  |  |  |  |  |  |  |
| 13 |  |  |  |  |  |  |  |
| 14 |  |  |  |  |  |  |  |
| 15 | TOTALS | \$ |  | - | \$ |  | - |
| 16 | Extraordinary Deductions (Account 434) |  |  |  |  |  |  |
| 17 |  |  |  |  |  |  |  |
| 18 |  |  |  |  |  |  |  |
| 19 |  |  |  |  |  |  |  |
| 20 |  |  |  |  |  |  |  |
| 21 |  |  |  |  |  |  |  |
| 22 |  |  |  |  |  |  |  |
| 23 | NONE |  |  |  |  |  |  |
| 24 |  |  |  |  |  |  |  |
| 25 |  |  |  |  |  |  |  |
| 26 |  |  |  |  |  |  |  |
| 27 |  |  |  |  |  |  |  |
| 28 |  |  |  |  |  |  |  |
| 29 |  |  |  |  |  |  |  |
| 30 | TOTALS | \$ |  | - | \$ |  | - |
| 31 | Net Extraordinary Items | \$ |  | - | \$ |  | - |

## F-56 RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computations of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
2. If the utility is a member of group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

| $\begin{array}{\|c} \text { Line } \\ \text { No. } \\ \hline \end{array}$ | Particulars <br> (a) | Amount <br> (b) |  |
| :---: | :---: | :---: | :---: |
| 1 | Net income for the year per Income Statement, schedule F-2 | \$ | $(979,805)$ |
| 2 | Income taxes per Income Statement, schedule F-2 and account 439, Adjustments to Retained Earnings. | \$ | 415,360 |
| 3 | Other Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and nontaxable income): |  |  |
| 4 | Temporary Differences: |  |  |
| 5 |  |  |  |
| 6 |  |  |  |
| 7 |  |  |  |
| 8 | Charitable Contributions | \$ | - |
| 9 | Prepaid Expenses | \$ | - |
| 10 | A/R Reserve | \$ | 25 |
| 11 | Deferred Debits | \$ | $(21,523)$ |
| 12 | Accelerated depreciation | \$ | $(992,409)$ |
| 13 | AFUDC | \$ | ) |
| 14 | Book/Tax Difference on disposal of assets | \$ | $(55,847)$ |
| 15 | Total Temporary Differences | \$ | (1,069,754) |
| 16 |  |  |  |
| 17 |  |  |  |
| 18 |  |  |  |
| 19 | New Hampshire Taxable Income | \$ | $(1,634,199)$ |
| 20 |  |  |  |
| 21 |  |  |  |
| 22 | New Hampshire Business Profits Tax | \$ | - |
| 23 | New Hampshire Business Enterprise Tax | \$ | 3,775 |
| 24 |  |  |  |
| 25 |  |  |  |
| 26 |  |  |  |
| 27 |  |  |  |
| 28 | Federal taxable net | \$ | $(1,637,974)$ |
| 29 | Computation of tax: |  |  |
| 30 |  |  |  |
| 31 | Pre Tax Income | \$ | $(564,445)$ |
| 32 |  |  |  |
| 33 | New Hampshire Business Profits Tax @ 8.5\% and Business Enterprise Tax | \$ | 90,059 |
| 34 | Federal Income Tax @ 34\% | \$ | 325,301 |
| 35 |  |  |  |
| 36 | Amortization of Investment Tax Credit |  |  |
| 37 |  |  |  |
| 38 |  |  |  |
| 39 |  |  |  |
| 40 | Total Income Taxes | \$ | 415,360 |

## F-57 DONATIONS AND GIFTS

Report for each donation and gift given, the name of recipient, purpose of transaction, account number charged and amount.

| Line No. | Name of Recipient <br> (a) | Purpose <br> (b) | Account No. Charged <br> (c) | Amount of Payment <br> (d) |
| :---: | :---: | :---: | :---: | :---: |
| 1 | NONE |  |  |  |
| 2 |  |  |  |  |
| 3 |  |  |  |  |
| 4 |  |  |  |  |
| 5 |  |  |  |  |
| 6 |  |  |  |  |
| 7 |  |  |  |  |
| 8 |  |  |  |  |
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| 30 |  |  |  |  |
| 31 |  |  |  |  |
| 32 |  |  |  |  |
| 33 |  |  |  |  |
| 34 |  |  |  |  |
| 35 |  |  |  |  |
| 36 |  |  |  |  |
| 37 |  | Total |  | \$ |

## F-58 DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing account to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.


## S-1 REVENUE BY RATES

1. Report below, for each rate schedule in effect during the year, the thousand gallons sold, revenue, average number of customers, average thousand gallons of sales per customer, and average revenue per thousand gallons sold
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in schedule F-47 "Water Operating Revenues". If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the twelve figures at the close of each month


Notes:

* Fire Protection Revenue Includes Hydrant \& Fire Protection Charges
(1) Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants may only represent a few accounts.
(2) This is Capital Recovery Revenue. The customers that are billed for this are already included in Metered Customers. Therefore they should not also be included in unmetered revenue customers.


## S-2 WATER PRODUCTED AND PURCHASED

|  | Total Water <br> Produced <br> (in 1000 gals.) |  | WATER PURCHASED (in 1000 gals.) |  |  |  |  |  |  |  | Total Produced and Purchased (in 1000 gals.) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | Name of Seller: North Conway Water Precinct | Name of Seller: Derry Water Works | Name of Seller: Manchester Water Works | Name of Seller: <br> Town of Hudson | Name of Seller: Hooksett Water | Name of Seller: <br> Town of Raymond | Name of Seller: Pennichuck Water Works, Inc. | Total Purchased <br> (in 1000 gals.) |  |
| Jan |  | 14,737 | 1,242 |  | 12,929 | 8,800 |  | 2,056 | 3,616 | 28,643 | 43,380 |
| Feb |  | 12,924 | 1,040 |  | 11,969 | 5,260 | 1,928 |  | 3,749 | 23,946 | 36,870 |
| Mar |  | 14,377 | 958 | 6,269 | 13,083 | 5,382 |  |  | 3,180 | 28,872 | 43,249 |
| Apr |  | 14,176 | 787 |  | 11,833 | 7,765 |  | 2,553 | 3,733 | 26,671 | 40,848 |
| May |  | 16,369 | 689 |  | 12,444 | 5,020 | 1,689 |  | 10,785 | 30,627 | 46,996 |
| Jun |  | 17,188 | 1,416 | 7,324 | 13,188 | 7,081 |  |  | 9,660 | 38,669 | 55,857 |
| Jul |  | 19,867 | 1,702 |  | 16,745 | 10,542 |  | 2,285 | 13,626 | 44,901 | 64,767 |
| Aug |  | 18,847 | 1,229 |  | 22,561 | 5,528 | 2,250 |  | 10,649 | 42,218 | 61,065 |
| Sep |  | 17,438 | 817 | 9,531 | 22,475 | 7,848 |  |  | 8,803 | 49,474 | 66,912 |
| Oct |  | 14,924 | 649 |  | 19,458 | 9,947 |  | 2,487 | 3,943 | 36,485 | 51,409 |
| Nov |  | 13,858 | 631 |  | 17,140 | 4,659 | 2,361 |  | 6,396 | 31,187 | 45,045 |
| Dec |  | 14,419 | 906 | 6,868 | 14,456 | 6,288 |  |  | 4,375 | 32,893 | 47,312 |
| TOTAL | - | 189,124 | 12,066 | 29,992 | 188,283 | 84,120 | 8,228 | 9,381 | 82,516 | 414,586 | 603,710 |

Max. day flow (in 1000 gals.): Not applicable Date:
S-3 SURFACE SUPPLIES, SPRINGS, OTHER SOURCES

| Name/I.D. | Type | Elev. | Drainage Area (sq. mi). | Protective Land Owned (acres) | Treatment* | Safe Yield (GPD) | Installed Production Capacity (GPD) | Total Production For Year (in 1000 gals.) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  |  |  |
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* Chlorination, Filtration, Chemical, Addition, O्ther

S-4 WATER TREATMENT FACILITIES

| Name/I.D. | Type | Year <br> Constructed | Rated <br> Capacity (MGD) | Clearwell <br> Capacity | Total Production <br> For Year (in 1000 gals.) |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Peachum Road | CO-PRECIPITATION <br> FILTRATION | 2007 | 0.35 MGD | $250,000^{\star}$ | $23,695,699$ |

*Finished Water Storage Tank

S-5 WELLS

| Name/I.D. | Type* | Depth(ft.) | Year Installed | Treatment If Separate From Pump Station | Safe Yield (gpm) | Installed Capacity (gpm) | HP of Submersible Pump | Total Production For Year (gals.) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Williamsburg-Pelham W1 | Gravel-packed | 35 | Unknown |  | 200 | 63 | 7.5 | 19,257,281 |
| Williamsburg-Pelham W2 | Gravel-packed | 35 | Unknown |  | 100 | 60 | 3 | 16,391,204 |
| W\&E- Windham W3 | Bedrock | 941 | Unknown |  | 50 | 50 | 10 | 8,983,906 |
| W\&E- Windham W4 | Bedrock | 740 | Unknown |  | 37 | 37 | 3 | 5,508,914 |
| W\&E- Windham W5 | Bedrock | 1,200 | 1999 |  |  | 7 | 3 | - |
| W\&E- Windham W6 | Bedrock | 505 | 2006 |  | 20 | 20 | 3 | 5,395,661 |
| Castle Reach- Windham W1 | Bedrock | 885 | 2000 |  | 20 | 20 | 5 | 2,193,073 |
| Castle Reach- Windham W2 | Bedrock | 825 | 2000 |  | 20 | 20 | 5 | 2,325,105 |
| East Derry/Farmstead W1 | Bedrock | 245 | Unknown |  | 25 | 25 | 2 | 1,231,742 |
| Hardwood-Windham W3 | Bedrock | 400 | Unknown |  | 2 | 2 | 0.5 | - |
| Hardwood-Windham Combined | Bedrock | 202 | Unknown |  | 16 | 16 | 3 | 3,526,799 |
| Hardwood-Windham W5 | Bedrock | 500 | 2003 |  |  | 40 | 1.5 | 1,643,046 |
| Beaver Hollow-Sandown W1 | Bedrock | 465 | Unknown |  | 20 | 20 | 3 | 638,569 |
| BRW\#3 - Locke Lake | Bedrock | 175 | Unknown |  | 14 | 14 | 2 | 1,275,535 |
| BRW\#9 - Locke Lake | Bedrock | 500 | Unknown |  | 25 | 25 | 3 | 994,908 |
| BRW\#10-Locke Lake | Bedrock | 563 | 1995 |  | 38 | 38 | 5 | 9,157,476 |
| BRW\#11-Locke Lake | Bedrock | 500 | Unknown |  | 25 | 25 | 3 | 1,991,585 |
| BRW\#12 or \#1 Locke Lake | Bedrock | 500 | Unknown |  | 10 | 10 | 2 | - |
| BRW\#13-Locke Lake | Bedrock | 700 | 2006 |  | 40 | 40 | 5 | 8,458,196 |
| BRW\#14-Locke Lake | Bedrock | 700 | 2010 |  | 35 | 35 | 3 | 4,223,724 |
| BRW\#15-Locke Lake | Bedrock | 700 | 2007 |  | 40 | 40 | 5 | 12,555,798 |
| BRW\#1 - Sunrise Estates | Bedrock | 1,000 | Unknown |  | 5 | 5 | 1 | 366,336 |
| BRW\#2 - Sunrise Estates | Bedrock | Unknown | Unknown |  | 13 | 13 | 2 | 628,018 |
| BRW\#3 - Sunrise Estates | Bedrock | Unknown | Unknown |  | 45 | 45 | 5 | 3,061,575 |
| ART well - Northern Shores | Artesian | Unknown | Unknown |  | Unknown | 15 | 0.75 | 1,112,579 |
| BRW\#1 - Winnisquam Village | Bedrock | 270 | 2007 |  | 10 | 10 | 1 | 334,522 |
| BRW\#2 - Winnisquam Village | Bedrock | 240 | 2007 |  | 30 | 30 | 3 | 436,839 |
| Skyview W1 | Bedrock | 620 | 2004 |  | 25 | 25 | 5 | 1,066,309 |
| Skyview W2 | Bedrock | 518 | 2004 |  | 15 | 15 | 3 | 1,229,778 |

S-5 WELLS

| Name/I.D. | Type* | Depth(ft.) | Year Installed | Treatment If Separate From Pump Station | Safe Yield (gpm) | Installed Capacity (gpm) | $\qquad$ | Total Production For Year (gals.) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Gage Hill-Pelham | Bedrock | 300 |  |  | 27 | 27 | 2 | 4,138,900 |
| Liberty Tree- Raymond W1 | Bedrock | 375 |  |  | 50 | 50 | 5 | 1,974,635 |
| Liberty Tree- Raymond W2 | Bedrock | 625 |  |  | 30 | 30 | 5 | 5,747,228 |
| Goldenbrook- Windham W1 | Driven | 46 |  |  | 25 | 25 |  | See Goldenbrook W4 for total |
| Goldenbrook- Windham W2 | Driven | 44 |  |  | 25 | 25 |  | Annual production from all four |
| Goldenbrook- Windham W3 | Driven | 42 |  |  | 15 | 15 | 2 | Goldenbrook Wells |
| Goldenbrook- Windham W4 | Driven | 50 |  |  | 15 | 15 | 0.75 | 14,220,310 |
| Pine Haven-Londonderry W1 | Driven | 30 |  |  |  | 12.5 |  | 1,861,514 |
| Pine Haven-Londonderry W2 | Driven | 30 |  |  |  | 12.5 | 2 | 1,528,374 |
| Harvest Village-Londonderry W | Bedrock | 425 | 1996 |  | 8 | 8 | 1 | 799,447 |
| Harvest Village-Londonderry W | Bedrock |  |  |  |  |  |  | 412,735 |
| Atkinson | Bedrock | 680 |  |  | 17 | 16 | 3 | 413,872 |
| Fletchers Corner W1** | Bedrock | 1,000 | 2000 |  | 40 | 37 | 5 | 2,019,971 |
| Fletchers Corner W2** | Bedrock | 1,040 | 2000 |  | 30 | 29 | 5 | 1,814,003 |
| Thurston Woods W1 | Bedrock | 760 | 2004 |  | 10 | 10 |  | 1,376,355 |
| Thurston Woods W2 | Bedrock | 447 | 2004 |  | 20 | 20 |  | 847,289 |
| White Rock W1 | Bedrock | 420 | 2001 |  |  | 20 | 2 | 2,826,932 |
| White Rock W2 | Bedrock | 360 | 2001 |  |  | 20 | 2 | 4,989,010 |
| Lamplighter W2 | Bedrock | 785 | 1997 |  |  | 25 | 3 | 1,129,761 |
| Lamplighter W3 | Bedrock | 385 | 1997 |  |  | 15 | 2 | 1,596,005 |
| Shaker Heights W1 | Bedrock | 780 | 2005 |  |  | 10 | 5 | 565,072 |
| Clear Water W1 | Bedrock | 440 | 2004 |  |  | 40 | 3 | 605,219 |
| Clear Water W2 | Bedrock | 500 | 2004 |  |  | 20 | 2 | 1,001,683 |
| Ministerial Heights W1 | Bedrock | 725 | 1996 |  |  | 25 | 3 | 3,330,727 |
| Ministerial Heights W2 | Bedrock | 685 | 1996 |  |  | 25 | 3 | 115,693 |
| Stone Sled W1 | Bedrock | 425 | 2004 |  |  | 15 | 1.5 | 3,784,016 |
| Stone Sled W2 | Bedrock | 425 | 2004 |  |  | 15 | 1.5 | - |
| Forest Ridge W1 | Bedrock | 160 | 2004 |  | 26 | 26 | 1 | 3,267,712 |
| Forest Ridge W2 | Bedrock | 140 | 2004 |  | 26 | 26 | 1 | 2,958,090 |
| Spruce Pond W1 | Bedrock | 365 | 2003 |  | 20 | 15 | 2.5 | 3,419,002 |
| Spruce Pond W2 | Bedrock | 305 | 2003 |  | 40 | 25 | 5 | 4,722,306 |
| Daniels Lake W1 | Bedrock | 40 | 2008 |  | 35 | 25 | 2 | 3,669,659 |

* Dug, Driven, Gravel-Packed, Bedrock


## S-6 PUMP STATIONS/WELLS

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power)

| Name/I.D. | Area Served | Number of Pumps | HP of Largest Pump | Total Installed Capacity (gpm) | Total Pumpage For Year (gals.) | Total Atmospheric Storage (gals.) | Total Pressure Storage (gals.) | Type of Treatment** |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Williamsburg | Pelham | 3 | 30 | 1000 | 35,648,485 | 70,000 | 10,000 | C, CA |
| Golden Brook | Windham | 2 | 7.5 |  | 14,220,310 | 30,000 | 9,700 | C, CA |
| W\&E | Windham | 4 | 20 | 600 | 19,888,481 | 80,000 | 4,300 | C, CA, O |
| Wesco | Hooksett | 5 | 7.5 | 150 | 1,622,017 | 40,000 | 9,700 | NONE |
| East Derry (Farmstead) | East Derry | 2 | 5 |  | 1,231,742 | 10,000 | 2,000 | C, CA, F |
| Hardwood | Windham | 4 | 3 | 90 | 5,169,845 | 40,000 | 150 | C, CA, F |
| Beaver Hollow | Sandown | 2 | 5 | 50 | 638,569 | 15,000 | 4,850 | C, CA, O |
| Gage Hill | Pelham | 2 | 1.5 | 35 | 4,138,900 | 10,000 | 200 | C, O, F, CA |
| Liberty Tree | Raymond | 2 | 7.5 | 150 | 7,721,863 | 20,000 | 4,800 | C, CA, O |
| Pine Haven | Londonderry | 2 | 2 | 750 | 3,389,888 | 5,000 | 2,000 | C, CA, O |
| Harvest Village | Londonderry | 2 | 5 | 50 | 1,212,182 | 3,700 | 2,025 | C, CA, O |
| Atkinson | Atkinson | 2 | 10 | 60 | 413,872 | 1,500 | 370 | NONE |
| Ministerial Heights | Londonderry | 2 | 5 | 50 | 3,446,420 | 13,600 | 3,300 | CA |
| Castle Reach | Windham | 4 | 15 | 700 | 4,518,178 | 50,000 | 0 | C, CA, F |
| Lamplighter | Windham | 3 | 5 | 50 | 2,725,766 | 16,000 | 200 | C, CA |
| White Rock | Bow | 3 | 7 | 250 | 7,815,942 | 60,000 | 0 | C, CA, F |
| Fletchers Corner | Windham | 4 | 15 | 700 | 3,833,974 | 40,000 | 0 | C, CA, F |
| Thurston Woods | Lee | 3 | 15 | 600 | 2,223,644 | 50,000 | 0 | C, F |
| Shaker Heights | Chester | 3 | 10 | 400 | 565,072 | 6,600 | 119 | CA |
| Skyview | Pelham | 5 | 20 | 600 |  | 60,000 | 238 | C,CA, O |
| Spruce Pond | Windham | 5 | 15 | 250 | 8,141,308 | 60,000 | 0 | F |
| Stone Sled | Bow | 2 | 5 | 45 | 3,784,016 | 15,000 | 0 | F,O |
| Forest Ridge | Exeter | 3 | 30 | 350 | 6,225,802 | 30,000 | 120 | C.F.O |
| Clear Water Estates | Raymond | 2 | 5 | 160 | 1,606,902 | 20,000 | 0 | CA |
| Daniels Lake | Weare | 2 | 5 | 120 | 3,669,659 | 9,000 | 0 | C, CA, F |

[^4]
## S-6 PUMP STATIONS/BOOSTER STATIONS

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power)

| Name/I.D. | Area Served | Number of Pumps | HP of Largest Pump | Total Installed Capacity (gpm) | Total Pumpage For Year (gals.) | Total Atmospheric Storage (gals.) | Total Pressure Storage (gals.) | Type of Treatment** |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| The following are Booster Stations: |  |  |  |  |  |  |  |  |
| Darrah Booster | Litchfield | 4 | 75 | 1,000 | 116,833,333 |  |  | None |
| South Road | Londonderry | 3 | 50 | 1,700 | 742,016 |  |  | C |
| Springwood Hills | Londonderry | 3 | 40 | 1,100 | 6,025,118 |  |  | None |
| W\&E Booster | Windham | 3 | 2 | 200 | 1,759,705 |  |  | None |
| Mountain Homes | Londonderry | 4 | 75 | 1,800 | 11,612,351 |  |  | C |
| Meadowview | Pelham | 3 | 15 | 750 | 25,625,198 |  |  | None |
| Forest Hills | Londonderry | 2 | 5 | 260 | 1,382,979 |  |  | None |
| Colonial | Litchfield | 3 | 3 | 150 | 7,353,015 |  |  | None |
| Airstrip Booster Station | Locke Lake | 2 | 10 | 200 | 9,173,177 | 36,000 | 10,000 | F |
| Peachum Road Booster Station | Locke Lake | 5 | 10 | 600 | 23,695,699 | 250,000 |  | C, F, CA, |
| Sunrise Booster Station | Sunrise Lake Estates | 2 | 2 | 60 | 4,055,929 | 15,000 | 5,000 | None |
| Lot \#139 Booster Station | Birch Hill | 1 | 2 | 20 | 2,629,081 | - | 4,930 | C |
| Northern Shores | Northern Shores | 2 | 2 | 50 | 1,112,579 | 1,845 | 900 | None |
| Winnisquam Village | Winnisquam Village | 3 | 10 | 350 | 771,361 | 30,000 | 110 | C |

** Chlorination, Filtration, Chemical, Addition, Other

S-7 TANKS, STANDPIPES, RESERVOIRS

| Name/I.D. | Type | Material | $\begin{gathered} \hline \text { Size } \\ \text { (Mil Gals) } \end{gathered}$ | $\begin{gathered} \text { Year } \\ \text { Installed } \end{gathered}$ | Open/ Covered | Overflow Elev. | Area Served |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Colonial Drive Tank | Tank | Concrete | 0.94 | 2003 | Covered |  | North Litchfield |
| Pelham Tank | Tank | Concrete | 0.35 | 2005 | Covered |  | Pelham-Williamsburg/Stonegate |
| Locke Lake Finished Water Tank | Concrete | Concrete | 0.25 | 2007 | Covered |  | Locke Lake Community Water System |
|  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
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S-8 ACTIVE SERVICES, METERS AND HYDRANTS
(Include Only Property Owned by the Utility)

|  | 5/8" | 3/4" | 1" | 11/2" | 2" | 3" | 4" | 6" | 8" | 10" | 12" | Unknown | Total |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Non-Fire Services | - | 770 | 2,828 | 666 | 401 | 1 | 47 | 40 | 22 | - | 3 | 3,425 | 8,203 |
| Fire Services | - | - | - | 111 | 83 | - | 22 | 48 | 30 | - | 3 |  | 297 |
| Meters | 7,629 | 66 | 140 | 45 | 43 | 4 | - | - | - | - | - |  | 7,927 |
| Hydrants | Municipal: | 497 |  | ivate: | 72 |  |  |  |  |  |  |  | 569 |

S-9 NUMBER AND TYPE OF CUSTOMERS

| Residential | Commercial | Industrial | Municipal | Total | Year-Round* | Seasonal* |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 7,785 | 678 |  | 40 | 8,203 | 8142 | 61 |


|  | Ductile Iron | $\begin{gathered} \hline \begin{array}{c} \text { Ductile Iron } \\ \text { Zinc } \end{array} \\ \hline \end{gathered}$ | $\begin{aligned} & \text { Cast } \\ & \text { Iron } \end{aligned}$ | PVC | HDPE | PE | Transite | Cement Lined | Galv. Steel | Copper | Material Unknown | Total |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1" |  |  |  | 358 | 44 | 566 |  |  |  |  |  | 968 |
| 1-1/4" |  |  |  | - | 401 | 275 |  |  |  |  |  | 676 |
| 1-1/2" |  |  |  | 5,065 |  |  |  |  |  | 464 |  | 5,529 |
| 2" | 825 |  |  | 73,485 | 5,962 | 3,419 |  |  |  | 88 |  | 83,779 |
| 3" | 197 |  |  | 57,073 | 307 |  |  |  | 60 |  | 2,386 | 60,023 |
| 4" | 26,969 | 1,305 |  | 104,683 | 3,965 | 179 |  |  |  |  | 6,130 | 143,231 |
| 6 " | 57,968 |  |  | 70,822 | 3,375 |  |  |  |  |  | 6,672 | 138,837 |
| 8" | 306,671 | 7,552 |  | 80,061 | 6,615 | 758 |  |  |  |  | 6,561 | 408,218 |
| 10" | 2,225 |  |  | - | 478 |  |  |  |  |  |  | 2,703 |
| 12" | 188,153 | 7,676 |  | 10,011 | 1,841 |  |  | 61 |  |  |  | 207,742 |
| 14" |  |  |  | - | 2,370 | 54 |  |  |  |  |  | 2,424 |
| 16" | 49,571 |  |  | 268 | 368 |  |  |  |  |  |  | 50,207 |
| 18" |  |  |  | - |  |  |  |  |  |  |  | - |
| 20" |  |  |  | - | 643 |  |  |  |  |  |  | 643 |
| 24" |  |  |  | - |  |  |  |  |  |  |  | - |
| Unknown |  |  |  | 411 |  | 11 |  |  |  |  | 2,050 | 2,472 |
| Total | 632,579 | 16,533 | - | 402,237 | 26,369 | 5,262 | - | 61 | 60 | 552 | 23,799 | 1,107,452 |

## Pennichuck East Utility <br> Property, Plant \& Equipment (301-348) Additions <br> for period ending December 31, 2019

| Asset | Description | Date Purchased | Date Capitalized | Life | Purchase Cost | GBV | Depn Code |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 700-00003073 | Easement - Nashua Rd Main Relocation | 4/1/2019 | 4/1/2019 | 0.000000 | \$425.00 | \$425.00 |  |
| 700-00003082 | Easement - Nashua Rd 4" Main Relocation | 5/1/2019 | 5/1/2019 | 0.000000 | \$776.00 | \$776.00 |  |
| 700-00003129 | Easement for PEU-PWW Interconnection | 5/1/2019 | 5/1/2019 | 0.000000 | \$18,271.67 | \$18,271.67 |  |
| 303240-7000-001 |  |  |  |  | \$19,472.67 | \$19,472.67 |  |
| 700-00003074 | Weinstein Well - Rights to use | 5/1/2019 | 5/1/2019 | 15.000000 | \$15,865.72 | \$15,865.72 |  |
| 700-00003075 | Weinstein Well - Rights to Use | 5/1/2019 | 5/1/2019 | 15.000000 | \$6,104.53 | \$6,104.53 | NO |
| 700-00003076 | Weinstein Well - Rights to Use | 5/1/2019 | 5/1/2019 | 15.000000 | \$38,323.70 | \$38,323.70 | NO |
| 700-00003077 | Weinstein Well - Rights to Use | 5/1/2019 | 5/1/2019 | 15.000000 | \$37,656.77 | \$37,656.77 |  |
| 700-00003078 | Weinstein Well - Rights to Use | 5/1/2019 | 5/1/2019 | 15.000000 | \$4,982.67 | \$4,982.67 |  |
| 700-00003136 | Weinstein Well - Rights to Use | 6/1/2019 | 6/1/2019 | 15.000000 | \$1,091.96 | \$1,091.96 | NO |
| 700-00003285 | Weinstein Well - Rights to Use | 7/1/2019 | 7/1/2019 | 15.000000 | \$4,260.15 | \$4,260.15 |  |
| 303520-7000-001 |  |  |  |  | \$108,285.50 | \$108,285.50 |  |
| 700-00003049 | MacGregor Cut Booster Station Acq. | 3/1/2019 | 3/1/2019 | 37.170000 | \$180,200.00 | \$180,200.00 | RV |
| 700-00003282 | PWW-PEU Interconnection Station | 7/1/2019 | 7/1/2019 | 37.170000 | \$6,129.56 | \$6,129.56 |  |
| 304550-7000-001 |  |  |  |  | \$186,329.56 | \$186,329.56 |  |
| 700-00003032 | Pine Haven - Replace Well Pump \#1 | 3/1/2019 | 3/1/2019 | 26.420000 | \$1,345.38 | \$1,210.84 | RV |
| 700-00003101 | Williamsburg Replace Well Pump \#2 | 5/1/2019 | 5/1/2019 | 26.420000 | \$9,804.24 | \$8,823.82 | RV |
| 700-00003161 | Forest Ridge - Well \#1 Pump Replacement | 6/1/2019 | 6/1/2019 | 26.420000 | \$2,569.38 | \$2,312.44 | RV |
| 700-00003165 | Forest Ridge - Well \#2 Pump Replacement | 6/1/2019 | 6/1/2019 | 26.420000 | \$6,629.80 | \$5,966.82 | RV |
| 700-00003169 | Spruce Pond - Well Pump \#1 - Replace | 7/1/2019 | 7/1/2019 | 26.420000 | \$4,634.88 | \$4,171.39 | RV |
| 700-00003170 | Locke Lake: Well Pump \#11-Replace | 7/1/2019 | 7/1/2019 | 26.420000 | \$6,979.45 | \$6,281.50 | RV |
| 700-00003171 | W\&E: Windham: Well Pump \#3-Replace | 7/1/2019 | 7/1/2019 | 26.420000 | \$6,772.72 | \$6,095.45 | RV |
| 700-00003330 | White Rock: Bow: Well Pump \#2 | 8/1/2019 | 8/1/2019 | 26.420000 | \$3,635.28 | \$3,271.75 | RV |
| 307210-7000-001 |  |  |  |  | \$42,371.13 | \$38,134.01 |  |
| 700-00003486 | Georgetown Drive: Barnstead-1,337' of 6" | 11/1/2019 | 11/1/2019 | 63.690000 | \$2,072.10 | \$2,072.10 | RV |
| 700-00003537 | Georgetown Drive: Barnstead-1,337' of 6" | 11/1/2019 | 11/1/2019 | 63.690000 | \$16,044.00 | \$16,044.00 | RV |
| 700-00003538 | Georgetown Drive: Barnstead-1,337' of 6" | 11/1/2019 | 11/1/2019 | 63.690000 | \$7,987.60 | \$7,987.60 | RV |
| 700-00003622 | Georgtown Drive - 1337' of 6" | 12/1/2019 | 12/1/2019 | 63.690000 | \$848.88 | \$848.88 | RV |
| 700-00003622-001 | Georgtown Drive - 1337' of 6" | 12/1/2019 | 12/1/2019 | 63.690000 | \$248.51 | \$248.51 | RV |
| 309200-7000-001 |  |  |  |  | \$27,201.09 | \$27,201.09 |  |
| 700-00003045 | MacGregor Cut Booster Station Acq. | 3/1/2019 | 3/1/2019 | 16.330000 | \$45,000.00 | \$45,000.00 | RV |
| 700-00003380 | Replace Generator Control Unit, Hardwood | 10/1/2019 | 10/1/2019 | 22.000000 | \$2,114.96 | \$2,114.96 | RV |
| 310000-7000-001 |  |  |  |  | \$47,114.96 | \$47,114.96 |  |
| 700-00003051 | MacGregor Cut Booster Station Acq. | 3/1/2019 | 3/1/2019 | 18.170000 | \$100,000.00 | \$100,000.00 | RV |
| 700-00003178 | Replace VFD Booster \#3 - Liberty Tree | 7/1/2019 | 7/1/2019 | 18.170000 | \$1,711.50 | \$1,540.35 | RV |
| 700-00003333 | Replace VFD, Booster \#2 - Forest Ridge | 8/1/2019 | 8/1/2019 | 18.170000 | \$1,742.17 | \$1,742.17 | RV |
| 700-00003334 | Replace VFD, Booster \#1 | 8/1/2019 | 8/1/2019 | 18.170000 | \$2,155.34 | \$1,939.81 | RV |
| 700-00003403 | Replace 3 Pump Motors, install VFD | 11/1/2019 | 11/1/2019 | 18.170000 | \$6,697.17 | \$6,027.45 | RV |
| 311200-7000-001 |  |  |  |  | \$112,306.18 | \$111,249.78 |  |
| 700-00002949 | Meadowview - Rebuild Booster Pump \#2 | 1/1/2019 | 1/1/2019 | 18.170000 | \$3,972.90 | \$3,575.61 | RV |
| 700-00002995 | Williamsburg - Rebuild Booster Pump \#2 | 2/1/2019 | 2/1/2019 | 18.170000 | \$5,094.90 | \$5,094.90 | RV |
| 700-00002996 | Raymond - Booster Pump: Pumps - Rebuild | 2/1/2019 | 2/1/2019 | 18.170000 | \$1,626.90 | \$1,626.90 | RV |
| 700-00003002 | Pelham-Booster Pumps-Rebuild-Correction | 1/1/2019 | 2/2/2019 | 18.170000 | -\$3,972.90 | -\$3,575.61 | RV |
| 700-00003003 | Pelham-Booster Pumps-Rebuild-Correction | 1/1/2019 | 2/2/2019 | 18.170000 | \$3,972.90 | \$3,972.90 | RV |
| 700-00003026 | Liberty Tree - Rebuild Booster Pump \#3 | 3/1/2019 | 3/1/2019 | 18.170000 | \$1,626.90 | \$1,626.90 | RV |
| 700-00003055 | Goldenbrook Rebuild Booster Pump \#1 | 4/1/2019 | 4/1/2019 | 18.170000 | \$1,830.90 | \$1,830.90 | RV |
| 700-00003093 | Goldenbrook Rebuild Booster Pump \#2 | 5/1/2019 | 5/1/2019 | 18.170000 | \$1,830.90 | \$1,830.90 | RV |
| 700-00003094 | Liberty Tree Rebuild Booster Pump \#2 | 5/1/2019 | 5/1/2019 | 18.170000 | \$1,626.90 | \$1,626.90 | RV |
| 700-00003176 | Sunrise Estates: Middleton: Rebuild Boos | 7/1/2019 | 7/1/2019 | 18.170000 | \$1,320.90 | \$1,320.90 | RV |
| 700-00003326 | Ministerial Heights: Rebuild Pump \#1 | 8/1/2019 | 8/1/2019 | 18.170000 | \$4,074.90 | \$4,074.90 |  |
| 700-00003375 | Pinehaven: Replace Booster Pump \#1 | 10/1/2019 | 10/1/2019 | 18.170000 | \$3,919.25 | \$3,527.32 |  |
| 311210-7000-001 |  |  |  |  | \$26,925.35 | \$26,533.42 |  |


| 700-00003025 | Williamsburg - Replace Caustic Pump \#1 | 3/1/2019 | 3/1/2019 | 18.170000 | \$1,815.92 | \$1,634.33 RV |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 700-00003092 | Liberty Tree Replace Post Chlorine Pump | 5/1/2019 | 5/1/2019 | 18.170000 | \$1,566.31 | \$1,409.68 RV |
| 700-00003173 | W\&E: Windham: Chem Pumps - Replace | 7/1/2019 | 7/1/2019 | 18.170000 | \$1,642.88 | \$1,478.59 RV |
| 700-00003174 | Farmstead: Derry: Chem Pumps - Replace | 7/1/2019 | 7/1/2019 | 18.170000 | \$1,552.09 | \$1,396.88 RV |
| 700-00003399 | Clearwater: Raymond: Replace Chem Pump | 11/1/2019 | 11/1/2019 | 18.170000 | \$1,566.26 | \$1,409.63 RV |
| 311230-7000-001 |  |  |  |  | \$8,143.46 | \$7,329.11 |
| 700-00003439 | Georgetown Drive: Barnstead - Pavement | 11/1/2019 | 11/1/2019 | 15.000000 | \$62,044.00 | \$62,044.00 RV |
| 700-00003462 | Belmont Drive: Barnstead - Pavement | 11/1/2019 | 11/1/2019 | 15.000000 | \$4,615.00 | \$4,615.00 RV |
| 700-00003539 | Bradford Lane: Barnstead - Pavement | 11/1/2019 | 11/1/2019 | 15.000000 | \$27,090.00 | \$27,090.00 RV |
| 700-00003540 | Danbury Road: Barnstead - Pavement | 11/1/2019 | 11/1/2019 | 15.000000 | \$12,960.00 | \$12,960.00 RV |
| 700-00003576 | North Barnstead Road: Barnstead-Pavement | 11/1/2019 | 11/1/2019 | 15.000000 | \$62,870.00 | \$62,870.00 RV |
| 700-00003667 | Lower Road: Plaistow - Paving | 12/1/2019 | 12/1/2019 | 15.000000 | \$27,640.00 | \$27,640.00 RV |
| 700-00003668 | Kent Lane: Barnstead - Paving | 12/1/2019 | 12/1/2019 | 15.000000 | \$1,000.00 | \$1,000.00 RV |
| 331001-7000-001 |  |  |  |  | \$198,219.00 | \$198,219.00 |
| 700-00003130 | PEU-PWW Interconnection | 5/1/2019 | 5/1/2019 | 68.000000 | \$34,248.36 | \$34,248.36 RV |
| 700-00003284 | Water Main Upsizing - Alexander Road | 7/1/2019 | 7/1/2019 | 68.000000 | \$1,119.00 | \$1,119.00 RV |
| 700-00003404 | 2017 PEU Survey Work - Hillcrest | 11/1/2019 | 11/1/2019 | 68.000000 | \$3,152.92 | \$2,837.63 RV |
| 700-00003460 | Georgetown Drive: Barnstead-4,612' of 6" | 11/1/2019 | 11/1/2019 | 68.000000 | \$214,690.60 | \$193,221.54 RV |
| 700-00003461 | Georgetown Drive: Barnstead-4,612' of $\mathbf{6}^{\prime \prime}$ | 11/1/2019 | 11/1/2019 | 68.000000 | \$27,553.37 | \$24,798.03 RV |
| 700-00003470 | Belmont Drive: Barnstead -488' of 6 " PVC | 11/1/2019 | 11/1/2019 | 68.000000 | \$20,164.00 | \$18,147.60 RV |
| 700-00003471 | Belmont Drive: Barnstead -488' of 6 " PVC | 11/1/2019 | 11/1/2019 | 68.000000 | \$2,824.76 | \$2,542.28 RV |
| 700-00003471-001 | Belmont Drive: Barnstead -488' of 6 " PVC | 11/1/2019 | 11/1/2019 | 68.000000 | \$90.71 | \$81.64 RV |
| 700-00003481 | Belmont Drive: Barnstead -488' of 6 " PVC | 11/1/2019 | 11/1/2019 | 68.000000 | \$756.31 | \$680.68 RV |
| 700-00003482 | Bradford Lane: Barnstead - 1,136' of $6^{\prime \prime}$ | 11/1/2019 | 11/1/2019 | 68.000000 | \$1,760.58 | \$1,584.52 RV |
| 700-00003483 | Danbury Road: Barnstead - 1,470' of 6" | 11/1/2019 | 11/1/2019 | 68.000000 | \$2,278.22 | \$2,050.40 RV |
| 700-00003484 | Georgetown Drive: Barnstead-4,612' of $\mathbf{6}^{\prime \prime}$ | 11/1/2019 | 11/1/2019 | 68.000000 | \$7,147.69 | \$6,432.92 RV |
| 700-00003554 | Bradford Lane: Barnstead - 1,136' of 6" | 11/1/2019 | 11/1/2019 | 68.000000 | \$57,994.96 | \$52,195.46 RV |
| 700-00003555 | Bradford Lane: Barnstead - 1,136' of 6" | 11/1/2019 | 11/1/2019 | 68.000000 | \$6,786.78 | \$6,108.10 RV |
| 700-00003556 | Danbury Road: Barnstead - 1,470 ' of $6^{\prime \prime}$ | 11/1/2019 | 11/1/2019 | 68.000000 | \$65,825.50 | \$59,242.95 RV |
| 700-00003557 | Danbury Road: Barnstead - 1,470 ' of $6^{\prime \prime}$ | 11/1/2019 | 11/1/2019 | 68.000000 | \$8,782.17 | \$7,903.95 RV |
| 700-00003569 | Bradford Circle: Barnstead - 697' of 6" | 11/1/2019 | 11/1/2019 | 68.000000 | \$1,080.22 | \$972.20 RV |
| 700-00003570 | Bradford Circle: Barnstead - 697' of 6" | 11/1/2019 | 11/1/2019 | 68.000000 | \$35,583.17 | \$32,024.85 RV |
| 700-00003571 | Bradford Circle: Barnstead - 697' of 6" | 11/1/2019 | 11/1/2019 | 68.000000 | \$4,164.08 | \$3,747.67 RV |
| 700-00003586 | North Barnstead Road: Barnstead - 1,395' | 11/1/2019 | 11/1/2019 | 68.000000 | \$75,745.82 | \$68,171.24 RV |
| 700-00003587 | North Barnstead Road: Barnstead - 1,395' | 11/1/2019 | 11/1/2019 | 68.000000 | \$8,074.83 | \$7,267.35 RV |
| 700-00003587-001 | North Barnstead Road: Barnstead - 1,395' | 11/1/2019 | 11/1/2019 | 68.000000 | \$259.29 | \$233.36 RV |
| 700-00003595 | North Barnstead Road: Barnstead - 1,395' | 11/1/2019 | 11/1/2019 | 68.000000 | \$2,161.98 | \$1,945.78 RV |
| 700-00003620 | Belmont Drive - 488' of 6" | 12/1/2019 | 12/1/2019 | 68.000000 | \$400.54 | \$360.49 RV |
| 700-00003621 | Georgtown Drive - 4612' of 6" | 12/1/2019 | 12/1/2019 | 68.000000 | \$2,928.21 | \$2,635.40 RV |
| 700-00003621-001 | Georgtown Drive - 4612' of 6" | 12/1/2019 | 12/1/2019 | 68.000000 | \$857.27 | \$771.54 RV |
| 700-00003624 | Bradford Lane - 1136' of $6^{\prime \prime}$ | 12/1/2019 | 12/1/2019 | 68.000000 | \$721.27 | \$649.14 RV |
| 700-00003624-001 | Bradford Lane - 1136' of $6^{\prime \prime}$ | 12/1/2019 | 12/1/2019 | 68.000000 | \$211.15 | \$190.04 RV |
| 700-00003625 | Bradford Circle - 697" of 6" | 12/1/2019 | 12/1/2019 | 68.000000 | \$442.54 | \$398.29 RV |
| 700-00003625-001 | Bradford Circle - 697" of 6" | 12/1/2019 | 12/1/2019 | 68.000000 | \$129.55 | \$116.60 RV |
| 700-00003626 | Danbury Road - 1470' of 6" | 12/1/2019 | 12/1/2019 | 68.000000 | \$933.33 | \$839.99 RV |
| 700-00003626-001 | Danbury Road - 1470' of 6" | 12/1/2019 | 12/1/2019 | 68.000000 | \$273.23 | \$245.91 RV |
| 700-00003664 | Lower Road: Plaistow -794' of 6" DI Zinc | 12/1/2019 | 12/1/2019 | 68.000000 | \$17,692.69 | \$15,923.42 RV |
| 700-00003671 | North Barnstead Road: Barnstead | 12/1/2019 | 12/1/2019 | 68.000000 | \$1,145.00 | \$1,030.50 RV |
| 700-00003674 | Lower Road: Plaistow -794' of 6" DI Zinc | 12/1/2019 | 12/1/2019 | 68.000000 | \$119,555.13 | \$107,599.62 RV |
| 331100-7000-001 |  |  |  |  | \$727,535.23 | \$658,318.45 |
| 700-00002994 | Relocate Main Nashua RD | 2/1/2019 | 2/1/2019 | 68.000000 | \$15,475.00 | \$15,475.00 RV |
| 700-00003468 | Belmont Drive: Barnstead - 40' of 4" PVC | 11/1/2019 | 11/1/2019 | 68.000000 | \$1,610.00 | \$1,449.00 RV |
| 700-00003469 | Belmont Drive: Barnstead - 40' of 4" PVC | 11/1/2019 | 11/1/2019 | 68.000000 | \$238.97 | \$215.07 RV |
| 700-00003479 | Belmont Drive: Barnstead - 40' of 4" PVC | 11/1/2019 | 11/1/2019 | 68.000000 | \$61.99 | \$55.79 RV |
| 700-00003480 | Bradford Lane: Barnstead - 1,209' of 4" | 11/1/2019 | 11/1/2019 | 68.000000 | \$1,873.72 | \$1,686.35 RV |
| 700-00003551 | Bradford Lane: Barnstead - 1,209' of 4" | 11/1/2019 | 11/1/2019 | 68.000000 | \$54,067.87 | \$48,661.08 RV |
| 700-00003552 | Bradford Lane: Barnstead - 1,209' of 4" | 11/1/2019 | 11/1/2019 | 68.000000 | \$7,222.91 | \$6,500.62 RV |
| 700-00003584 | North Barnstead Road: Barnstead - 1,066' | 11/1/2019 | 11/1/2019 | 68.000000 | \$55,354.91 | \$49,819.42 RV |


| 700-00003585 | North Barnstead Road: Barnstead - 1,066' | 11/1/2019 | 11/1/2019 | 68.000000 | \$6,170.43 | \$5,553.38 RV |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 700-00003585-001 | North Barnstead Road: Barnstead - 1,066' | 11/1/2019 | 11/1/2019 | 68.000000 | \$198.14 | \$178.33 RV |
| 700-00003594 | North Barnstead Road: Barnstead - 1,066' | 11/1/2019 | 11/1/2019 | 68.000000 | \$1,652.09 | \$1,486.88 RV |
| 700-00003619 | Belmont Drive - 40' of 4" | 12/1/2019 | 12/1/2019 | 68.000000 | \$25.40 | \$22.86 RV |
| 700-00003619-001 | Belmont Drive - 40' of 4" | 12/1/2019 | 12/1/2019 | 68.000000 | \$7.43 | \$6.69 RV |
| 700-00003623 | Bradford Lane - 1209' of 4" | 12/1/2019 | 12/1/2019 | 68.000000 | \$767.61 | \$690.85 RV |
| 700-00003623-001 | Bradford Lane - 1209' of 4" | 12/1/2019 | 12/1/2019 | 68.000000 | \$224.72 | \$202.25 RV |
| 700-00003670 | Kent Lane: Barnstead - 132' of 2" CTS | 12/1/2019 | 12/1/2019 | 68.000000 | \$8,002.96 | \$7,202.66 RV |
| 700-00003673 | Lower Road: Plaistow-2' of 3" PVC | 12/1/2019 | 12/1/2019 | 68.000000 | \$800.00 | \$720.00 RV |
| 331101-7000-001 |  |  |  |  | \$153,754.15 | \$139,926.23 |
| 700-00003463 | Belmont Drive: Barnstead - 4" Gate Valve | 11/1/2019 | 11/1/2019 | 68.000000 | \$825.00 | \$742.50 RV |
| 700-00003464 | Belmont Drive: Barnstead -2" Air Release | 11/1/2019 | 11/1/2019 | 68.000000 | \$1,500.00 | \$1,350.00 RV |
| 700-00003490 | Georgetown Drive: Barnstead - 1" Air Rel | 11/1/2019 | 11/1/2019 | 68.000000 | \$1,110.75 | \$999.67 RV |
| 700-00003501 | Georgetown Drive: Barnstead-1" Air Rel | 11/1/2019 | 11/1/2019 | 68.000000 | \$1,110.75 | \$999.67 RV |
| 700-00003512 | Georgetown Drive: Barnstead - 1" Air Rel | 11/1/2019 | 11/1/2019 | 68.000000 | \$1,110.75 | \$999.67 RV |
| 700-00003523 | Georgetown Drive: Barnstead - 2" Air Rel | 11/1/2019 | 11/1/2019 | 68.000000 | \$1,500.00 | \$1,350.00 RV |
| 700-00003534 | Georgetown Drive: Barnstead - 2" Air Rel | 11/1/2019 | 11/1/2019 | 68.000000 | \$1,500.00 | \$1,350.00 RV |
| 700-00003541 | Bradford Lane: Barnstead - 4" Gate Valve | 11/1/2019 | 11/1/2019 | 68.000000 | \$825.00 | \$742.50 RV |
| 700-00003542 | Georgetown Drive: Barnstead - 2" Air Rel | 11/1/2019 | 11/1/2019 | 68.000000 | \$1,500.00 | \$1,350.00 RV |
| 700-00003543 | Bradford Lane: Barnstead - 4" Gate Valve | 11/1/2019 | 11/1/2019 | 68.000000 | \$825.00 | \$742.50 RV |
| 700-00003544 | Bradford Lane: Barnstead - 4" Gate Valve | 11/1/2019 | 11/1/2019 | 68.000000 | \$825.00 | \$742.50 RV |
| 700-00003545 | Bradford Lane: Barnstead -1" Air Release | 11/1/2019 | 11/1/2019 | 68.000000 | \$1,337.61 | \$1,203.85 RV |
| 700-00003546 | Bradford Lane: Barnstead -1" Air Release | 11/1/2019 | 11/1/2019 | 68.000000 | \$1,337.61 | \$1,203.85 RV |
| 700-00003547 | Bradford Lane: Barnstead -2" Air Release | 11/1/2019 | 11/1/2019 | 68.000000 | \$1,500.00 | \$1,350.00 RV |
| 700-00003548 | Danbury Road: Barnstead - 2" Air Release | 11/1/2019 | 11/1/2019 | 68.000000 | \$1,500.00 | \$1,350.00 RV |
| 700-00003577 | North Barnstead Road: Barnstead - 2" AR | 11/1/2019 | 11/1/2019 | 68.000000 | \$1,500.00 | \$1,350.00 RV |
| 700-00003578 | North Barnstead Road: Barnstead- 4" Gate | 11/1/2019 | 11/1/2019 | 68.000000 | \$825.00 | \$742.50 RV |
| 700-00003579 | North Barnstead Road: Barnstead- 4" Gate | 11/1/2019 | 11/1/2019 | 68.000000 | \$825.00 | \$742.50 RV |
| 700-00003580 | North Barnstead Road: Barnstead- 4" Gate | 11/1/2019 | 11/1/2019 | 68.000000 | \$825.00 | \$742.50 RV |
| 700-00003581 | North Barnstead Road: Barnstead-4" Gate | 11/1/2019 | 11/1/2019 | 68.000000 | \$825.00 | \$742.50 RV |
| 700-00003669 | Kent Lane: Barnstead - 2" Air Release | 12/1/2019 | 12/1/2019 | 68.000000 | \$1,500.00 | \$1,350.00 RV |
| 700-00003678 | Lower Road: Plaistow - 2" Air Release | 12/1/2019 | 12/1/2019 | 68.000000 | \$1,500.00 | \$1,350.00 RV |
| 700-00003679 | Lower Road: Plaistow - 1" Air Release | 12/1/2019 | 12/1/2019 | 68.000000 | \$1,950.00 | \$1,755.00 RV |
| 331250-7000-001 |  |  |  |  | \$28,057.47 | \$25,251.71 |
| 700-00003036 | Wiley Hill Rd Gate Valves: 6inch HV | 3/1/2019 | 3/1/2019 | 68.000000 | \$3,331.30 | \$2,998.17 RV |
| 700-00003172 | Anita Ave: Raymond - Gate Valves | 7/1/2019 | 7/1/2019 | 68.000000 | \$10,843.06 | \$9,758.75 RV |
| 700-00003396 | Albuquerque Avenue (\#): Litchfield | 11/1/2019 | 11/1/2019 | 68.000000 | \$8,884.93 | \$7,996.44 RV |
| 700-00003397 | (\#): - Gate Valves: 8in. - Peu New Ins | 11/1/2019 | 11/1/2019 | 68.000000 | \$1,918.13 | \$1,726.32 RV |
| 700-00003398 | Cardinal Lane (\#18): Litchfield - Gate | 11/1/2019 | 11/1/2019 | 68.000000 | \$2,277.84 | \$2,050.06 RV |
| 700-00003440 | Georgetown Drive: Barnstead - 6" Gate | 11/1/2019 | 11/1/2019 | 68.000000 | \$950.00 | \$855.00 RV |
| 700-00003451 | Georgetown Drive: Barnstead - 6" Gate | 11/1/2019 | 11/1/2019 | 68.000000 | \$950.00 | \$855.00 RV |
| 700-00003465 | Belmont Drive: Barnstead - 6 " Gate Valve | 11/1/2019 | 11/1/2019 | 68.000000 | \$950.00 | \$855.00 RV |
| 700-00003467 | Belmont Drive: Barnstead - 6 " Gate Valve | 11/1/2019 | 11/1/2019 | 68.000000 | \$950.00 | \$855.00 RV |
| 700-00003549 | Bradford Lane: Barnstead - $\mathbf{6}^{\prime \prime}$ Gate Valve | 11/1/2019 | 11/1/2019 | 68.000000 | \$950.00 | \$855.00 RV |
| 700-00003550 | Bradford Lane: Barnstead - $\mathbf{6}^{\prime \prime}$ Gate Valve | 11/1/2019 | 11/1/2019 | 68.000000 | \$950.00 | \$855.00 RV |
| 700-00003553 | Georgetown Drive: Barnstead - 6" Gate | 11/1/2019 | 11/1/2019 | 68.000000 | \$950.00 | \$855.00 RV |
| 700-00003558 | Georgetown Drive: Barnstead - 6" Gate | 11/1/2019 | 11/1/2019 | 68.000000 | \$950.00 | \$855.00 RV |
| 700-00003582 | North Barnstead Road: Barnstead- 6" Gate | 11/1/2019 | 11/1/2019 | 68.000000 | \$950.00 | \$855.00 RV |
| 700-00003583 | North Barnstead Road: Barnstead- 6" Gate | 11/1/2019 | 11/1/2019 | 68.000000 | \$950.00 | \$855.00 RV |
| 700-00003616 | Cardinal at Albuquerque New 8in Gate Vlv | 12/1/2019 | 12/1/2019 | 68.000000 | \$6,375.00 | \$5,737.50 RV |
| 700-00003675 | Lower Road: Plaistow - 6" Gate Valve | 12/1/2019 | 12/1/2019 | 68.000000 | \$850.00 | \$765.00 RV |
| 700-00003676 | Lower Road: Plaistow - 6" Gate Valve | 12/1/2019 | 12/1/2019 | 68.000000 | \$850.00 | \$765.00 RV |
| 700-00003677 | Lower Road: Plaistow - 6" Gate Valve | 12/1/2019 | 12/1/2019 | 68.000000 | \$850.00 | \$765.00 RV |
| 331251-7000-001 |  |  |  |  | \$45,680.26 | \$41,112.24 |
| 700-00003043 | MacGregor Cut Booster Station Acq. | 3/1/2019 | 3/1/2019 | 68.000000 | \$20,000.00 | \$20,000.00 RV |
| 700-00003194 | PEU DEV INSTALLED MAINS - CIAC | 7/1/2019 | 7/1/2019 | 68.000000 | \$138,978.80 | \$138,978.80 RV |
| 700-00003195 | PEU DEV INSTALLED MAINS - CIAC | 7/1/2019 | 7/1/2019 | 68.000000 | \$12,372.00 | \$12,372.00 RV |
| 700-00003196 | PEU DEV InSTALLED MAINS - CIAC | 7/1/2019 | 7/1/2019 | 68.000000 | \$199,292.30 | \$199,292.30 RV |

700-00003241 700-00003252 700-00003262 700-00003267 700-00003275 700-00003276 700-00003644 700-00003645 700-00003646 700-00003648 700-00003649 331300-7000-001 700-00003137 700-00003145 700-00003168 700-00003379 700-00003681 333100-7000-001 700-00003001 700-00003125 700-00003332 700-00003348 700-00003376 700-00003377 700-00003378 700-00003395 700-00003441 700-00003442 700-00003443 700-00003444 700-00003445 700-00003446 700-00003447 700-00003448 700-00003449 700-00003450 700-00003452 700-00003453 700-00003454 700-00003455 700-00003456 700-00003457 700-00003458 700-00003459 700-00003466 700-00003472 700-00003473 700-00003474 700-00003475 700-00003476 700-00003477 700-00003478 700-00003485 700-00003487 700-00003488 700-00003489 700-00003491 700-00003492


| PEU DEV INSTALLED | MAINS - CIAC |
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| PEU DEV INSTALLED | MAINS - CIAC |

Nashua Road (\#61): Pelham - in
Marsh Road (\#58): Pelham - 1in
Mammoth Rd (\#350): Londonderry - 1in. Charles Bancroft Hwy (\#110): Litchfield N Barnstead Road (\#254):Barnstead-1" CTS

Woodvue Road (\#13): Windham - 1 Rolling Ridge Rd (\#22): Windham - Peu Woodvue Rd (\#19): Windham - Peu instal Dustin Ave (\#3): Derry - Renewed 1in. Stark Lane (\#6): Litchfield - Peu Instal Stark Lane (\#8): Litchfield - Peu Instal Dustin Avenue (\#3): Derry - Peu Install Nightingale Drive (\#8): Litchfield - Peu Bradford Lane (\#91): Barnstead - 1" CTS Bradford Lane (\#95): Barnstead - 1" CTS Bradford Lane (\#96): Barnstead - 1" CTS Bradford Lane (\#99): Barnstead - 1" CTS Damsite Road (\#133): Barnstead-1" CTS Danbury Road (\#24): Barnstead - 1" CTS Danbury Road (\#26): Barnstead - 1" CTS Danbury Road (\#29): Barnstead - 1" CTS Danbury Road (\#33): Barnstead - 1" CTS Danbury Road (\#37): Barnstead - 1" CTS Danbury Road (\#41): Barnstead - 1" CTS Danbury Road (\#42): Barnstead - 1" CTS Danbury Road (\#45): Barnstead - 1" CTS Danbury Road (\#48): Barnstead - 1" CTS Danbury Road (\#49): Barnstead - 1" CTS Danbury Road (\#52): Barnstead - 1" CTS Danbury Road (\#53): Barnstead - 1" CTS Danbury Road (\#58): Barnstead - 1" CTS Georgetown Drive (\#1): Barnstead - 1"CTS Belmont Drive (\#10): Barnstead - 1" CTS Belmont Drive (\#11): Barnstead - 1" CTS Belmont Drive (\#15): Barnstead-1" CTS Belmont Drive (\#18): Barnstead-1" CTS Belmont Drive (\#19): Barnstead-1" CTS Georgetown Drive (\#103): Barnstead-1"CTS Belmont Drive (\#20): Barnstead - 1" CTS Georgetown Drive (\#104): Barnstead-1"CTS Georgetown Drive (\#107): Barnstead-1"CTS Georgetown Drive (\#11): Barnstead -1"CTS Georgetown Drive (\#113): Barnstead-1"CTS Georgetown Drive (\#114): Barnstead-1"CTS Georgetown Drive (\#117): Barnstead-1"CTS

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| $12 / 1 / 2019$ | $12 / 1 / 2019$ |
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| $6 / 1 / 2019$ | $6 / 1 / 2019$ |
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| $6 / 1 / 2019$ | $6 / 1 / 2019$ |
| $7 / 1 / 2019$ | $7 / 1 / 2019$ |
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10/1/2019 10/1/2019 11/1/2019 11/1/2019 $11 / 1 / 2019 \quad 11 / 1 / 2019$ $11 / 1 / 2019 \quad 11 / 1 / 2019$ 11/1/2019 $\quad 11 / 1 / 2019$ 11/1/2019 11/1/2019 11/1/2019 11/1/2019 $11 / 1 / 2019 \quad 11 / 1 / 2019$ $11 / 1 / 2019 \quad 11 / 1 / 2019$ 11/1/2019 $\quad 11 / 1 / 2019$ 11/1/2019 11/1/2019 11/1/2019 11/1/2019 $11 / 1 / 2019 \quad 11 / 1 / 2019$ 11/1/2019 11/1/2019 11/1/2019 11/1/2019 $11 / 1 / 2019 \quad 11 / 1 / 2019$ 11/1/2019 $\quad 11 / 1 / 2019$ 11/1/2019 $\quad 11 / 1 / 2019$ $11 / 1 / 2019 \quad 11 / 1 / 2019$ $11 / 1 / 2019 \quad 11 / 1 / 2019$ $11 / 1 / 2019 \quad 11 / 1 / 2019$ $11 / 1 / 2019 \quad 11 / 1 / 2019$ 11/1/2019 $\quad 11 / 1 / 2019$ 11/1/2019 11/1/2019 $11 / 1 / 2019 \quad 11 / 1 / 2019$ 11/1/2019 $\quad 11 / 1 / 2019$ $11 / 1 / 2019 \quad 11 / 1 / 2019$ $11 / 1 / 2019 \quad 11 / 1 / 2019$ $11 / 1 / 2019 \quad 11 / 1 / 2019$ 11/1/2019 $\quad 11 / 1 / 2019$ 11/1/2019 $\quad 11 / 1 / 2019$ $11 / 1 / 2019 \quad 11 / 1 / 2019$ 11/1/2019 $\quad 11 / 1 / 2019$ $11 / 1 / 2019 \quad 11 / 1 / 2019$

| 68.000000 | $\$ 113,719.30$ |
| ---: | ---: |
| 68.000000 | $\$ 246,924.50$ |
| 68.000000 | $\$ 46,418.97$ |
| 68.000000 | $\$ 18,463.08$ |
| 68.000000 | $\$ 25,169.01$ |
| 68.000000 | $\$ 40,583.94$ |
| 68.000000 | $\$ 22,875.60$ |
| 68.000000 | $\$ 32,580.40$ |
| 68.000000 | $\$ 106,145.60$ |
| 68.000000 | $\$ 70,644.20$ |
| 68.000000 | $\$ 43,032.00$ |
|  | $\$ 1,137,199.70$ |

$\$ 113,719.30 \mathrm{RV}$
$\$ 246,924.50 \mathrm{RV}$
$\$ 46,418.97 \mathrm{RV}$
$\$ 18,463.08 \mathrm{RV}$
$\$ 25,169.01 \mathrm{RV}$
$\$ 40,583.94 \mathrm{RV}$
$\$ 22,875.60 \mathrm{RV}$
$\$ 32,580.40 \mathrm{RV}$
$\$ 106,145.60 \mathrm{RV}$
$\$ 70,644.20 \mathrm{RV}$
$\$ 43,032.00 \mathrm{RV}$
\$1,137,199.70
\$3,281.24 RV
$\$ 2,550.00$ RV
\$4,029.00 RV
$\$ 4,700.00$ RV
\$1,227.72 RV
\$15,787.96
\$10,149.21 RV
\$2,998.36 RV
$\$ 4,764.20$ RV
\$7,117.88 RV
\$1,262.71 RV
\$1,299.14 RV
\$1,253.07 RV
\$3,396.97 RV
\$1,203.86 RV
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700-00003493 700-00003494 700-00003495 700-00003496 700-00003497 700-00003498 700-00003499 700-00003500 700-00003502 700-00003503 700-00003504 700-00003505 700-00003506 700-00003507 700-00003508 700-00003509 700-00003510 700-00003511 700-00003513 700-00003514 700-00003515 700-00003516 700-00003517 700-00003518 700-00003519 700-00003520 700-00003521 700-00003522 700-00003524 700-00003525 700-00003526 700-00003527 700-00003528 700-00003529 700-00003530 700-00003531 700-00003532 700-00003533 700-00003535 700-00003536 700-00003559 700-00003560 700-00003561 700-00003562 700-00003563 700-00003564 700-00003565 700-00003566 700-00003567 700-00003568 700-00003572 700-00003573 700-00003574 700-00003575 700-00003588 700-00003589 700-00003590 700-00003591

| Georgetown Drive (\#120): Barnstead-1"CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,110.74 | \$999.67 RV |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Georgetown Drive (\#121): Barnstead-1"CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,110.74 | \$999.67 RV |
| Georgetown Drive (\#128): Barnstead-1"CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,110.74 | \$999.67 RV |
| Georgetown Drive (\#129): Barnstead-1"CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,110.74 | \$999.67 RV |
| Georgetown Drive (\#130): Barnstead-1"CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,110.74 | \$999.67 RV |
| Georgetown Drive (\#139): Barnstead-1"CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,110.74 | \$999.67 RV |
| Georgetown Drive (\#143): Barnstead-1"CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,110.74 | \$999.67 RV |
| Georgetown Drive (\#147): Barnstead-1"CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,110.74 | \$999.67 RV |
| Georgetown Drive (\#148): Barnstead-1"CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,110.74 | \$999.67 RV |
| Georgetown Drive (\#149): Barnstead-1"CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,110.74 | \$999.67 RV |
| Georgetown Drive (\#153): Barnstead-1"CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,110.74 | \$999.67 RV |
| Georgetown Drive (\#156): Barnstead-1"CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,110.74 | \$999.67 RV |
| Georgetown Drive (\#157): Barnstead-1"CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,110.74 | \$999.67 RV |
| Georgetown Drive (\#160): Barnstead-1"CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,110.74 | \$999.67 RV |
| Georgetown Drive (\#161): Barnstead-1"CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,110.74 | \$999.67 RV |
| Georgetown Drive (\#165): Barnstead-1"CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,110.74 | \$999.67 RV |
| Georgetown Drive (\#168): Barnstead-1"CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,110.74 | \$999.67 RV |
| Georgetown Drive (\#169): Barnstead-1"CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,110.74 | \$999.67 RV |
| Georgetown Drive (\#179): Barnstead-1"CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,110.74 | \$999.67 RV |
| Georgetown Drive (\#181): Barnstead-1"CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,110.74 | \$999.67 RV |
| Georgetown Drive (\#185): Barnstead-1"CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,110.74 | \$999.67 RV |
| Georgetown Drive (\#189): Barnstead-1"CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,110.74 | \$999.67 RV |
| Georgetown Drive (\#19): Barnstead -1"CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,110.74 | \$999.67 RV |
| Georgetown Drive (\#20): Barnstead -1"CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,110.74 | \$999.67 RV |
| Georgetown Drive (\#27): Barnstead -1"CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,110.74 | \$999.67 RV |
| Georgetown Drive (\#35): Barnstead -1"CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,110.74 | \$999.67 RV |
| Georgetown Drive (\#39): Barnstead -1"CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,110.74 | \$999.67 RV |
| Georgetown Drive (\#43): Barnstead -1"CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,110.74 | \$999.67 RV |
| Georgetown Drive (\#51): Barnstead -1"CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,110.74 | \$999.67 RV |
| Georgetown Drive (\#59): Barnstead -1"CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,110.74 | \$999.67 RV |
| Georgetown Drive (\#7): Barnstead - 1"CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,110.74 | \$999.67 RV |
| Georgetown Drive (\#73): Barnstead -1"CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,110.74 | \$999.67 RV |
| Georgetown Drive (\#77): Barnstead -1"CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,110.74 | \$999.67 RV |
| Georgetown Drive (\#78): Barnstead -1"CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,110.74 | \$999.67 RV |
| Georgetown Drive (\#87): Barnstead -1"CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,110.74 | \$999.67 RV |
| Georgetown Drive (\#9): Barnstead - 1"CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,110.74 | \$999.67 RV |
| Georgetown Drive (\#91): Barnstead -1"CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,110.74 | \$999.67 RV |
| Georgetown Drive (\#94): Barnstead -1"CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,110.74 | \$999.67 RV |
| Georgetown Drive (\#95): Barnstead -1"CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,110.74 | \$999.67 RV |
| Georgetown Drive (\#99): Barnstead -1"CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,110.74 | \$999.67 RV |
| Bradford Lane (\#55): Barnstead - 1" CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,337.62 | \$1,203.86 RV |
| Bradford Lane (\#59): Barnstead - 1" CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,337.62 | \$1,203.86 RV |
| Bradford Lane (\#65): Barnstead - 1" CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,337.62 | \$1,203.86 RV |
| Bradford Lane (\#71): Barnstead - 1" CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,337.62 | \$1,203.86 RV |
| Bradford Lane (\#73): Barnstead - 1" CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,337.62 | \$1,203.86 RV |
| Bradford Lane (\#77): Barnstead - 1" CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,337.62 | \$1,203.86 RV |
| Bradford Lane (\#85): Barnstead - 1" CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,337.62 | \$1,203.86 RV |
| Bradford Lane (\#86): Barnstead - 1" CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,337.62 | \$1,203.86 RV |
| Bradford Lane (\#9): Barnstead - 1" CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,337.62 | \$1,203.86 RV |
| Bradford Lane (\#90): Barnstead - 1" CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,337.62 | \$1,203.86 RV |
| Bradford Circle (\#18): Barnstead -1" CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,337.62 | \$1,203.86 RV |
| Bradford Circle (\#2): Barnstead - 1" CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,337.62 | \$1,203.86 RV |
| Bradford Circle (\#22): Barnstead -1" CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,337.62 | \$1,203.86 RV |
| Bradford Circle (\#8): Barnstead - 1" CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,337.62 | \$1,203.86 RV |
| N Barnstead Road (\#118):Barnstead-1" CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$2,761.67 | \$2,485.50 RV |
| N Barnstead Road (\#126):Barnstead-1" CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$2,761.66 | \$2,485.49 RV |
| N Barnstead Road (\#254):Barnstead-1" CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$2,761.67 | \$2,485.50 RV |
| N Barnstead Road (\#257):Barnstead-1" CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$2,761.67 | \$2,485.50 RV |

700-00003592 700-00003593 700-00003596 700-00003597 700-00003598 700-00003665 700-00003666 700-00003680 333200-7000-001 700-00002968 700-00002969 700-00002970 700-00002977 700-00002978 700-00002979 700-00002980 700-00002981 700-00002982 700-00003005 700-00003015 700-00003016 700-00003017 700-00003018 700-00003022 700-00003023 700-00003034 700-00003038 700-00003061 700-00003062 700-00003063 700-00003064 700-00003069 700-00003071 700-00003085 700-00003086 700-00003087 700-00003088 700-00003106 700-00003107 700-00003108 700-00003110 700-00003111 700-00003112 700-00003113 700-00003114 700-00003115 700-00003126 700-00003146 700-00003147 700-00003148 700-00003149 700-00003150 700-00003151 700-00003152 700-00003159 700-00003160 700-00003162 700-00003287

| N Barnstead Road (\#258):Barnstead-1" CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$2,761.67 | \$2,485.50 RV |
| :---: | :---: | :---: | :---: | :---: | :---: |
| N Barnstead Road (\#269):Barnstead-1" CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$2,761.66 | \$2,485.49 RV |
| N Barnstead Road (\#133):Barnstead-1" CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,110.75 | \$999.67 RV |
| N Barnstead Road (\#139):Barnstead-1" CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,110.74 | \$999.67 RV |
| N Barnstead Road (\#151):Barnstead-1" CTS | 11/1/2019 | 11/1/2019 | 50.000000 | \$1,110.74 | \$999.67 RV |
| Lower Road (\#7): Plaistow - 1.5" CTS | 12/1/2019 | 12/1/2019 | 50.000000 | \$5,466.94 | \$4,920.25 RV |
| Lower Road (\#5): Plaistow - 1.5" CTS | 12/1/2019 | 12/1/2019 | 50.000000 | \$5,466.94 | \$4,920.25 RV |
| Lower Road (\#9): Plaistow - 1.5" CTS | 12/1/2019 | 12/1/2019 | 50.000000 | \$5,466.93 | \$4,920.24 RV |
|  |  |  |  | \$177,872.28 | \$160,085.25 |
| PEU DEV INSTALLED SERV - CIAC | 1/1/2019 | 1/1/2019 | 50.000000 | \$2,302.82 | \$2,302.82 RV |
| PEU DEV INSTALLED SERV - CIAC | 1/1/2019 | 1/1/2019 | 50.000000 | \$2,583.95 | \$2,583.95 RV |
| PEU DEV INSTALLED SERV - CIAC | 1/1/2019 | 1/1/2019 | 50.000000 | \$3,036.51 | \$3,036.51 RV |
| PEU DEV INSTALLED SERV - CIAC | 1/1/2019 | 1/1/2019 | 50.000000 | \$2,302.82 | \$2,302.82 RV |
| PEU DEV INSTALLED SERV - CIAC | 1/1/2019 | 1/1/2019 | 50.000000 | \$23,530.33 | \$23,530.33 RV |
| PEU DEV INSTALLED SERV - CIAC | 1/1/2019 | 1/1/2019 | 50.000000 | \$2,583.95 | \$2,583.95 RV |
| PEU DEV INSTALLED SERV - CIAC | 1/1/2019 | 1/1/2019 | 50.000000 | \$3,036.51 | \$3,036.51 RV |
| PEU DEV INSTALLED SERV - CIAC | 1/1/2019 | 1/1/2019 | 50.000000 | \$2,583.95 | \$2,583.95 RV |
| PEU DEV INSTALLED SERV - CIAC | 1/1/2019 | 1/1/2019 | 50.000000 | \$2,302.82 | \$2,302.82 RV |
| PEU DEV INSTALLED SERV - CIAC | 2/1/2019 | 2/1/2019 | 50.000000 | \$2,707.38 | \$2,707.38 RV |
| PEU DEV INSTALLED SERV - CIAC | 2/1/2019 | 2/1/2019 | 50.000000 | \$2,225.82 | \$2,225.82 RV |
| PEU DEV INSTALLED SERV - CIAC | 2/1/2019 | 2/1/2019 | 50.000000 | \$2,707.38 | \$2,707.38 RV |
| PEU DEV INSTALLED SERV - CIAC | 2/1/2019 | 2/1/2019 | 50.000000 | \$2,707.38 | \$2,707.38 RV |
| PEU DEV INSTALLED SERV - CIAC | 2/1/2019 | 2/1/2019 | 50.000000 | \$2,707.38 | \$2,707.38 RV |
| PEU DEV INSTALLED SERV - CIAC | 3/1/2019 | 3/1/2019 | 50.000000 | \$19,140.09 | \$19,140.09 |
| PEU DEV INSTALLED SERV - CIAC | 3/1/2019 | 3/1/2019 | 50.000000 | \$2,549.04 | \$2,549.04 RV |
| PEU DEV INSTALLED SERV - CIAC | 3/1/2019 | 3/1/2019 | 50.000000 | \$2,225.82 | \$2,225.82 RV |
| PEU DEV INSTALLED SERV - CIAC | 3/1/2019 | 3/1/2019 | 50.000000 | \$3,036.51 | \$3,036.51 RV |
| PEU DEV INSTALLED SERV - CIAC | 4/1/2019 | 4/1/2019 | 50.000000 | \$2,549.04 | \$2,549.04 RV |
| PEU DEV INSTALLED SERV - CIAC | 4/1/2019 | 4/1/2019 | 50.000000 | \$2,549.04 | \$2,549.04 RV |
| PEU DEV INSTALLED SERV - CIAC | 4/1/2019 | 4/1/2019 | 50.000000 | \$3,036.51 | \$3,036.51 RV |
| PEU DEV INSTALLED SERV - CIAC | 4/1/2019 | 4/1/2019 | 50.000000 | \$3,036.51 | \$3,036.51 RV |
| PEU DEV INSTALLED SERV - CIAC | 4/1/2019 | 4/1/2019 | 50.000000 | \$3,036.51 | \$3,036.51 RV |
| PEU DEV INSTALLED SERV - CIAC | 4/1/2019 | 4/1/2019 | 50.000000 | \$2,225.82 | \$2,225.82 RV |
| PEU DEV INSTALLED SERV - CIAC | 5/1/2019 | 5/1/2019 | 50.000000 | \$2,225.82 | \$2,225.82 RV |
| PEU DEV INSTALLED SERV - CIAC | 5/1/2019 | 5/1/2019 | 50.000000 | \$2,549.04 | \$2,549.04 RV |
| PEU DEV INSTALLED SERV - CIAC | 5/1/2019 | 5/1/2019 | 50.000000 | \$3,036.51 | \$3,036.51 RV |
| PEU DEV INSTALLED SERV - CIAC | 5/1/2019 | 5/1/2019 | 50.000000 | \$3,036.51 | \$3,036.51 RV |
| PEU DEV INSTALLED SERV - CIAC | 5/1/2019 | 5/1/2019 | 50.000000 | \$2,225.82 | \$2,225.82 RV |
| PEU DEV INSTALLED SERV - CIAC | 5/1/2019 | 5/1/2019 | 50.000000 | \$3,036.51 | \$3,036.51 RV |
| PEU DEV INSTALLED SERV - CIAC | 5/1/2019 | 5/1/2019 | 50.000000 | \$3,036.51 | \$3,036.51 RV |
| PEU DEV INSTALLED SERV - CIAC | 5/1/2019 | 5/1/2019 | 50.000000 | \$3,036.51 | \$3,036.51 RV |
| PEU DEV INSTALLED SERV - CIAC | 5/1/2019 | 5/1/2019 | 50.000000 | \$3,036.51 | \$3,036.51 RV |
| PEU DEV INSTALLED SERV - CIAC | 5/1/2019 | 5/1/2019 | 50.000000 | \$2,549.04 | \$2,549.04 RV |
| PEU DEV INSTALLED SERV - CIAC | 5/1/2019 | 5/1/2019 | 50.000000 | \$1,824.53 | \$1,824.53 RV |
| PEU DEV INSTALLED SERV - CIAC | 5/1/2019 | 5/1/2019 | 50.000000 | \$2,549.04 | \$2,549.04 RV |
| PEU DEV INSTALLED SERV - CIAC | 5/1/2019 | 5/1/2019 | 50.000000 | \$3,036.51 | \$3,036.51 RV |
| PEU DEV INSTALLED SERV - CIAC | 5/1/2019 | 5/1/2019 | 50.000000 | \$1,982.58 | \$1,982.58 RV |
| PEU DEV INSTALLED SERV - CIAC | 6/1/2019 | 6/1/2019 | 50.000000 | \$2,793.27 | \$2,793.27 RV |
| PEU DEV INSTALLED SERV - CIAC | 6/1/2019 | 6/1/2019 | 50.000000 | \$2,225.82 | \$2,225.82 RV |
| PEU DEV INSTALLED SERV - CIAC | 6/1/2019 | 6/1/2019 | 50.000000 | \$20,394.35 | \$20,394.35 RV |
| PEU DEV INSTALLED SERV - CIAC | 6/1/2019 | 6/1/2019 | 50.000000 | \$3,036.51 | \$3,036.51 RV |
| PEU DEV INSTALLED SERV - CIAC | 6/1/2019 | 6/1/2019 | 50.000000 | \$3,036.51 | \$3,036.51 RV |
| PEU DEV INSTALLED SERV - CIAC | 6/1/2019 | 6/1/2019 | 50.000000 | \$2,147.75 | \$2,147.75 RV |
| PEU DEV INSTALLED SERV - CIAC | 6/1/2019 | 6/1/2019 | 50.000000 | \$2,002.88 | \$2,002.88 RV |
| PEU DEV INSTALLED SERV - CIAC | 6/1/2019 | 6/1/2019 | 50.000000 | \$3,036.51 | \$3,036.51 RV |
| PEU DEV INSTALLED SERV - CIAC | 6/1/2019 | 6/1/2019 | 50.000000 | \$2,549.04 | \$2,549.04 RV |
| PEU DEV INSTALLED SERV - CIAC | 6/1/2019 | 6/1/2019 | 50.000000 | \$2,225.82 | \$2,225.82 RV |
| PEU DEV INSTALLED SERV - CIAC | 7/1/2019 | 7/1/2019 | 50.000000 | \$1,982.58 | \$1,982.58 RV |

700-00003289 700-00003291 700-00003293 700-00003295 700-00003297 700-00003298 700-00003301 700-00003302 700-00003305 700-00003306 700-00003307 700-00003308 700-00003309 700-00003310 700-00003312 700-00003319 700-00003321 700-00003337 700-00003340 700-00003341 700-00003344 700-00003345 700-00003351 700-00003352 700-00003353 700-00003354 700-00003355 700-00003363 700-00003364 700-00003365 700-00003384 700-00003385 700-00003386 700-00003389 700-00003599 700-00003601 700-00003603 700-00003606 700-00003612 700-00003613 700-00003614 700-00003615 700-00003632 700-00003633 700-00003634 700-00003635 700-00003636 700-00003663 333230-7000-001 700-00002971 700-00002972 700-00002983 700-00002985 700-00002986 700-00002987 700-00003006 700-00003007 700-00003008

PEU DEV INSTALLED SERV - CIAC peu dev installed serv - ciac PEU DEV Installed serv - ciac PEU DEV Installed serv - ciac PEU DEV Installed serv - ciac PEU DEV Installed serv - ciac PEU DEV INSTALLED SERV - CIAC PEU DEV Installed serv - ciac PEU DEV INSTALLED SERV - CIAC PEU DEV INSTALLED SERV - CIAC PEU DEV INSTALLED SERV - CIAC peu dev installed serv - ciac PEU DEV INSTALLED SERV - CIAC PEU DEV INSTALLED SERV - CIAC PEU DEV INSTALLED SERV - CIAC PEU DEV INSTALLED SERV - CIAC PEU DEV INSTALLED SERV - CIAC PEU DEV INSTALLED SERV - CIAC PEU DEV INSTALLED SERV - CIAC PEU DEV Installed serv - ciac PEU DEV INSTALLED SERV - CIAC PEU DEV installed serv - ciac PEU DEV INSTALLED SERV - CIAC PEU DEV InStalled serv - ciac PEU DEV INSTALLED SERV - CIAC PEU DEV INSTALLED SERV - CIAC PEU DEV INSTALLED SERV - CIAC PEU DEV Installed serv - ciac PEU DEV Installed serv - ciac PEU DEV installed serv - ciac PEU DEV INSTALLED SERV - CIAC PEU DEV INSTALLED SERV - CiAC PEU DEV INSTALLED SERV - CIAC PEU DEV INSTALLED SERV - CIAC Reverse Duplicate Asset
Reverse Duplicate Asset
Reverse Duplicate Asset PEU DEV Installed serv - Ciac peu dev installed serv - ciac PEU DEV INSTALLED SERV - CIAC PEU DEV INSTALLED SERV - CIAC PEU DEV INSTALLED SERV - CIAC PEU DEV INSTALLED SERV - CIAC PEU DEV INSTALLED SERV - CIAC PEU DEV INSTALLED SERV - CIAC PEU DEV INSTALLED SERV - CIAC PEU DEV INSTALLED SERV - CIAC PEU DEV INSTALLED SERV - CIAC PEU DEV INSTALLED SERV - PAID PEU DEV INSTALLED SERV - PAID PEU DEV INSTALLED SERV - PAID PEU DEV INSTALLED SERV - PAID PEU DEV INSTALLED SERV - PAID PEU DEV INSTALLED SERV - PAID PEU DEV INSTALLED SERV - PAID PEU DEV INSTALLED SERV - PAID PEU DEV INSTALLED SERV - PAID

| 1/1/2001 | 8/1/2019 | 50.000000 | \$1,748.37 | \$1,748.37 RV |
| :---: | :---: | :---: | :---: | :---: |
| 5/1/2009 | 8/1/2019 | 50.000000 | \$5,532.93 | \$5,532.93 RV |
| 12/1/2017 | 8/1/2019 | 50.000000 | \$19,631.04 | \$19,631.04 RV |
| 10/1/2014 | 8/1/2019 | 50.000000 | \$7,880.88 | \$7,880.88 RV |
| 7/1/2018 | 8/1/2019 | 50.000000 | \$1,602.62 | \$1,602.62 RV |
| 8/1/2011 | 8/1/2019 | 50.000000 | \$10,543.72 | \$10,543.72 RV |
| 8/1/2018 | 8/1/2019 | 50.000000 | \$16,113.35 | \$16,113.35 RV |
| 10/1/2018 | 8/1/2019 | 50.000000 | \$2,793.27 | \$2,793.27 RV |
| 9/1/2017 | 8/1/2019 | 50.000000 | \$7,618.14 | \$7,618.14 RV |
| 8/1/2019 | 8/1/2019 | 50.000000 | \$2,225.82 | \$2,225.82 RV |
| 8/1/2019 | 8/1/2019 | 50.000000 | \$2,225.82 | \$2,225.82 RV |
| 8/1/2019 | 8/1/2019 | 50.000000 | \$2,225.82 | \$2,225.82 RV |
| 8/1/2019 | 8/1/2019 | 50.000000 | \$2,225.82 | \$2,225.82 RV |
| 8/1/2019 | 8/1/2019 | 50.000000 | \$2,225.82 | \$2,225.82 RV |
| 8/1/2019 | 8/1/2019 | 50.000000 | \$3,036.51 | \$3,036.51 RV |
| 8/1/2019 | 8/1/2019 | 50.000000 | \$2,225.82 | \$2,225.82 RV |
| 8/1/2019 | 8/1/2019 | 50.000000 | \$3,036.51 | \$3,036.51 RV |
| 8/1/2019 | 8/1/2019 | 50.000000 | \$3,036.51 | \$3,036.51 RV |
| 8/1/2019 | 8/1/2019 | 50.000000 | \$3,036.51 | \$3,036.51 RV |
| 8/1/2019 | 8/1/2019 | 50.000000 | \$3,084.31 | \$3,084.31 RV |
| 8/1/2019 | 8/1/2019 | 50.000000 | \$3,084.31 | \$3,084.31 RV |
| 8/1/2019 | 8/1/2019 | 50.000000 | \$3,084.31 | \$3,084.31 RV |
| 9/1/2019 | 9/1/2019 | 50.000000 | \$3,036.51 | \$3,036.51 RV |
| 9/1/2019 | 9/1/2019 | 50.000000 | \$2,225.82 | \$2,225.82 RV |
| 9/1/2019 | 9/1/2019 | 50.000000 | \$3,036.51 | \$3,036.51 RV |
| 9/1/2019 | 9/1/2019 | 50.000000 | \$3,084.34 | \$3,084.34 RV |
| 9/1/2019 | 9/1/2019 | 50.000000 | \$3,036.51 | \$3,036.51 RV |
| 9/1/2019 | 9/1/2019 | 50.000000 | \$2,583.95 | \$2,583.95 RV |
| 9/1/2019 | 9/1/2019 | 50.000000 | \$2,835.16 | \$2,835.16 RV |
| 9/1/2019 | 9/1/2019 | 50.000000 | \$2,225.82 | \$2,225.82 RV |
| 10/1/2019 | 10/1/2019 | 50.000000 | \$2,008.27 | \$2,008.27 RV |
| 10/1/2019 | 10/1/2019 | 50.000000 | \$2,008.27 | \$2,008.27 RV |
| 10/1/2019 | 10/1/2019 | 50.000000 | \$1,197.58 | \$1,197.58 RV |
| 10/1/2019 | 10/1/2019 | 50.000000 | \$2,008.27 | \$2,008.27 RV |
| 11/1/2019 | 11/1/2019 | 50.000000 | -\$3,036.51 | -\$3,036.51 RV |
| 11/1/2019 | 11/1/2019 | 50.000000 | -\$3,036.51 | -\$3,036.51 RV |
| 11/1/2019 | 11/1/2019 | 50.000000 | -\$3,036.51 | -\$3,036.51 RV |
| 11/30/2019 | 11/30/2019 | 50.000000 | \$2,008.27 | \$2,008.27 RV |
| 11/30/2019 | 11/30/2019 | 50.000000 | \$2,008.27 | \$2,008.27 RV |
| 11/30/2019 | 11/30/2019 | 50.000000 | \$2,008.27 | \$2,008.27 RV |
| 11/30/2019 | 11/30/2019 | 50.000000 | \$2,008.27 | \$2,008.27 RV |
| 11/30/2019 | 11/30/2019 | 50.000000 | \$1,197.58 | \$1,197.58 RV |
| 12/1/2019 | 12/1/2019 | 50.000000 | \$1,654.99 | \$1,654.99 RV |
| 12/1/2019 | 12/1/2019 | 50.000000 | \$1,555.71 | \$1,555.71 RV |
| 12/1/2019 | 12/1/2019 | 50.000000 | \$1,555.71 | \$1,555.71 RV |
| 12/1/2019 | 12/1/2019 | 50.000000 | \$1,197.58 | \$1,197.58 RV |
| 12/1/2019 | 12/1/2019 | 50.000000 | \$1,555.71 | \$1,555.71 RV |
| 12/1/2019 | 12/1/2019 | 50.000000 | \$2,383.38 | \$2,383.38 RV |
|  |  |  | \$330,825.80 | \$330,825.80 |
| 1/1/2019 | 1/1/2019 | 50.000000 | \$733.69 | \$733.69 RV |
| 1/1/2019 | 1/1/2019 | 50.000000 | \$452.56 | \$452.56 RV |
| 1/1/2019 | 1/1/2019 | 50.000000 | \$733.69 | \$733.69 RV |
| 1/1/2019 | 1/1/2019 | 50.000000 | \$452.56 | \$452.56 RV |
| 1/1/2019 | 1/1/2019 | 50.000000 | \$452.56 | \$452.56 RV |
| 1/1/2019 | 1/1/2019 | 50.000000 | \$733.69 | \$733.69 RV |
| 2/1/2019 | 2/1/2019 | 50.000000 | \$810.69 | \$810.69 RV |
| 2/1/2019 | 2/1/2019 | 50.000000 | \$329.13 | \$329.13 RV |
| 2/1/2019 | 2/1/2019 | 50.000000 | \$329.13 | \$329.13 RV |


| 700-00003009 | PEU DEV installed serv - paid | 2/1/2019 | 2/1/2019 | 50.000000 | \$329.13 | \$329.13 RV |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 700-00003010 | PEU DEV InStalled serv - Paid | 2/1/2019 | 2/1/2019 | 50.000000 | \$329.13 | \$329.13 RV |
| 700-00003019 | PEU DEV installed Serv- Paid | 2/1/2019 | 2/1/2019 | 50.000000 | \$9,438.56 | \$9,438.56 RV |
| 700-00003024 | PEU DEV installed serv - paid | 3/1/2019 | 3/1/2019 | 50.000000 | \$487.47 | \$487.47 RV |
| 700-00003035 | PEU DEV InStalled serv - Paid | 3/1/2019 | 3/1/2019 | 50.000000 | \$810.69 | \$810.69 RV |
| 700-00003065 | PEU DEV InStalled serv - Paid | 4/1/2019 | 4/1/2019 | 50.000000 | \$487.47 | \$487.47 RV |
| 700-00003066 | PEU DEV INSTALLED SERV - PAID | 4/1/2019 | 4/1/2019 | 50.000000 | \$487.47 | \$487.47 RV |
| 700-00003072 | PEU DEV InStalled serv - PAid | 4/1/2019 | 4/1/2019 | 50.000000 | \$810.69 | \$810.69 RV |
| 700-00003090 | PEU DEV InStalled serv - Paid | 5/1/2019 | 5/1/2019 | 50.000000 | \$810.69 | \$810.69 RV |
| 700-00003091 | PEU DEV InStalled serv - Paid | 5/1/2019 | 5/1/2019 | 50.000000 | \$487.47 | \$487.47 RV |
| 700-00003116 | PEU DEV InStalled serv - Paid | 5/1/2019 | 5/1/2019 | 50.000000 | \$810.69 | \$810.69 RV |
| 700-00003117 | PEU DEV installed serv - Paid | 5/1/2019 | 5/1/2019 | 50.000000 | \$487.47 | \$487.47 RV |
| 700-00003118 | peu dev installed serv - paid | 5/1/2019 | 5/1/2019 | 50.000000 | \$810.69 | \$810.69 RV |
| 700-00003119 | PEU DEV InStalled serv - Paid | 5/1/2019 | 5/1/2019 | 50.000000 | \$487.47 | \$487.47 RV |
| 700-00003127 | PEU DEV INSTALLED SERV - PAID | 5/1/2019 | 5/1/2019 | 50.000000 | \$810.69 | \$810.69 RV |
| 700-00003153 | PEU DEV InStalled serv - Paid | 6/1/2019 | 6/1/2019 | 50.000000 | \$810.69 | \$810.69 RV |
| 700-00003154 | peu dev installed serv - paid | 6/1/2019 | 6/1/2019 | 50.000000 | \$487.47 | \$487.47 RV |
| 700-00003155 | PEU DEV InStalled serv - Paid | 6/1/2019 | 6/1/2019 | 50.000000 | \$1,033.63 | \$1,033.63 RV |
| 700-00003163 | PEU DEV INSTALLED SERV - PAID | 6/1/2019 | 6/1/2019 | 50.000000 | \$487.47 | \$487.47 RV |
| 700-00003164 | PEU DEV InStalled SERV - PAid | 6/1/2019 | 6/1/2019 | 50.000000 | \$810.69 | \$810.69 RV |
| 700-00003217 | PEU DEV InStalled serv - Paid | 7/1/2019 | 7/1/2019 | 50.000000 | \$810.69 | \$810.69 RV |
| 700-00003218 | PEU DEV InStalled serv - Paid | 7/1/2019 | 7/1/2019 | 50.000000 | \$810.69 | \$810.69 RV |
| 700-00003219 | PEU DEV INSTALLED SERV - PAid | 7/1/2019 | 7/1/2019 | 50.000000 | \$810.69 | \$810.69 RV |
| 700-00003220 | PEU DEV InStalled serv - PAid | 7/1/2019 | 7/1/2019 | 50.000000 | \$810.69 | \$810.69 RV |
| 700-00003237 | PEU DEV InStalled serv - Paid | 7/1/2019 | 7/1/2019 | 50.000000 | \$810.69 | \$810.69 RV |
| 700-00003238 | PEU DEV INSTALLED SERV - PAID | 7/1/2019 | 7/1/2019 | 50.000000 | \$810.69 | \$810.69 RV |
| 700-00003239 | PEU DEV INSTALLED SERV - PAid | 7/1/2019 | 7/1/2019 | 50.000000 | \$810.69 | \$810.69 RV |
| 700-00003356 | PEU DEV INSTALLED SERV - PAID | 9/1/2019 | 9/1/2019 | 50.000000 | \$452.56 | \$452.56 RV |
| 700-00003357 | PEU DEV installed serv - Paid | 9/1/2019 | 9/1/2019 | 50.000000 | \$810.69 | \$810.69 RV |
| 700-00003366 | PEU DEV INSTALLED SERV - PAID | 9/1/2019 | 9/1/2019 | 50.000000 | \$810.69 | \$810.69 RV |
| 700-00003387 | PEU DEV INSTALLED SERV - PAID | 10/1/2019 | 10/1/2019 | 50.000000 | \$810.69 | \$810.69 RV |
| 700-00003607 | PEU DEV InStalled SERV - PAid | 11/30/2019 | 11/30/2019 | 50.000000 | \$810.69 | \$810.69 RV |
| 700-00003637 | PEU DEV InStalled serv - Paid | 12/1/2019 | 12/1/2019 | 50.000000 | \$452.56 | \$452.56 RV |
| 700-00003638 | PEU DEV InStalled serv - Paid | 12/1/2019 | 12/1/2019 | 50.000000 | \$452.56 | \$452.56 RV |
| 700-00003639 | PEU DEV INSTALLED SERV - PAID | 12/1/2019 | 12/1/2019 | 50.000000 | \$452.56 | \$452.56 RV |
| 700-00003640 | PEU DEV InStalled serv - Paid | 12/1/2019 | 12/1/2019 | 50.000000 | \$810.69 | \$810.69 RV |
| 700-00003641 | PEU DEV INSTALLED SERV - PAid | 12/1/2019 | 12/1/2019 | 50.000000 | \$452.56 | \$452.56 RV |
| 333250-7000-001 |  |  |  |  | \$38,534.51 | \$38,534.51 |
| 700-00002950 | 5/8in. Meter: Clearwater 42 Patriots | 1/1/2019 | 1/1/2019 | 23.830000 | \$92.22 | \$83.00 RV |
| 700-00002951 | 1in. New Meter: Williamsburg | 1/1/2019 | 1/1/2019 | 23.830000 | \$204.20 | \$183.78 RV |
| 700-00002952 | Peu Install New Meter: 5/8in. | 1/1/2019 | 1/1/2019 | 23.830000 | \$3,954.71 | \$3,559.24 RV |
| 700-00002953 | Peu Install New Meter: 1in. | 1/1/2019 | 1/1/2019 | 23.830000 | \$204.43 | \$183.99 RV |
| 700-00002958 | 3/4in. New Meter: Litchfield | 1/1/2019 | 1/1/2019 | 23.830000 | \$154.32 | \$138.89 RV |
| 700-00002959 | 5/8in. New Meter: Skyview Estates | 1/1/2019 | 1/1/2019 | 23.830000 | \$92.23 | \$83.01 RV |
| 700-00002962 | Install New Meter: $5 / 8 \mathrm{in}$. | 1/1/2019 | 1/1/2019 | 23.830000 | \$92.26 | \$83.03 RV |
| 700-00002964 | 3/4in. New Meter: W\&E | 1/1/2019 | 1/1/2019 | 23.830000 | \$153.52 | \$138.17 RV |
| 700-00002965 | 5/8in. New Meter: Londonderry | 1/1/2019 | 1/1/2019 | 23.830000 | \$92.27 | \$83.04 RV |
| 700-00002997 | Peu Install New Meter: $5 / 8 \mathrm{in}$ | 2/1/2019 | 2/1/2019 | 23.830000 | \$5,058.23 | \$4,552.41 RV |
| 700-00002998 | Peu Install New Meter: 1in | 2/1/2019 | 2/1/2019 | 23.830000 | \$408.67 | \$367.80 RV |
| 700-00002999 | Peu Install New Meter: 2in | 2/1/2019 | 2/1/2019 | 23.830000 | \$611.38 | \$550.24 RV |
| 700-00003028 | Peu Install New Meter: $5 / 8 \mathrm{in}$. | 3/1/2019 | 3/1/2019 | 23.830000 | \$1,935.27 | \$1,741.74 RV |
| 700-00003029 | Peu Install New Meter: 3/4in. | 3/1/2019 | 3/1/2019 | 23.830000 | \$153.22 | \$137.90 RV |
| 700-00003030 | Peu Install New Meter: 1in. | 3/1/2019 | 3/1/2019 | 23.830000 | \$1,634.14 | \$1,470.73 RV |
| 700-00003052 | MacGregor Cut Booster Station Acq. | 3/1/2019 | 3/1/2019 | 23.830000 | \$10,000.00 | \$10,000.00 RV |
| 700-00003059 | Peu Install New Meter: $5 / 8 \mathrm{in}$. | 4/1/2019 | 4/1/2019 | 23.830000 | \$3,876.04 | \$3,488.44 RV |
| 700-00003095 | Peu Install New Meter: 3/4in. | 5/1/2019 | 5/1/2019 | 23.830000 | \$593.88 | \$534.49 RV |
| 700-00003096 | Peu Install New Meter: 1 in . | 5/1/2019 | 5/1/2019 | 23.830000 | \$1,424.76 | \$1,282.28 RV |
| 700-00003097 | Peu Install New Meter: 2in. | 5/1/2019 | 5/1/2019 | 23.830000 | \$1,219.08 | \$1,097.17 RV |


| 700-00003099 | Peu Install New Meter: 3in. | 5/1/2019 | 5/1/2019 | 23.830000 | \$426.50 | \$383.85 RV |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 700-00003124 | Peu Install New Meter: 5/8in. | 5/1/2019 | 5/1/2019 | 23.830000 | \$3,097.58 | \$2,787.82 RV |
| 700-00003131 | 1 in. Meter (2) | 6/1/2019 | 6/1/2019 | 23.830000 | \$406.90 | \$366.21 RV |
| 700-00003132 | $11 / 2 \mathrm{in}$. Meter (3) | 6/1/2019 | 6/1/2019 | 23.830000 | \$1,250.95 | \$1,125.85 RV |
| 700-00003133 | 2 in . Meter (2) | 6/1/2019 | 6/1/2019 | 23.830000 | \$928.17 | \$835.35 RV |
| 700-00003135 | 5/8 in. Meter (37) | 6/1/2019 | 6/1/2019 | 23.830000 | \$3,441.52 | \$3,097.37 RV |
| 700-00003166 | Peu Install New Meter: 1in | 7/1/2019 | 7/1/2019 | 23.830000 | \$204.60 | \$184.14 RV |
| 700-00003175 | Peu Install New Meter: 3/4in | 7/1/2019 | 7/1/2019 | 23.830000 | \$150.24 | \$135.22 RV |
| 700-00003177 | Peu Install New Meter: 5/8in | 7/1/2019 | 7/1/2019 | 23.830000 | \$6,175.35 | \$5,557.82 RV |
| 700-00003327 | 3/4in New Meter: PEU | 8/1/2019 | 8/1/2019 | 23.830000 | \$151.28 | \$136.15 RV |
| 700-00003328 | 1in New Meter: PEU | 8/1/2019 | 8/1/2019 | 23.830000 | \$816.28 | \$734.65 RV |
| 700-00003331 | 5/8in New Meter: PEU | 8/1/2019 | 8/1/2019 | 23.830000 | \$11,654.52 | \$10,489.07 RV |
| 700-00003346 | Peu Install New Meter: 3/4in. | 9/1/2019 | 9/1/2019 | 23.830000 | \$149.74 | \$134.77 RV |
| 700-00003349 | Peu Install New Meter: 5/8in. | 9/1/2019 | 9/1/2019 | 23.830000 | \$5,953.50 | \$5,358.15 RV |
| 700-00003371 | Peu Install New Meter: 5/8in | 10/1/2019 | 10/1/2019 | 23.830000 | \$3,654.38 | \$3,288.94 RV |
| 700-00003372 | Peu Install New Meter: $11 / 2$ in | 10/1/2019 | 10/1/2019 | 23.830000 | \$856.82 | \$771.14 RV |
| 700-00003373 | Peu Install New Meter: 2in | 10/1/2019 | 10/1/2019 | 23.830000 | \$303.86 | \$273.47 RV |
| 700-00003393 | Peu Install New Meter: 5/8in. | 11/1/2019 | 11/1/2019 | 23.830000 | \$3,814.67 | \$3,433.20 RV |
| 700-00003402 | Peu Install New Meter: $11 / 2 \mathrm{in}$. | 11/1/2019 | 11/1/2019 | 23.830000 | \$856.82 | \$771.14 RV |
| 700-00003617 | Peu Install New Meter: 5/8in. | 12/1/2019 | 12/1/2019 | 23.830000 | \$3,364.34 | \$3,027.91 RV |
| 334000-7000-001 |  |  |  |  | \$79,612.85 | \$72,651.57 |
| 700-00002954 | Neptune Radios: Clearwater | 1/1/2019 | 1/1/2019 | 23.830000 | \$96.89 | \$96.89 RV |
| 700-00002955 | Neptune Radios: Williamsburg | 1/1/2019 | 1/1/2019 | 23.830000 | \$96.89 | \$96.89 RV |
| 700-00002956 | Neptune Radios: Londonderry | 1/1/2019 | 1/1/2019 | 23.830000 | \$96.88 | \$96.88 RV |
| 700-00002957 | Peu Neptune Radio Replacements | 1/1/2019 | 1/1/2019 | 23.830000 | \$607.66 | \$607.66 RV |
| 700-00002960 | Neptune Radios: Litchfield | 1/1/2019 | 1/1/2019 | 23.830000 | \$96.89 | \$96.89 RV |
| 700-00002961 | Neptune Radios: Skyview Estates | 1/1/2019 | 1/1/2019 | 23.830000 | \$96.89 | \$96.89 RV |
| 700-00002963 | Neptune Radio Replacements | 1/1/2019 | 1/1/2019 | 23.830000 | \$96.88 | \$96.88 RV |
| 700-00002966 | Neptune Radios: W\&E | 1/1/2019 | 1/1/2019 | 23.830000 | \$96.89 | \$96.89 RV |
| 700-00002967 | Neptune Radios: Londonderry | 1/1/2019 | 1/1/2019 | 23.830000 | \$96.88 | \$96.88 RV |
| 700-00002992 | PEU Neptune Radios: Whispering Winds | 1/1/2019 | 1/1/2019 | 23.830000 | \$93.89 | \$93.89 RV |
| 700-00003000 | Peu Neptune Radio Replacements | 2/1/2019 | 2/1/2019 | 23.830000 | \$675.10 | \$675.10 RV |
| 700-00003031 | Peu Neptune Radio Replacements | 3/1/2019 | 3/1/2019 | 23.830000 | \$965.18 | \$965.18 RV |
| 700-00003067 | Peu Neptune Radio Replacements | 4/1/2019 | 4/1/2019 | 23.830000 | \$1,096.35 | \$1,096.35 RV |
| 700-00003100 | Peu Neptune Radio Replacements | 5/1/2019 | 5/1/2019 | 23.830000 | \$1,594.30 | \$1,594.30 RV |
| 700-00003134 | Neptune Radio Replacements (12) | 6/1/2019 | 6/1/2019 | 23.830000 | \$1,194.50 | \$1,194.50 RV |
| 700-00003167 | Peu Neptune Radio Replacements | 7/1/2019 | 7/1/2019 | 23.830000 | \$1,617.75 | \$1,617.75 RV |
| 700-00003329 | PEU Neptune Radio Replacements | 8/1/2019 | 8/1/2019 | 23.830000 | \$2,401.81 | \$2,401.81 RV |
| 700-00003347 | Peu Neptune Radio Replacements | 9/1/2019 | 9/1/2019 | 23.830000 | \$2,538.99 | \$2,538.99 RV |
| 700-00003374 | Peu Neptune Radio Replacements | 10/1/2019 | 10/1/2019 | 23.830000 | \$3,943.51 | \$3,943.51 RV |
| 700-00003394 | Peu Neptune Radio Replacements | 11/1/2019 | 11/1/2019 | 23.830000 | \$3,053.31 | \$3,053.31 RV |
| 700-00003618 | Peu Neptune Radio Replacements | 12/1/2019 | 12/1/2019 | 23.830000 | \$1,733.90 | \$1,733.90 RV |
| 334100-7000-001 |  |  |  |  | \$22,291.34 | \$22,291.34 |
| 700-00003027 | Hillcrest Road - Renewed Hydrant | 3/1/2019 | 3/1/2019 | 68.000000 | \$5,651.17 | \$5,086.05 RV |
| 700-00003400 | Cardinal Lane (\#18): Litchfield - Peu In | 11/1/2019 | 11/1/2019 | 68.000000 | \$4,125.85 | \$3,713.27 RV |
| 700-00003401 | Cardinal Lane (\#18): Litchfield - Peu In | 11/1/2019 | 11/1/2019 | 68.000000 | \$133.88 | \$120.49 RV |
| 335000-7000-001 |  |  |  |  | \$9,910.90 | \$8,919.81 |
| 700-00003040 | MacGregor Cut Booster Station Acq. | 3/1/2019 | 3/1/2019 | 68.000000 | \$10,000.00 | \$10,000.00 RV |
| 700-00003198 | PEU DEV INST - HYDRANTS | 7/1/2019 | 7/1/2019 | 68.000000 | \$3,984.33 | \$3,984.33 RV |
| 700-00003199 | PEU DEV INST - HYDRANTS | 7/1/2019 | 7/1/2019 | 68.000000 | \$3,984.33 | \$3,984.33 RV |
| 700-00003200 | PEU DEV INST - HYDRANTS | 7/1/2019 | 7/1/2019 | 68.000000 | \$3,984.33 | \$3,984.33 RV |
| 700-00003202 | PEU DEV INST - HYDRANTS | 7/1/2019 | 7/1/2019 | 68.000000 | \$3,984.33 | \$3,984.33 RV |
| 700-00003203 | PEU DEV INST - HYDRANTS | 7/1/2019 | 7/1/2019 | 68.000000 | \$3,984.33 | \$3,984.33 RV |
| 700-00003253 | PEU DEV INST - HYDRANTS | 7/1/2019 | 7/1/2019 | 68.000000 | \$3,984.33 | \$3,984.33 RV |
| 700-00003254 | PEU DEV INST - HYDRANTS | 7/1/2019 | 7/1/2019 | 68.000000 | \$3,984.33 | \$3,984.33 RV |
| 700-00003255 | PEU DEV INST - HYDRANTS | 7/1/2019 | 7/1/2019 | 68.000000 | \$3,984.33 | \$3,984.33 RV |
| 700-00003256 | PEU DEV INST - HYDRANTS | 7/1/2019 | 7/1/2019 | 68.000000 | \$3,984.33 | \$3,984.33 RV |
| 700-00003257 | PEU DEV INST - HYDRANTS | 7/1/2019 | 7/1/2019 | 68.000000 | \$3,984.33 | \$3,984.33 RV |


| $700-00003258$ | PEU DEV INST - HYDRANTS | $7 / 1 / 2019$ | $7 / 1 / 2019$ | 68.000000 | $\$ 3,984.33$ | $\$ 3,984.33 \mathrm{RV}$ |
| :--- | :--- | :--- | :--- | :--- | :--- | :--- |
| $700-00003259$ | PEU DEV INST - HYDRANTS | $7 / 1 / 2019$ | $7 / 1 / 2019$ | 68.000000 | $\$ 3,984.33$ | $\$ 3,984.33 \mathrm{RV}$ |
| $700-00003277$ | PEU DEV INST - HYDRANTS | $7 / 1 / 2019$ | $7 / 1 / 2019$ | 68.000000 | $\$ 3,984.33$ | $\$ 3,984.33 \mathrm{RV}$ |
| $700-00003278$ | PEU DEV INST - HYDRANTS | $7 / 1 / 2019$ | $7 / 1 / 2019$ | 68.000000 | $\$ 3,984.33$ | $\$ 3,984.33 \mathrm{RV}$ |
| $700-00003279$ | PEU DEV INST - HYDRANTS | $7 / 1 / 2019$ | $7 / 1 / 2019$ | 68.000000 | $\$ 3,984.33$ | $\$ 3,984.33 \mathrm{RV}$ |
| $700-00003280$ | PEU DEV INST - HYDRANTS | $7 / 1 / 2019$ | $7 / 1 / 2019$ | 68.000000 | $\$ 3,984.33$ | $\$ 3,984.33 \mathrm{RV}$ |
| $700-00003650$ | PEU DEV INSTALLED HYDRANTS - CIAC | $12 / 1 / 2019$ | $12 / 1 / 2019$ | 68.000000 | $\$ 6,323.61$ | $\$ 6,323.61 \mathrm{RV}$ |
| $700-00003651$ | PEU DEV INSTALLED HYDRANTS - CIAC | $12 / 1 / 2019$ | $12 / 1 / 2019$ | 68.000000 | $\$ 6,323.61$ | $\$ 6,323.61 \mathrm{RV}$ |
| $700-00003652$ | PEU DEV INSTALLED HYDRANTS - CIAC | $12 / 1 / 2019$ | $12 / 1 / 2019$ | 68.000000 | $\$ 6,323.61$ | $\$ 6,323.61 \mathrm{RV}$ |
| $700-00003653$ | PEU DEV INSTALLED HYDRANTS - CIAC | $12 / 1 / 2019$ | $12 / 1 / 2019$ | 68.000000 | $\$ 6,323.61$ | $\$ 6,323.61 \mathrm{RV}$ |
| $700-00003654$ | PEU DEV INSTALLED HYDRANTS - CIAC | $12 / 1 / 2019$ | $12 / 1 / 2019$ | 68.000000 | $\$ 6,323.61$ | $\$ 6,323.61 \mathrm{RV}$ |
| $335100-7000-001$ |  |  |  |  | $\$ 105,367.33$ | $\$ 105,367.33$ |
| $700-00003050$ | MacGregor Cut Booster Station ACq. | $3 / 1 / 2019$ | $3 / 1 / 2019$ | 9.000000 | $\$ 7,000.00$ | $\$ 7,000.00 \mathrm{RV}$ |
| $700-00003283$ | PWW-PEU Interconnection Station | $7 / 1 / 2019$ | $7 / 1 / 2019$ | 9.000000 | $\$ 1,041.62$ | $\$ 1,041.62 \mathrm{RV}$ |
| $700-00003335$ | Install Cellular Alarm | $8 / 1 / 2019$ | $8 / 1 / 2019$ | 9.000000 | $\$ 4,487.81$ | $\$ 4,487.81 \mathrm{RV}$ |
| $346000-7000-001$ |  |  |  |  | $\$ 12,529.43$ | $\$ 12,529.43$ |
| PEU |  |  |  | $\$ 3,661,464.52$ | $\$ 3,538,670.43$ |  |

## Pennichuck East Utility

Property, Plant \& Equipment (301-348) Dispositions
for the period ending December 31, 2019

| Asset |  |  |  |  |  |  |
| :--- | :--- | ---: | ---: | ---: | ---: | ---: | ---: | ---: |


| 70000-005676 | White Rock Pump Replacement \& Well Asses |
| :---: | :---: |
| 70000-005677 | White Rock Pump Replacement \& Well Asses |
| 70000-005678 | White Rock Pump Replacement \& Well Asses |
| 70000-005679 | White Rock Pump Replacement \& Well Asses |
| 70000-005680 | White Rock Pump Replacement \& Well Asses |
| 70000-005974 | Well Pump \#2-1 hp 230v 3 wire, w/ p\&f |
| 70000-005975 | Well Pump \#2-hydro-frac well (w/labor) |
| 70000-006557 | Locke Lake Well \#11 Pump Replacement - 1 |
| 70000-006558 | Locke Lake Well \#11 Pump Replacement - 4 |
| 70000-006559 | Locke Lake Well \#11 Pump Replacement - 1 |
| 70000-006560 | Locke Lake Well \#11 Pump Replacement - I |
| 70000-006561 | Locke Lake Well \#11 Pump Replacement - I |
| 70000-006562 | Locke Lake Well \#11 Pump Replacement - t |
| 70000-006563 | Locke Lake Well \#11 Pump Replacement - I |
| 70000-007123 | W\&E: Replace Well Pump, Discharge Piping |
| 307210-7000-001 |  |
| 70000-000454.2 | Gilcrest: Londonderry - 3/10HP Auto Sump |
| 70000-04098.22-001 | Clearwater Booster Station: Raymond-6 |
| 311200-7000-001 |  |
| 70000-007052 | Pine Haven - Replace Booster \#1 |
| 70000-008017 | W and E-Replace Permanganate Chemical |
| 311210-7000-001 |  |
| 70000-007089-001 | Liberty Tree: . 5 GPH 250 PSI Chlorine Pu |
| 320000-7000-001 |  |
| 70000-001948-001 | Hillcrest Road: Litchfield - 806' |
| 331100-7000-001 |  |
| 60000-000762 | Deer Run: Barnstead - 476' of 2",Field N |
| 60000-000769 | Enfield Lane: Barnstead - 519' of 2",Fie |
| 60000-000770 | Fairfield Run: Barnstead - 344' of 2",Fi |
| 60000-000773 | Hampshire Court: Barnstead - 1,081' of 2 |
| 60000-000785 | Newport Drive: Barnstead - 1,474' of 2", |
| 60000-000786 | North Barnstead Road (Dalton Drive East) |
| 60000-000789 | Nutter Circle \& Peacham Road: Barnstead |
| 60000-000792 | Rangeway Road: Barnstead - 569' of 2",Fi |
| 60000-000807 | Westchester Park - Barnstead - 532' of 2 |
| 60000-000814 | Bradford Circle - Barnstead - 852' of $3^{\prime \prime}$ |
| 60000-000815 | Bradford Lane - Barnstead - 2,638' of 2" |
| 60000-000820 | Bay Drive - Barnstead - 460' of 4" PVC |
| 60000-000821 | Belmont Drive - Barnstead - 489' of 4" |
| 60000-000825 | Danbury Road - Barnstead - 1,469' of 4", |
| 60000-000829 | Georgetown Drive to North Barnstead Road |
| 60000-000831 | Georgetown Drive - Barnstead - 4,644' of |
| 60000-000835 | North Barnstead Road (Dalton Drive West) |
| 60000-000836.2 | North Barnstead Road (Georgetowne to Var |
| 60000-000837 | North Barnstead Road of (Belmont to Geor |
| 60000-000840.2 | Varney Road - Barnstead - 1,039' of 4",F |


| 12/1/2011 | 9/30/2019 | \$1,065.52 | \$742.88 | \$322.64 | \$0.00 | \$0.00 | -\$742.88 | -\$742.88 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 12/1/2011 | 9/30/2019 | \$3,516.52 | \$2,451.69 | \$1,064.83 | \$0.00 | \$0.00 | -\$2,451.69 | -\$2,451.69 |
| 12/1/2011 | 9/30/2019 | \$3,213.00 | \$2,240.18 | \$972.82 | \$0.00 | \$0.00 | -\$2,240.18 | -\$2,240.18 |
| 12/1/2011 | 9/30/2019 | \$22,682.51 | \$15,813.93 | \$6,868.58 | \$0.00 | \$0.00 | -\$15,813.93 | -\$15,813.93 |
| 12/1/2011 | 9/30/2019 | \$3,274.52 | \$2,282.85 | \$991.67 | \$0.00 | \$0.00 | -\$2,282.85 | -\$2,282.85 |
| 6/1/2012 | 9/30/2019 | \$2,351.52 | \$1,728.33 | \$623.19 | \$0.00 | \$0.00 | -\$1,728.33 | -\$1,728.33 |
| 6/1/2012 | 9/30/2019 | \$2,610.00 | \$1,918.52 | \$691.48 | \$0.00 | \$0.00 | -\$1,918.52 | -\$1,918.52 |
| 8/1/2013 | 9/30/2019 | \$968.40 | \$748.60 | \$219.80 | \$0.00 | \$0.00 | -\$748.60 | -\$748.60 |
| 8/1/2013 | 9/30/2019 | \$1,327.68 | \$1,026.07 | \$301.61 | \$0.00 | \$0.00 | -\$1,026.07 | -\$1,026.07 |
| 8/1/2013 | 9/30/2019 | \$1,647.36 | \$1,273.09 | \$374.27 | \$0.00 | \$0.00 | -\$1,273.09 | -\$1,273.09 |
| 8/1/2013 | 9/30/2019 | \$2,592.00 | \$2,003.20 | \$588.80 | \$0.00 | \$0.00 | -\$2,003.20 | -\$2,003.20 |
| 8/1/2013 | 9/30/2019 | \$127.81 | \$98.89 | \$28.92 | \$0.00 | \$0.00 | -\$98.89 | -\$98.89 |
| 8/1/2013 | 9/30/2019 | \$49.62 | \$38.22 | \$11.40 | \$0.00 | \$0.00 | -\$38.22 | -\$38.22 |
| 8/1/2013 | 9/30/2019 | \$102.59 | \$79.42 | \$23.17 | \$0.00 | \$0.00 | -\$79.42 | -\$79.42 |
| 4/1/2014 | 9/30/2019 | \$8,793.14 | \$7,129.00 | \$1,664.14 | \$0.00 | \$0.00 | -\$7,129.00 | -\$7,129.00 |
|  |  | \$64,591.67 | \$47,129.29 | \$17,462.38 | \$0.00 | \$0.00 | -\$47,129.29 | -\$47,129.29 |
| 10/1/1998 | 12/31/2019 | \$140.91 | \$0.00 | \$140.91 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 12/1/2006 | 12/31/2019 | \$1,566.26 | \$445.57 | \$1,120.69 | \$0.00 | \$0.00 | -\$445.57 | -\$445.57 |
|  |  | \$1,707.17 | \$445.57 | \$1,261.60 | \$0.00 | \$0.00 | -\$445.57 | -\$445.57 |
| 2/1/2014 | 12/31/2019 | \$3,426.30 | \$2,483.55 | \$942.75 | \$0.00 | \$0.00 | -\$2,483.55 | -\$2,483.55 |
| 12/1/2015 | 12/31/2019 | \$974.84 | \$760.26 | \$214.58 | \$0.00 | \$0.00 | -\$760.26 | -\$760.26 |
|  |  | \$4,401.14 | \$3,243.81 | \$1,157.33 | \$0.00 | \$0.00 | -\$3,243.81 | -\$3,243.81 |
| 3/2/2014 | 12/31/2019 | \$1,228.56 | \$779.17 | \$449.39 | \$0.00 | \$0.00 | -\$779.17 | -\$779.17 |
|  |  | \$1,228.56 | \$779.17 | \$449.39 | \$0.00 | \$0.00 | -\$779.17 | -\$779.17 |
| 4/1/1998 | 3/31/2019 | \$12,412.27 | \$7,613.51 | \$4,798.76 | \$0.00 | \$0.00 | -\$7,613.51 | -\$7,613.51 |
|  |  | \$12,412.27 | \$7,613.51 | \$4,798.76 | \$0.00 | \$0.00 | -\$7,613.51 | -\$7,613.51 |
| 12/1/2006 | 11/30/2019 | \$1,271.89 | \$1,032.28 | \$239.61 | \$0.00 | \$0.00 | -\$1,032.28 | -\$1,032.28 |
| 12/1/2006 | 11/30/2019 | \$1,386.79 | \$1,125.30 | \$261.49 | \$0.00 | \$0.00 | -\$1,125.30 | -\$1,125.30 |
| 12/1/2006 | 11/30/2019 | \$919.18 | \$745.94 | \$173.24 | \$0.00 | \$0.00 | -\$745.94 | -\$745.94 |
| 12/1/2006 | 11/30/2019 | \$2,888.48 | \$2,344.04 | \$544.44 | \$0.00 | \$0.00 | -\$2,344.04 | -\$2,344.04 |
| 12/1/2006 | 11/30/2019 | \$3,938.59 | \$3,196.27 | \$742.32 | \$0.00 | \$0.00 | -\$3,196.27 | -\$3,196.27 |
| 12/1/2006 | 11/30/2019 | \$2,068.16 | \$1,678.43 | \$389.73 | \$0.00 | \$0.00 | -\$1,678.43 | -\$1,678.43 |
| 12/1/2006 | 11/30/2019 | \$4,128.31 | \$3,349.99 | \$778.32 | \$0.00 | \$0.00 | -\$3,349.99 | -\$3,349.99 |
| 12/1/2006 | 11/30/2019 | \$1,520.39 | \$1,233.77 | \$286.62 | \$0.00 | \$0.00 | -\$1,233.77 | -\$1,233.77 |
| 12/1/2006 | 11/30/2019 | \$1,421.53 | \$1,153.52 | \$268.01 | \$0.00 | \$0.00 | -\$1,153.52 | -\$1,153.52 |
| 12/1/2006 | 11/30/2019 | \$2,600.34 | \$2,110.06 | \$490.28 | \$0.00 | \$0.00 | -\$2,110.06 | -\$2,110.06 |
| 12/1/2006 | 11/30/2019 | \$8,051.30 | \$6,533.63 | \$1,517.67 | \$0.00 | \$0.00 | -\$6,533.63 | -\$6,533.63 |
| 12/1/2006 | 11/30/2019 | \$1,498.81 | \$1,216.40 | \$282.41 | \$0.00 | \$0.00 | -\$1,216.40 | -\$1,216.40 |
| 12/1/2006 | 11/30/2019 | \$1,593.30 | \$1,292.93 | \$300.37 | \$0.00 | \$0.00 | -\$1,292.93 | -\$1,292.93 |
| 12/1/2006 | 11/30/2019 | \$4,786.43 | \$3,884.10 | \$902.33 | \$0.00 | \$0.00 | -\$3,884.10 | -\$3,884.10 |
| 12/1/2006 | 11/30/2019 | \$2,199.35 | \$1,784.92 | \$414.43 | \$0.00 | \$0.00 | -\$1,784.92 | -\$1,784.92 |
| 12/1/2006 | 11/30/2019 | \$15,131.50 | \$12,279.30 | \$2,852.20 | \$0.00 | \$0.00 | -\$12,279.30 | -\$12,279.30 |
| 12/1/2006 | 11/30/2019 | \$1,342.42 | \$1,089.37 | \$253.05 | \$0.00 | \$0.00 | -\$1,089.37 | -\$1,089.37 |
| 12/1/2006 | 12/31/2019 | \$3,044.75 | \$2,470.79 | \$573.96 | \$0.00 | \$0.00 | -\$2,470.79 | -\$2,470.79 |
| 12/1/2006 | 11/30/2019 | \$814.57 | \$661.07 | \$153.50 | \$0.00 | \$0.00 | -\$661.07 | -\$661.07 |
| 12/1/2006 | 11/30/2019 | \$3,385.36 | \$2,747.28 | \$638.08 | \$0.00 | \$0.00 | -\$2,747.28 | -\$2,747.28 |


| 60000-000840.3 | Varney Road - Barnstead - 1,039' of 4",F |
| :---: | :---: |
| 60000-000840.4 | Varney Road - Barnstead - 1,039' of 4",F |
| 60000-000840.5 | Varney Road - Barnstead - 1,039' of 4",F |
| 60000-000840.6 | Varney Road - Barnstead - 1,039' of 4",F |
| 60000-000840.7 | Varney Road - Barnstead - 1,039' of 4",F |
| 60000-000840.9 | Varney Road - Barnstead - 1,040' of 4",F |
| 70000-005993 |  |
| 331101-7000-001 |  |
| 70000-005016 | Danbury Road: Barnstead - 4 Gate" |
| 331250-7000-001 |  |
| 15.1.161-001 | Locke Lake Svc Work - Start-up Belmont |
| 15.1.161-002 | Locke Lake Svc Work- Start-up Bradford |
| 15.1.161-003 | Locke Lake Svc Work- Start-up Danbury |
| 15.1.161-004 | Locke Lake Svc Work- Start-up Georgetown |
| 15.1.161-005 | Locke Lake Svc Work-Start-up N Barnstead |
| 60000-000430 | Georgetown Drive (\#73): Barnstead - 1 CT |
| 70000-001159.5 | Labor \& Overhead for New Service (Consu |
| 70000-001170 | Additional Costs to Purchase System (Con |
| 70000-001312 | Services: Oakwood (62) (Consumers) |
| 70000-001316 | Oakwood: Windham - Renewed Services (6) |
| 70000-007406 | Georgetown Drive (\#35): Barnstead - 1 CT |
| 70000-01096.22 | Cardinal Lane (\#8): Litchfield - 3/4 CT |
| 70000-01110.62 | Nightingale Drive (\#8): Litchfield - 1 C |
| 70000-01131.17 | Mount Vernon Drive (\#25): Pelham - 3/4 S |
| 70000-01161.29 | Rolling Ridge Road (\#22): Windham - 3/4 |
| 70000-01169.29 | Woodvue Road (\#19): Windham - 3/4 CT |
| 70000-01169.31 | Woodvue Road (\#13): Windham-3/4 CT |
| 70000-01184.58 | Prescott Road (\#11): Windham-1 CT |
| 70000-01348.44 | Springer Road (\#10): Hooksett - 1 CT Ser |
| 70000-1077.226 | Stark Lane (\#20): Litchfield - 3/4 CT Se |
| 70000-1077.227 | Stark Lane (\#18): Litchfield - 3/4 CT Se |
| 70000-1077.231 | Stark Lane (\#8): Litchfield - $3 / 4$ CT Ser |
| 70000-1077.232 | Stark Lane (\#6): Litchfield - 3/4 CT Ser |
| 70000-1077.244 | Stark Lane (\#25): Litchfield - 3/4 CT Se |
| 70000-1077.245 | Stark Lane (\#27): Litchfield - 3/4 CT Se |
| 70000-1294.399 | Dustin Avenue (\#3): Derry - 1 CT Service |
| 333100-7000-001 |  |
| 70000-06163.11 | Ash Drive (\#12): Barnstead - 1" CT |
| 70000-06709.96 | Damsite Road (\#133): Barnstead - 1 CT Se |
| 333200-7000-001 |  |
| 70000-002885 | Hillcrest Road (\#123): Litchfield - 11 / |
| 70000-007593 | Georgetown Drive (\#35): Barnstead - 1 CT |
| 70000-008537 | N. Barnstead Road (\#257): Barnstead - 1" |
| 333230-7000-001 |  |
| 60000-000859 | 5/8 Meters: Birch Hill: North Conway |
| 60000-00227 | 1 Meter: Locke Lake: Barnstead - (1) |


| 12/1/2006 | 11/30/2019 | \$3,385.36 | \$2,747.28 | \$638.08 | \$0.00 | \$0.00 | -\$2,747.28 | -\$2,747.28 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 12/1/2006 | 11/30/2019 | \$3,385.36 | \$2,747.28 | \$638.08 | \$0.00 | \$0.00 | -\$2,747.28 | -\$2,747.28 |
| 12/1/2006 | 11/30/2019 | \$3,385.36 | \$2,747.28 | \$638.08 | \$0.00 | \$0.00 | -\$2,747.28 | -\$2,747.28 |
| 12/1/2006 | 11/30/2019 | \$3,385.36 | \$2,747.28 | \$638.08 | \$0.00 | \$0.00 | -\$2,747.28 | -\$2,747.28 |
| 12/1/2006 | 11/30/2019 | \$3,385.36 | \$2,747.28 | \$638.08 | \$0.00 | \$0.00 | -\$2,747.28 | -\$2,747.28 |
| 12/1/2006 | 11/30/2019 | \$3,388.61 | \$2,750.03 | \$638.58 | \$0.00 | \$0.00 | -\$2,750.03 | -\$2,750.03 |
| 7/1/2012 | 11/30/2019 | \$7,248.75 | \$6,502.67 | \$746.08 | \$0.00 | \$0.00 | -\$6,502.67 | -\$6,502.67 |
|  |  | \$91,555.61 | \$74,918.49 | \$16,637.12 | \$0.00 | \$0.00 | -\$74,918.49 | -\$74,918.49 |
| 4/1/2010 | 11/30/2019 | \$3,172.20 | \$2,752.27 | \$419.93 | \$0.00 | \$0.00 | -\$2,752.27 | -\$2,752.27 |
|  |  | \$3,172.20 | \$2,752.27 | \$419.93 | \$0.00 | \$0.00 | -\$2,752.27 | -\$2,752.27 |
| 10/1/2006 | 11/30/2019 | \$87.64 | \$63.63 | \$24.01 | \$0.00 | \$0.00 | -\$63.63 | -\$63.63 |
| 10/1/2006 | 11/30/2019 | \$277.53 | \$201.51 | \$76.02 | \$0.00 | \$0.00 | -\$201.51 | -\$201.51 |
| 10/1/2006 | 11/30/2019 | \$189.89 | \$137.87 | \$52.02 | \$0.00 | \$0.00 | -\$137.87 | -\$137.87 |
| 10/1/2006 | 11/30/2019 | \$744.95 | \$540.89 | \$204.06 | \$0.00 | \$0.00 | -\$540.89 | -\$540.89 |
| 10/1/2006 | 11/30/2019 | \$87.64 | \$63.65 | \$23.99 | \$0.00 | \$0.00 | -\$63.65 | -\$63.65 |
| 10/1/2007 | 11/30/2019 | \$1,040.85 | \$780.72 | \$260.13 | \$0.00 | \$0.00 | -\$780.72 | -\$780.72 |
| 4/1/1998 | 3/31/2019 | \$63.21 | \$30.24 | \$32.97 | \$0.00 | \$0.00 | -\$30.24 | -\$30.24 |
| 4/1/1998 | 3/31/2019 | \$1,385.00 | \$669.90 | \$715.10 | \$0.00 | \$0.00 | -\$669.90 | -\$669.90 |
| 4/1/1998 | 3/31/2019 | \$7,162.22 | \$3,463.77 | \$3,698.45 | \$0.00 | \$0.00 | -\$3,463.77 | -\$3,463.77 |
| 4/1/1998 | 3/31/2019 | \$5,669.38 | \$2,741.67 | \$2,927.71 | \$0.00 | \$0.00 | -\$2,741.67 | -\$2,741.67 |
| 12/1/2014 | 11/30/2019 | \$5,200.00 | \$4,679.88 | \$520.12 | \$0.00 | \$0.00 | -\$4,679.88 | -\$4,679.88 |
| 4/1/1998 | 3/31/2019 | \$414.00 | \$200.10 | \$213.90 | \$0.00 | \$0.00 | -\$200.10 | -\$200.10 |
| 4/1/1998 | 12/31/2019 | \$433.68 | \$210.45 | \$223.23 | \$0.00 | \$0.00 | -\$210.45 | -\$210.45 |
| 4/1/1998 | 3/31/2019 | \$484.19 | \$234.42 | \$249.77 | \$0.00 | \$0.00 | -\$234.42 | -\$234.42 |
| 4/1/1998 | 6/30/2019 | \$984.08 | \$478.50 | \$505.58 | \$0.00 | \$0.00 | -\$478.50 | -\$478.50 |
| 4/1/1998 | 9/30/2019 | \$127.43 | \$63.55 | \$63.88 | \$0.00 | \$0.00 | -\$63.55 | -\$63.55 |
| 4/1/1998 | 3/31/2019 | \$127.40 | \$61.34 | \$66.06 | \$0.00 | \$0.00 | -\$61.34 | -\$61.34 |
| 4/1/1998 | 9/30/2019 | \$127.30 | \$61.28 | \$66.02 | \$0.00 | \$0.00 | -\$61.28 | -\$61.28 |
| 1/1/2000 | 3/31/2019 | \$286.80 | \$172.45 | \$114.35 | \$0.00 | \$0.00 | -\$172.45 | -\$172.45 |
| 4/1/1998 | 3/31/2019 | \$94.62 | \$45.58 | \$49.04 | \$0.00 | \$0.00 | -\$45.58 | -\$45.58 |
| 4/1/1998 | 3/31/2019 | \$94.62 | \$45.58 | \$49.04 | \$0.00 | \$0.00 | -\$45.58 | -\$45.58 |
| 4/1/1998 | 12/31/2019 | \$94.62 | \$45.58 | \$49.04 | \$0.00 | \$0.00 | -\$45.58 | -\$45.58 |
| 4/1/1998 | 12/31/2019 | \$94.62 | \$45.58 | \$49.04 | \$0.00 | \$0.00 | -\$45.58 | -\$45.58 |
| 4/1/1998 | 3/31/2019 | \$94.62 | \$45.58 | \$49.04 | \$0.00 | \$0.00 | -\$45.58 | -\$45.58 |
| 4/1/1998 | 3/31/2019 | \$94.62 | \$45.58 | \$49.04 | \$0.00 | \$0.00 | -\$45.58 | -\$45.58 |
| 4/1/1998 | 9/30/2019 | \$84.77 | \$45.27 | \$39.50 | \$0.00 | \$0.00 | -\$45.27 | -\$45.27 |
|  |  | \$25,545.68 | \$15,174.57 | \$10,371.11 | \$0.00 | \$0.00 | -\$15,174.57 | -\$15,174.57 |
| 11/1/2012 | 12/31/2019 | \$1,017.35 | \$874.96 | \$142.39 | \$0.00 | \$0.00 | -\$874.96 | -\$874.96 |
| 12/1/2013 | 12/31/2019 | \$672.31 | \$591.66 | \$80.65 | \$0.00 | \$0.00 | -\$591.66 | -\$591.66 |
|  |  | \$1,689.66 | \$1,466.62 | \$223.04 | \$0.00 | \$0.00 | -\$1,466.62 | -\$1,466.62 |
| 2/1/2006 | 3/31/2019 | \$974.88 | \$721.50 | \$253.38 | \$0.00 | \$0.00 | -\$721.50 | -\$721.50 |
| 4/1/2015 | 11/30/2019 | \$1,906.72 | \$1,754.10 | \$152.62 | \$0.00 | \$0.00 | -\$1,754.10 | -\$1,754.10 |
| 9/1/2016 | 11/30/2019 | \$2,169.16 | \$2,038.90 | \$130.26 | \$0.00 | \$0.00 | -\$2,038.90 | -\$2,038.90 |
|  |  | \$5,050.76 | \$4,514.50 | \$536.26 | \$0.00 | \$0.00 | -\$4,514.50 | -\$4,514.50 |
| 8/1/2009 | 9/30/2019 | \$274.26 | \$158.49 | \$115.77 | \$0.00 | \$0.00 | -\$158.49 | -\$158.49 |
| 8/1/2006 | 10/31/2019 | \$228.12 | \$100.31 | \$127.81 | \$0.00 | \$0.00 | -\$100.31 | -\$100.31 |


| 60000-00230.2 | 1 Meters: Locke Lake: Barnstead - (1) |
| :---: | :---: |
| 70000-000336.2-001 | 2in FIRE SRVCS (1) MINISTERIAL HEIGHTS |
| 70000-002359.0 | 5/8 Meters: Litchfield (7) |
| 70000-002359.9 | 5/8 Meters: Litchfield (4) |
| 70000-002499.0 | 5/8 METERS: LONDONDERRY 2 NEW |
| 70000-002500.0 | 5/8 METERS: LITCHFIELD 2 NEW |
| 70000-002500.4 | 5/8 METERS: LITCHFIELD 7 New |
| 70000-002500.5 | 5/8 METERS: LITCHFIELD 2 NEW |
| 70000-002502 | 5/8 Meters: Williamsburg (2) |
| 70000-002505 | 5/8 METERS: BROOK PARK 2 NEW |
| 70000-002505.2 | 5/8 METERS: BROOK PARK 2 NEW |
| 70000-002537 | 5/8 METERS: MAPLE HILLS 2-RENEWED |
| 70000-002538 | 5/8 Meters: W\&E (1) |
| 70000-002584 | 3/4 Meters: Londonderry - (1) Renewed |
| 70000-002622.2 | 5/8 METERS: LITCHFIELD 6 NEW 3 RENEWED |
| 70000-002647.1 | 1.5 Meters: Whispering Winds (2) |
| 70000-002664 | 5/8 Meters: Whispering Winds (4) |
| 70000-002673 | 5/8 Meters: Fletcher's Corner (4) |
| 70000-002673.1 | 5/8 Meters: Fletcher's Corner (3) |
| 70000-002718 | 1 Meters: White Rock: Bow - (1) New |
| 70000-002820 | 1 Meter: White Rock: Bow - (1) New |
| 70000-002871-001 | 5/8 LITCHFIELD 2 NEW |
| 70000-002891 | 5/8 METERS: LONDONDERY 3 NEW |
| 70000-002905 | 5/8 METERS: LONDONDERRY 1 NEW |
| 70000-002913 | 5/8 Meters: Whispering Winds (1) |
| 70000-002942 | 5/8 Meters: Green Hills - (1) |
| 70000-003463 | 1 NEW METERS: LONDONDERRY |
| 70000-003537 | 1 Meter: White Rock: Bow - (1) New |
| 70000-004057 | 1 Meter: Litchfield (1) |
| 70000-004155 | 5/8 METERS: PEU 3 NEW |
| 70000-004155-001 | 5/8 METERS: PEU 5 NEW |
| 70000-004200-001 | 5/8 METERS: PEU 7 RENEWED |
| 70000-004201 | 3/4 Meter: PEU - (1) Renewed |
| 70000-004239 | 5/8 METERS: PEU 1 RENEWED |
| 70000-004277 | 3/4 Meter: PEU - (1) Renewed |
| 70000-004377.2 | 1 Meters: PEU (1) |
| 70000-004434-001 | 5/8 METERS: PEU 2 RENEWED |
| 70000-004438 | 1 Meters: PEU (2) |
| 70000-004604-001 | 5/8 METERS: PEU 1 RENEWED |
| 70000-004702 | 1 Renewed Meter: PEU (1) |
| 70000-004846 | 2in Meter: PEU (1) |
| 70000-004970 | 5/8 Meters: PEU renewed 1M |
| 70000-005667 | 5/8 Meters: PEU 1 renewed |
| 70000-005945 | 5/8 Meters: PEU 1 renewed |
| 70000-005964 | 1in Meter: PEU (1) |
| 70000-006066 | 1in Meter: PEU (1) |


| 8/1/2006 | 6/30/2019 | \$228.28 | \$100.41 | \$127.87 | \$0.00 | \$0.00 | -\$100.41 | -\$100.41 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1/1/1998 | 9/30/2019 | \$4.14 | \$0.35 | \$3.79 | \$0.00 | \$0.00 | -\$0.35 | -\$0.35 |
| 12/1/2003 | 9/30/2019 | \$862.18 | \$278.97 | \$583.21 | \$0.00 | \$0.00 | -\$278.97 | -\$278.97 |
| 11/1/2003 | 3/31/2019 | \$510.28 | \$165.07 | \$345.21 | \$0.00 | \$0.00 | -\$165.07 | -\$165.07 |
| 2/1/2004 | 6/30/2019 | \$277.85 | \$102.14 | \$175.71 | \$0.00 | \$0.00 | -\$102.14 | -\$102.14 |
| 2/1/2004 | 6/30/2019 | \$283.92 | \$104.37 | \$179.55 | \$0.00 | \$0.00 | -\$104.37 | -\$104.37 |
| 6/1/2004 | 10/31/2019 | \$956.79 | \$351.36 | \$605.43 | \$0.00 | \$0.00 | -\$351.36 | -\$351.36 |
| 7/1/2004 | 12/31/2019 | \$278.43 | \$102.25 | \$176.18 | \$0.00 | \$0.00 | -\$102.25 | -\$102.25 |
| 1/1/2004 | 6/30/2019 | \$257.07 | \$91.11 | \$165.96 | \$0.00 | \$0.00 | -\$91.11 | -\$91.11 |
| 1/1/2004 | 3/31/2019 | \$296.23 | \$104.93 | \$191.30 | \$0.00 | \$0.00 | -\$104.93 | -\$104.93 |
| 6/1/2004 | 12/31/2019 | \$248.72 | \$91.42 | \$157.30 | \$0.00 | \$0.00 | -\$91.42 | -\$91.42 |
| 5/1/2004 | 10/31/2019 | \$220.60 | \$81.06 | \$139.54 | \$0.00 | \$0.00 | -\$81.06 | -\$81.06 |
| 5/1/2004 | 10/31/2019 | \$119.77 | \$43.97 | \$75.80 | \$0.00 | \$0.00 | -\$43.97 | -\$43.97 |
| 9/1/2004 | 6/30/2019 | \$165.02 | \$60.69 | \$104.33 | \$0.00 | \$0.00 | -\$60.69 | -\$60.69 |
| 3/1/2005 | 9/30/2019 | \$1,245.48 | \$512.51 | \$732.97 | \$0.00 | \$0.00 | -\$512.51 | -\$512.51 |
| 4/1/2005 | 3/31/2019 | \$669.50 | \$275.44 | \$394.06 | \$0.00 | \$0.00 | -\$275.44 | -\$275.44 |
| 3/1/2005 | 6/30/2019 | \$481.03 | \$197.86 | \$283.17 | \$0.00 | \$0.00 | -\$197.86 | -\$197.86 |
| 4/1/2005 | 10/31/2019 | \$611.24 | \$251.48 | \$359.76 | \$0.00 | \$0.00 | -\$251.48 | -\$251.48 |
| 5/1/2005 | 12/31/2019 | \$494.61 | \$203.48 | \$291.13 | \$0.00 | \$0.00 | -\$203.48 | -\$203.48 |
| 7/1/2005 | 6/30/2019 | \$282.10 | \$116.14 | \$165.96 | \$0.00 | \$0.00 | -\$116.14 | -\$116.14 |
| 11/1/2005 | 6/30/2019 | \$280.65 | \$115.38 | \$165.27 | \$0.00 | \$0.00 | -\$115.38 | -\$115.38 |
| 1/1/2006 | 6/30/2019 | \$301.80 | \$133.79 | \$168.01 | \$0.00 | \$0.00 | -\$133.79 | -\$133.79 |
| 2/1/2006 | 12/31/2019 | \$401.62 | \$182.59 | \$219.03 | \$0.00 | \$0.00 | -\$182.59 | -\$182.59 |
| 3/1/2006 | 9/30/2019 | \$154.35 | \$70.13 | \$84.22 | \$0.00 | \$0.00 | -\$70.13 | -\$70.13 |
| 3/1/2006 | 3/31/2019 | \$230.17 | \$104.62 | \$125.55 | \$0.00 | \$0.00 | -\$104.62 | -\$104.62 |
| 5/1/2006 | 10/31/2019 | \$188.58 | \$85.71 | \$102.87 | \$0.00 | \$0.00 | -\$85.71 | -\$85.71 |
| 6/1/2006 | 6/30/2019 | \$220.15 | \$100.03 | \$120.12 | \$0.00 | \$0.00 | -\$100.03 | -\$100.03 |
| 9/1/2006 | 10/31/2019 | \$364.16 | \$165.63 | \$198.53 | \$0.00 | \$0.00 | -\$165.63 | -\$165.63 |
| 10/1/2006 | 3/31/2019 | \$232.44 | \$105.77 | \$126.67 | \$0.00 | \$0.00 | -\$105.77 | -\$105.77 |
| 1/1/2007 | 12/31/2019 | \$550.59 | \$267.75 | \$282.84 | \$0.00 | \$0.00 | -\$267.75 | -\$267.75 |
| 1/1/2007 | 6/30/2019 | \$917.66 | \$446.26 | \$471.40 | \$0.00 | \$0.00 | -\$446.26 | -\$446.26 |
| 4/1/2007 | 9/30/2019 | \$527.59 | \$261.89 | \$265.70 | \$0.00 | \$0.00 | -\$261.89 | -\$261.89 |
| 4/1/2007 | 6/30/2019 | \$164.23 | \$81.63 | \$82.60 | \$0.00 | \$0.00 | -\$81.63 | -\$81.63 |
| 6/1/2007 | 3/31/2019 | \$144.47 | \$71.69 | \$72.78 | \$0.00 | \$0.00 | -\$71.69 | -\$71.69 |
| 8/1/2007 | 6/30/2019 | \$156.22 | \$77.44 | \$78.78 | \$0.00 | \$0.00 | -\$77.44 | -\$77.44 |
| 1/1/2008 | 10/31/2019 | \$208.82 | \$110.32 | \$98.50 | \$0.00 | \$0.00 | -\$110.32 | -\$110.32 |
| 4/1/2008 | 12/31/2019 | \$210.14 | \$113.20 | \$96.94 | \$0.00 | \$0.00 | -\$113.20 | -\$113.20 |
| 5/1/2008 | 3/31/2019 | \$619.22 | \$333.32 | \$285.90 | \$0.00 | \$0.00 | -\$333.32 | -\$333.32 |
| 1/1/2009 | 6/30/2019 | \$148.22 | \$84.69 | \$63.53 | \$0.00 | \$0.00 | -\$84.69 | -\$84.69 |
| 6/1/2009 | 3/31/2019 | \$193.90 | \$112.46 | \$81.44 | \$0.00 | \$0.00 | -\$112.46 | -\$112.46 |
| 12/1/2009 | 3/31/2019 | \$555.40 | \$322.45 | \$232.95 | \$0.00 | \$0.00 | -\$322.45 | -\$322.45 |
| 2/1/2010 | 6/30/2019 | \$69.00 | \$42.98 | \$26.02 | \$0.00 | \$0.00 | -\$42.98 | -\$42.98 |
| 11/1/2011 | 12/31/2019 | \$117.08 | \$77.76 | \$39.32 | \$0.00 | \$0.00 | -\$77.76 | -\$77.76 |
| 5/1/2012 | 12/31/2019 | \$231.96 | \$163.87 | \$68.09 | \$0.00 | \$0.00 | -\$163.87 | -\$163.87 |
| 6/1/2012 | 6/30/2019 | \$244.71 | \$172.68 | \$72.03 | \$0.00 | \$0.00 | -\$172.68 | -\$172.68 |
| 10/1/2012 | 10/31/2019 | \$268.45 | \$189.57 | \$78.88 | \$0.00 | \$0.00 | -\$189.57 | -\$189.57 |


| 70000-006368-001 | New Meter Exchanges - 1 1/2 (1) |
| :---: | :---: |
| 70000-006370-001 | Install New Meter: $5 / 8$, Field Name (1) |
| 70000-006426 | 1in Meter: PEU (1) |
| 70000-006427 | 2in Meter: PEU (1) |
| 70000-006552 | 1in Meter: PEU (1) |
| 70000-006658 | 5/8" Meters: PEU (1) |
| 70000-007025.2 | Install New Meter: 5/8, Field Name (1) |
| 70000-007025.3 | Install New Meter: $5 / 8$, Field Name |
| 70000-007116 | 1in Meter: PEU (1) |
| 70000-007611 | Install New Meter: $11 / 2$ (1) |
| 70000-008070 | Install New Meter: 3/4 |
| 70000-02386.1-001 | 3/4 Meters: Rolling Hills: Plaistow - 2 |
| 70000-02386.1-002 | 3/4 Meters: Rolling Hills: Plaistow - 1 |
| 70000-02386.2 | 3/4 Meters: Rolling Hills: Plaistow (3) |
| 70000-02386.2-002 | 3/4 Meters: Rolling Hills: Plaistow (1) |
| 7000-002397.55 | 5/8 Meters: Litchfield - 69 |
| 70000-1041.222-01 | 5/8 Meters: Londonderry - (20) Renewed |
| 70000-1041.222-010 | 5/8 Meters: Londonderry - (53) Renewed |
| 70000-1041.222-011 | 5/8 Meters: Londonderry - (22) Renewed |
| 70000-1041.222-012 | 5/8 Meters: Londonderry - (26) Renewed |
| 70000-2358.4.2 | 5/8 METERS: GREEN HILLS 2 - NEW |
| 70000-2358.5.2 | 5/8 METERS: GREEN HILLS 5 - RENEWED |
| 7000-02359.7.2 | 5/8 Meters: Litchfield - (1) |
| 7000-02359.7.3 | 5/8 Meters: Litchfield - (1) |
| 7000-02359.7.4 | 5/8 Meters: Litchfield - (1) |
| 7000-02359.7.5 | 5/8 Meters: Litchfield - (1) |
| 7000-02359.7.6 | 5/8 Meters: Litchfield - (1) |
| 7000-02359.7.7 | 5/8 Meters: Litchfield - (1) |
| 7000-02359.7.8 | 5/8 Meters: Litchfield - (1) |
| 70000-2363.5.2 | 5/8 METERS: MINISTERIAL 1 - NEW |
| 70000-2365.2.2 | 5/8 Meters: Oakwood (1) |
| 70000-2366.2.2 | 5/8 Meters: W\&E (1) |
| 70000-2366.2.3 | 5/8 Meters: W\&E (1) |
| 70000-2366.2.4 | 5/8 Meters: W\&E (1) |
| 70000-2367.8.2 | 5/8 Meters: Williamsburg: Pelham - (1) |
| 70000-2393.3.2 | 5/8 Meters: Brook Park: Londonderry - 7 |
| 70000-2393.5.1 | 5/8 Meters: Brook Park: Londonderry - 7 |
| 70000-2418.1.6 | 5/8 Meters: Avery: Londonderry - 4 |
| 70000-2501.2 | 5/8 Meters: Green Hills - (3) |
| 70000-2522.1.2 | 5/8 Meters: Green Hills - (15) |
| 7000-1041.222-004 | 5/8 Meters: Londonderry - (26) Renewed |
| 7000-1041.222-005 | 5/8 Meters: Londonderry - (9) Renewed |
| 7000-2359.10.7 | 5/8 Meters: Litchfield - (2) |
| 7000-2359.10.8 | 5/8 Meters: Litchfield - (2) |
| 7000-2359.10.9 | 5/8 Meters: Litchfield - (2) |
| 7000-2362.6.12 | 5/8 Meters: Brook Park: Londonderry (1) |


| 1/1/2013 | 6/30/2019 | \$500.71 | \$371.02 | \$129.69 | \$0.00 | \$0.00 | -\$371.02 | -\$371.02 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1/1/2013 | 6/30/2019 | \$178.99 | \$132.62 | \$46.37 | \$0.00 | \$0.00 | -\$132.62 | -\$132.62 |
| 2/1/2013 | 6/30/2019 | \$218.88 | \$163.68 | \$55.20 | \$0.00 | \$0.00 | -\$163.68 | -\$163.68 |
| 2/1/2013 | 9/30/2019 | \$784.93 | \$587.32 | \$197.61 | \$0.00 | \$0.00 | -\$587.32 | -\$587.32 |
| 8/1/2013 | 6/30/2019 | \$299.36 | \$223.88 | \$75.48 | \$0.00 | \$0.00 | -\$223.88 | -\$223.88 |
| 11/1/2013 | 3/31/2019 | \$317.33 | \$237.43 | \$79.90 | \$0.00 | \$0.00 | -\$237.43 | -\$237.43 |
| 1/1/2014 | 6/30/2019 | \$248.83 | \$194.94 | \$53.89 | \$0.00 | \$0.00 | -\$194.94 | -\$194.94 |
| 1/1/2014 | 10/31/2019 | \$248.82 | \$194.93 | \$53.89 | \$0.00 | \$0.00 | -\$194.93 | -\$194.93 |
| 4/1/2014 | 12/31/2019 | \$296.02 | \$233.87 | \$62.15 | \$0.00 | \$0.00 | -\$233.87 | -\$233.87 |
| 5/1/2015 | 6/30/2019 | \$517.35 | \$430.49 | \$86.86 | \$0.00 | \$0.00 | -\$430.49 | -\$430.49 |
| 1/1/2016 | 6/30/2019 | \$211.72 | \$185.08 | \$26.64 | \$0.00 | \$0.00 | -\$185.08 | -\$185.08 |
| 3/1/2003 | 9/30/2019 | \$237.50 | \$76.85 | \$160.65 | \$0.00 | \$0.00 | -\$76.85 | -\$76.85 |
| 3/1/2003 | 10/31/2019 | \$118.75 | \$38.43 | \$80.32 | \$0.00 | \$0.00 | -\$38.43 | -\$38.43 |
| 3/1/2003 | 6/30/2019 | \$292.43 | \$94.58 | \$197.85 | \$0.00 | \$0.00 | -\$94.58 | -\$94.58 |
| 3/1/2003 | 3/31/2019 | \$97.48 | \$31.53 | \$65.95 | \$0.00 | \$0.00 | -\$31.53 | -\$31.53 |
| 9/1/2003 | 9/30/2019 | \$4,870.59 | \$1,576.06 | \$3,294.53 | \$0.00 | \$0.00 | -\$1,576.06 | -\$1,576.06 |
| 4/1/1998 | 12/31/2019 | \$47.32 | \$5.29 | \$42.03 | \$0.00 | \$0.00 | -\$5.29 | -\$5.29 |
| 4/1/1998 | 9/30/2019 | \$125.39 | \$13.99 | \$111.40 | \$0.00 | \$0.00 | -\$13.99 | -\$13.99 |
| 4/1/1998 | 9/30/2019 | \$52.05 | \$5.80 | \$46.25 | \$0.00 | \$0.00 | -\$5.80 | -\$5.80 |
| 4/1/1998 | 10/31/2019 | \$61.51 | \$6.87 | \$54.64 | \$0.00 | \$0.00 | -\$6.87 | -\$6.87 |
| 9/1/2003 | 10/31/2019 | \$257.58 | \$83.24 | \$174.34 | \$0.00 | \$0.00 | -\$83.24 | -\$83.24 |
| 10/1/2003 | 12/31/2019 | \$635.30 | \$205.54 | \$429.76 | \$0.00 | \$0.00 | -\$205.54 | -\$205.54 |
| 9/1/2003 | 10/31/2019 | \$88.20 | \$28.73 | \$59.47 | \$0.00 | \$0.00 | -\$28.73 | -\$28.73 |
| 9/1/2003 | 10/31/2019 | \$88.20 | \$28.73 | \$59.47 | \$0.00 | \$0.00 | -\$28.73 | -\$28.73 |
| 9/1/2003 | 10/31/2019 | \$88.20 | \$28.73 | \$59.47 | \$0.00 | \$0.00 | -\$28.73 | -\$28.73 |
| 9/1/2003 | 10/31/2019 | \$88.20 | \$28.73 | \$59.47 | \$0.00 | \$0.00 | -\$28.73 | -\$28.73 |
| 9/1/2003 | 10/31/2019 | \$88.20 | \$28.73 | \$59.47 | \$0.00 | \$0.00 | -\$28.73 | -\$28.73 |
| 9/1/2003 | 10/31/2019 | \$88.19 | \$28.72 | \$59.47 | \$0.00 | \$0.00 | -\$28.72 | -\$28.72 |
| 9/1/2003 | 10/31/2019 | \$88.19 | \$26.73 | \$61.46 | \$0.00 | \$0.00 | -\$26.73 | -\$26.73 |
| 9/1/2003 | 10/31/2019 | \$109.50 | \$35.35 | \$74.15 | \$0.00 | \$0.00 | -\$35.35 | -\$35.35 |
| 10/1/2003 | 10/31/2019 | \$109.19 | \$35.23 | \$73.96 | \$0.00 | \$0.00 | -\$35.23 | -\$35.23 |
| 9/1/2003 | 10/31/2019 | \$129.51 | \$41.81 | \$87.70 | \$0.00 | \$0.00 | -\$41.81 | -\$41.81 |
| 9/1/2003 | 10/31/2019 | \$129.51 | \$41.81 | \$87.70 | \$0.00 | \$0.00 | -\$41.81 | -\$41.81 |
| 9/1/2003 | 10/31/2019 | \$129.51 | \$41.95 | \$87.56 | \$0.00 | \$0.00 | -\$41.95 | -\$41.95 |
| 10/1/2003 | 12/31/2019 | \$114.11 | \$37.11 | \$77.00 | \$0.00 | \$0.00 | -\$37.11 | -\$37.11 |
| 8/1/2003 | 9/30/2019 | \$471.24 | \$152.68 | \$318.56 | \$0.00 | \$0.00 | -\$152.68 | -\$152.68 |
| 12/1/2003 | 3/31/2019 | \$4,780.07 | \$1,546.95 | \$3,233.12 | \$0.00 | \$0.00 | -\$1,546.95 | -\$1,546.95 |
| 7/1/2003 | 6/30/2019 | \$312.07 | \$101.40 | \$210.67 | \$0.00 | \$0.00 | -\$101.40 | -\$101.40 |
| 1/1/2004 | 6/30/2019 | \$116.94 | \$41.49 | \$75.45 | \$0.00 | \$0.00 | -\$41.49 | -\$41.49 |
| 4/1/2004 | 9/30/2019 | \$1,712.84 | \$629.09 | \$1,083.75 | \$0.00 | \$0.00 | -\$629.09 | -\$629.09 |
| 4/1/1998 | 6/30/2019 | \$61.51 | \$6.87 | \$54.64 | \$0.00 | \$0.00 | -\$6.87 | -\$6.87 |
| 4/1/1998 | 3/31/2019 | \$21.29 | \$2.38 | \$18.91 | \$0.00 | \$0.00 | -\$2.38 | -\$2.38 |
| 7/1/2003 | 6/30/2019 | \$233.00 | \$75.64 | \$157.36 | \$0.00 | \$0.00 | -\$75.64 | -\$75.64 |
| 7/1/2003 | 6/30/2019 | \$232.62 | \$75.40 | \$157.22 | \$0.00 | \$0.00 | -\$75.40 | -\$75.40 |
| 7/1/2003 | 6/30/2019 | \$232.00 | \$73.56 | \$158.44 | \$0.00 | \$0.00 | -\$73.56 | -\$73.56 |
| 9/1/2003 | 10/31/2019 | \$98.55 | \$31.80 | \$66.75 | \$0.00 | \$0.00 | -\$31.80 | -\$31.80 |


| 7000-2362.6.13 | 5/8 Meters: Brook Park: Londonderry (1) |
| :---: | :---: |
| 7000-2362.6.14 | 5/8 Meters: Brook Park: Londonderry (1) |
| 7000-2362.6.15 | 5/8 Meters: Brook Park: Londonderry (1) |
| 7000-2367.21 | 5/8 Meters: Williamsburg: Pelham - (1) |
| 7000-2367.32 | 5/8 Meters: Williamsburg: Pelham - (1) |
| 7000-2367.42 | 5/8 Meters: Williamsburg: Pelham - (1) |
| 7000-2367.52 | 5/8 Meters: Williamsburg: Pelham - (1) |
| 7000-2367.62 | 5/8 Meters: Williamsburg: Pelham - (1) |
| 7000-2367.7.22 | 5/8 Meters: Williamsburg: Pelham - (1) |
| 7000-2367.7.23 | 5/8 Meters: Williamsburg: Pelham - (1) |
| 7000-2392.2.42 | 5/8 Meters: Springwood Hills: Londonderr |
| 7000-2393.55 | 5/8 Meter: Brook Park: Londonderry - (1) |
| 7000-2406.1.25 | 5/8 Meters: Oakwood (5) |
| 7000-2406.1.29 | 5/8 Meters: Oakwood (6) |
| 7000-2426.22 | 5/8 Meters: Goldenbrook: Windham - 2 |
| 7000-2426.23 | 5/8 Meters: Goldenbrook: Windham - 2 |
| 7000-2426.24 | 5/8 Meters: Goldenbrook: Windham - 2 |
| 7000-2426.25 | 5/8 Meters: Goldenbrook: Windham - 2 |
| 7000-2426.26 | 5/8 Meters: Goldenbrook: Windham - 2 |
| 700-2359.10.52 | 5/8 Meters: Litchfield - (1) |
| 700-2362.6.222 | 5/8 Meters: Londonderry - (1) |
| 700-2362.6.232 | 5/8 Meters: Londonderry - (1) |
| 700-2362.6.242 | 5/8 Meters: Londonderry - (1) |
| 700-2389.2 | 5/8 Meters: Londonderry - (7) |
| 700-2394.1 | 5/8 Meters: Williamsburg: Pelham - (18) |
| 700-2406.2 | 5/8 Meters: Oakwood (4) |
| 70-2362.2 | 5/8 Meters: Londonderry - (1) |
| 70-2362.3 | 5/8 Meters: Londonderry - (1) |
| 70-2362.4 | 5/8 Meters: Londonderry - (1) |
| 334000-7000-001 |  |
| 60000-000338.1-001 | Neptune Radio Installs: Locke Lake (3) |
| 60000-000338.1-002 | Neptune Radio Installs: Locke Lake (3) |
| 60000-000432.2 | Neptune Radio Installs: Locke Lake: Barn |
| 60000-000436.2 | Neptune Radio Installs: Locke Lake: Barn |
| 60000-000451.7 | Locke Lake: Barnstead - Neptunes Install |
| 60000-000451.8 | Locke Lake: Barnstead - Neptunes Install |
| 60000-000451.9 | Locke Lake: Barnstead - Neptunes Install |
| 60000-000525-001 | Locke Lake: Barnstead - Neptune Installa |
| 70000-004395-001 | Neptune Radio Installs - 2 Neptunes |
| 70000-004395-002 | Neptune Radio Installs - 5 Neptunes |
| 70000-004395-003 | Neptune Radio Installs - 3 Neptunes |
| 70000-004610.5 | Neptune Radio Installs - 7 Neptunes |
| 70000-004610.5-002 | Neptune Radio Installs - 3 Neptunes |
| 70000-004610.6 | Neptune Radio Installs - 17 Neptunes |
| 70000-004610.7 | Neptune Radio Installs - 17 Neptunes |
| 70000-004806-001 | Neptune Radio Installs: PEU - (24) |


| 9/1/2003 | 10/31/2019 | \$98.55 | \$31.80 | \$66.75 | \$0.00 | \$0.00 | -\$31.80 | -\$31.80 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 9/1/2003 | 10/31/2019 | \$98.55 | \$31.80 | \$66.75 | \$0.00 | \$0.00 | -\$31.80 | -\$31.80 |
| 9/1/2003 | 10/31/2019 | \$98.54 | \$31.96 | \$66.58 | \$0.00 | \$0.00 | -\$31.96 | -\$31.96 |
| 7/1/2003 | 6/30/2019 | \$109.51 | \$35.23 | \$74.28 | \$0.00 | \$0.00 | -\$35.23 | -\$35.23 |
| 7/1/2003 | 6/30/2019 | \$109.51 | \$35.23 | \$74.28 | \$0.00 | \$0.00 | -\$35.23 | -\$35.23 |
| 7/1/2003 | 6/30/2019 | \$109.51 | \$35.23 | \$74.28 | \$0.00 | \$0.00 | -\$35.23 | -\$35.23 |
| 7/1/2003 | 6/30/2019 | \$109.51 | \$35.23 | \$74.28 | \$0.00 | \$0.00 | -\$35.23 | -\$35.23 |
| 7/1/2003 | 6/30/2019 | \$109.50 | \$35.38 | \$74.12 | \$0.00 | \$0.00 | -\$35.38 | -\$35.38 |
| 9/1/2003 | 10/31/2019 | \$95.90 | \$31.04 | \$64.86 | \$0.00 | \$0.00 | -\$31.04 | -\$31.04 |
| 9/1/2003 | 9/30/2019 | \$95.89 | \$31.04 | \$64.85 | \$0.00 | \$0.00 | -\$31.04 | -\$31.04 |
| 7/1/2003 | 6/30/2019 | \$294.89 | \$95.76 | \$199.13 | \$0.00 | \$0.00 | -\$95.76 | -\$95.76 |
| 9/1/2003 | 10/31/2019 | \$78.52 | \$23.75 | \$54.77 | \$0.00 | \$0.00 | -\$23.75 | -\$23.75 |
| 8/1/2003 | 12/31/2019 | \$360.00 | \$116.49 | \$243.51 | \$0.00 | \$0.00 | -\$116.49 | -\$116.49 |
| 8/1/2003 | 12/31/2019 | \$390.00 | \$127.28 | \$262.72 | \$0.00 | \$0.00 | -\$127.28 | -\$127.28 |
| 7/1/2003 | 6/30/2019 | \$220.00 | \$70.94 | \$149.06 | \$0.00 | \$0.00 | -\$70.94 | -\$70.94 |
| 7/1/2003 | 6/30/2019 | \$220.00 | \$70.94 | \$149.06 | \$0.00 | \$0.00 | -\$70.94 | -\$70.94 |
| 7/1/2003 | 6/30/2019 | \$223.38 | \$72.31 | \$151.07 | \$0.00 | \$0.00 | -\$72.31 | -\$72.31 |
| 7/1/2003 | 6/30/2019 | \$225.00 | \$72.82 | \$152.18 | \$0.00 | \$0.00 | -\$72.82 | -\$72.82 |
| 7/1/2003 | 6/30/2019 | \$225.00 | \$72.82 | \$152.18 | \$0.00 | \$0.00 | -\$72.82 | -\$72.82 |
| 7/1/2003 | 12/31/2019 | \$99.22 | \$32.41 | \$66.81 | \$0.00 | \$0.00 | -\$32.41 | -\$32.41 |
| 9/1/2003 | 10/31/2019 | \$103.02 | \$33.20 | \$69.82 | \$0.00 | \$0.00 | -\$33.20 | -\$33.20 |
| 9/1/2003 | 10/31/2019 | \$104.02 | \$33.41 | \$70.61 | \$0.00 | \$0.00 | -\$33.41 | -\$33.41 |
| 9/1/2003 | 10/31/2019 | \$102.01 | \$33.28 | \$68.73 | \$0.00 | \$0.00 | -\$33.28 | -\$33.28 |
| 7/1/2003 | 6/30/2019 | \$471.24 | \$152.68 | \$318.56 | \$0.00 | \$0.00 | -\$152.68 | -\$152.68 |
| 7/1/2003 | 6/30/2019 | \$2,311.24 | \$747.89 | \$1,563.35 | \$0.00 | \$0.00 | -\$747.89 | -\$747.89 |
| 8/1/2003 | 12/31/2019 | \$259.79 | \$84.18 | \$175.61 | \$0.00 | \$0.00 | -\$84.18 | -\$84.18 |
| 7/1/2003 | 12/31/2019 | \$102.11 | \$33.36 | \$68.75 | \$0.00 | \$0.00 | -\$33.36 | -\$33.36 |
| 7/1/2003 | 12/31/2019 | \$102.10 | \$33.36 | \$68.74 | \$0.00 | \$0.00 | -\$33.36 | -\$33.36 |
| 7/1/2003 | 12/31/2019 | \$102.10 | \$32.96 | \$69.14 | \$0.00 | \$0.00 | -\$32.96 | -\$32.96 |
|  |  | \$43,955.49 | \$18,024.26 | \$25,931.23 | \$0.00 | \$0.00 | -\$18,024.26 | -\$18,024.26 |
| 3/1/2007 | 9/30/2019 | \$270.13 | \$131.11 | \$139.02 | \$0.00 | \$0.00 | -\$131.11 | -\$131.11 |
| 3/1/2007 | 10/31/2019 | \$270.13 | \$131.11 | \$139.02 | \$0.00 | \$0.00 | -\$131.11 | -\$131.11 |
| 10/1/2007 | 6/30/2019 | \$111.75 | \$54.29 | \$57.46 | \$0.00 | \$0.00 | -\$54.29 | -\$54.29 |
| 11/1/2007 | 12/31/2019 | \$194.43 | \$94.40 | \$100.03 | \$0.00 | \$0.00 | -\$94.40 | -\$94.40 |
| 12/1/2007 | 12/31/2019 | \$75.97 | \$36.81 | \$39.16 | \$0.00 | \$0.00 | -\$36.81 | -\$36.81 |
| 12/1/2007 | 12/31/2019 | \$75.97 | \$36.81 | \$39.16 | \$0.00 | \$0.00 | -\$36.81 | -\$36.81 |
| 12/1/2007 | 12/31/2019 | \$75.97 | \$37.27 | \$38.70 | \$0.00 | \$0.00 | -\$37.27 | -\$37.27 |
| 4/1/2008 | 12/31/2019 | \$315.00 | \$41.56 | \$273.44 | \$0.00 | \$0.00 | -\$41.56 | -\$41.56 |
| 3/1/2008 | 6/30/2019 | \$139.46 | \$75.08 | \$64.38 | \$0.00 | \$0.00 | -\$75.08 | -\$75.08 |
| 3/1/2008 | 9/30/2019 | \$348.66 | \$187.71 | \$160.95 | \$0.00 | \$0.00 | -\$187.71 | -\$187.71 |
| 3/1/2008 | 10/31/2019 | \$209.19 | \$112.63 | \$96.56 | \$0.00 | \$0.00 | -\$112.63 | -\$112.63 |
| 1/1/2009 | 9/30/2019 | \$698.60 | \$399.11 | \$299.49 | \$0.00 | \$0.00 | -\$399.11 | -\$399.11 |
| 1/1/2009 | 6/30/2019 | \$299.40 | \$171.04 | \$128.36 | \$0.00 | \$0.00 | -\$171.04 | -\$171.04 |
| 1/1/2009 | 9/30/2019 | \$1,696.60 | \$969.25 | \$727.35 | \$0.00 | \$0.00 | -\$969.25 | -\$969.25 |
| 1/1/2009 | 10/31/2019 | \$1,696.60 | \$969.25 | \$727.35 | \$0.00 | \$0.00 | -\$969.25 | -\$969.25 |
| 10/1/2009 | 12/31/2019 | \$2,713.66 | \$1,574.89 | \$1,138.77 | \$0.00 | \$0.00 | -\$1,574.89 | -\$1,574.89 |


| 70000-004942.2-001 | Neptune Radio Installs: PEU - (1) | 1/1/2010 | 9/30/2019 | \$126.51 | \$77.64 | \$48.87 | \$0.00 | \$0.00 | -\$77.64 | -\$77.64 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 70000-004942.2-002 | Neptune Radio Installs: PEU - (1) | 1/1/2010 | 10/31/2019 | \$126.51 | \$77.65 | \$48.86 | \$0.00 | \$0.00 | -\$77.65 | -\$77.65 |
| 70000-004942.2-003 | Neptune Radio Installs: PEU - (1) | 1/1/2010 | 12/31/2019 | \$126.51 | \$77.65 | \$48.86 | \$0.00 | \$0.00 | -\$77.65 | -\$77.65 |
| 70000-005370.1 | Neptune Radio Installs:PEU, 1 | 2/1/2011 | 10/31/2019 | \$114.15 | \$75.74 | \$38.41 | \$0.00 | \$0.00 | -\$75.74 | -\$75.74 |
| 70000-005370.2 | Neptune Radio Installs:PEU, 1 | 2/1/2011 | 12/31/2019 | \$114.15 | \$75.74 | \$38.41 | \$0.00 | \$0.00 | -\$75.74 | -\$75.74 |
| 70000-005865-002 | Neptune Radio Replacements: PEU, 1 | 1/1/2012 | 6/30/2019 | \$146.97 | \$102.70 | \$44.27 | \$0.00 | \$0.00 | -\$102.70 | -\$102.70 |
| 70000-006372-001 | Neptune Radio Replacements | 1/1/2013 | 6/30/2019 | \$108.11 | \$80.12 | \$27.99 | \$0.00 | \$0.00 | -\$80.12 | -\$80.12 |
| 70000-007030-001 | Neptune Radio Replacements | 1/1/2014 | 3/31/2019 | \$117.72 | \$92.21 | \$25.51 | \$0.00 | \$0.00 | -\$92.21 | -\$92.21 |
| 70000-02767.12-001 | Neptune Radio Installs: Liberty Tree (1) | 9/1/2005 | 6/30/2019 | \$92.09 | \$37.86 | \$54.23 | \$0.00 | \$0.00 | -\$37.86 | -\$37.86 |
| 70000-02767.14-001 | Neptune Radio Installs: Liberty Tree (3) | 9/1/2005 | 9/30/2019 | \$276.27 | \$113.59 | \$162.68 | \$0.00 | \$0.00 | -\$113.59 | -\$113.59 |
| 70000-02767.14-002 | Neptune Radio Installs: Liberty Tree (1) | 9/1/2005 | 10/31/2019 | \$92.09 | \$37.86 | \$54.23 | \$0.00 | \$0.00 | -\$37.86 | -\$37.86 |
| 70000-02767.14-003 | Neptune Radio Installs: Liberty Tree (3) | 9/1/2005 | 12/31/2019 | \$276.27 | \$113.59 | \$162.68 | \$0.00 | \$0.00 | -\$113.59 | -\$113.59 |
| 70000-04320.24 | Neptune Radio Installs - 1 Neptunes | 10/1/2007 | 3/31/2019 | \$72.95 | \$35.94 | \$37.01 | \$0.00 | \$0.00 | -\$35.94 | -\$35.94 |
| 70000-04320.25 | Neptune Radio Installs - 1 Neptunes | 10/1/2007 | 6/30/2019 | \$72.95 | \$35.94 | \$37.01 | \$0.00 | \$0.00 | -\$35.94 | -\$35.94 |
| 70000-04320.26 | Neptune Radio Installs - 1 Neptunes | 10/1/2007 | 6/30/2019 | \$72.95 | \$35.94 | \$37.01 | \$0.00 | \$0.00 | -\$35.94 | -\$35.94 |
| 70000-04320.27 | Neptune Radio Installs - 1 Neptunes | 10/1/2007 | 6/30/2019 | \$72.97 | \$38.02 | \$34.95 | \$0.00 | \$0.00 | -\$38.02 | -\$38.02 |
| 70000-04610.38-001 | Neptune Radio Installs - 1 Neptunes | 1/1/2009 | 3/31/2019 | \$77.62 | \$44.34 | \$33.28 | \$0.00 | \$0.00 | -\$44.34 | -\$44.34 |
| 70000-04610.39-001 | Neptune Radio Installs: PEU - (8) | 1/1/2009 | 10/31/2019 | \$422.68 | \$241.62 | \$181.06 | \$0.00 | \$0.00 | -\$241.62 | -\$241.62 |
| 70000-04610.82 | Neptune Radio Installs - 1 Neptunes | 1/1/2009 | 9/30/2019 | \$99.80 | \$56.96 | \$42.84 | \$0.00 | \$0.00 | -\$56.96 | -\$56.96 |
| 70000-04610.86 | Neptune Radio Installs - 2 Neptunes | 1/1/2009 | 3/31/2019 | \$199.60 | \$113.92 | \$85.68 | \$0.00 | \$0.00 | -\$113.92 | -\$113.92 |
| 7000-02767.12-001 | Neptune Radio Installs: Liberty Tree (2) | 9/1/2005 | 3/31/2019 | \$184.18 | \$75.74 | \$108.44 | \$0.00 | \$0.00 | -\$75.74 | -\$75.74 |
| 334100-7000-001 |  |  |  | \$12,184.57 | \$6,663.09 | \$5,521.48 | \$0.00 | \$0.00 | -\$6,663.09 | -\$6,663.09 |
| 70000-001714.1-001 | Albuquerque Avenue@ Talent Road | 4/1/1998 | 12/31/2019 | \$963.88 | \$555.20 | \$408.68 | \$0.00 | \$0.00 | -\$555.20 | -\$555.20 |
| 335000-7000-001 |  |  |  | \$963.88 | \$555.20 | \$408.68 | \$0.00 | \$0.00 | -\$555.20 | -\$555.20 |
| 70000-001571 | ALUMINUM TRENCH BOX LONDONDERRY | 4/1/1998 | 3/31/2019 | \$5,110.00 | \$0.00 | \$5,110.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 70000-001575 | TRENCH \& CONFINED SPACE EQUIPMENT: LONDO | 4/1/1998 | 3/31/2019 | \$12,675.33 | \$0.00 | \$12,675.33 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 343000-7000-001 |  |  |  | \$17,785.33 | \$0.00 | \$17,785.33 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Report Total |  |  |  | \$327,468.05 | \$200,062.02 | \$127,406.03 | \$5,562.20 | \$120.14 | -\$194,619.96 | -\$194,619.96 |

# Pennichuck East Utility, Inc. Rate Stabilization Fund Reconciliation For the Period Ending December 31, 2019 

| Rate Stablization Fund Balance | 12/31/2019 | \$ | 56,815 |
| :---: | :---: | :---: | :---: |
|  |  | \$ | 56,815 |
| Deficit consists of: |  |  |  |
| PEU Deficit | (See Attachment A) | \$ | 56,815 |
| Deficit |  | \$ | 56,815 |
| Rate Stablization Fund Balance DSRR 1.0 | 12/31/2019 | \$ | 88,961 |
| Surplus |  | \$ | 88,961 |
| Surplus consists of: |  |  |  |
| Beginning Balance 01/01/19 |  | \$ | 47,100 |
| Deficit | (See Attachment B) | \$ | 41,861 |
|  |  | \$ | 88,961 |
| Rate Stablization Fund Balance MOERR | 12/31/2019 | \$ | $(67,873)$ |
| Surplus |  | \$ | $(67,873)$ |
| Surplus consists of: |  |  |  |
| Beginning Balance 01/01/19 |  | \$ | 771,069 |
| Deficit | (See Attachment C) | \$ | $(938,942)$ |
| Transfer in Nov 2019 \$206,062.21, actual \$106,062.21 $\$ 100 \mathrm{k}$ not re-accrued until Jan 2020) |  | \$ | 100,000 |
|  |  | \$ | $(67,873)$ |

## Pennichuck East Utilities CBFRR Calculation and <br> BERR Calculation and RSF treatment For the year ended $1231 / 19$

| Actual Monthly Water Revenues from MUNIS | \$ | $\frac{\mathrm{Jan}}{602,277.75}$ | \$ | $\frac{\mathrm{Feb}}{683,911.28}$ | \$ | ${ }_{5}^{\text {Mar }} 5$ | \$ |  | \$ | $\frac{\text { Mav }}{605,146.53}$ | \$ | $\frac{\mathrm{Jun}}{792,236.97}$ | \$ | $\frac{\mathrm{Jul}}{776.173 .49}$ | \$ |  | \$ | $\frac{\mathrm{Sep}}{810,591.54}$ | \$ | $\frac{\text { Oct }}{681,506.69}$ | \$ | $\frac{\text { Nov }}{721,448.80}$ |  | $\frac{\text { Dec }}{607,662.67}$ | Note 1 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Net Impact of Unbilled Revenues | \$ | 28,903.00 | \$ | (106,561.00) | \$ | 51,449.00 | \$ | 44,444.00 |  | 70,087.00 | \$ | (19,625.00) | \$ | 162,617.00 | \$ | (74,055.00) |  | $810,5978.00$ 6,378 | \$ | 610,831.00 | \$ | (161,509.00) |  | $\begin{array}{r}\text { 674,7634.00 } \\ \hline\end{array}$ |  |
| Total Actual Monthly Water Revenues | \$ | 631,180.75 | \$ | $\frac{5777,350.28}{11.19}$ | \$ | 633,764.86 | \$ | 637,449.60 | \$ | 675,233.53 | \$ | $\frac{772,611.97}{11.1946}$ | \$ | 938,790.49 | \$ | 918.579.05 | \$ | 816,969.54 | \$ | 712,337.69 | \$ | 559,939.80 | \$ | 656,396.67 |  |
| Times the CBFRR Revenue Requirement Requirement (1)* |  | 11.1924\% |  | 11.1924\% |  | 11.1924\% |  | 11.1924\% |  | 11.1924\% |  | 11.1924\% |  | 11.1924\% |  | 11.1924\% |  | 11.1924\% |  | 11.1924\% |  | 11.1924\% |  | 11.1924\% |  |
| Calculated CBFRR | \$ | 70,644.04 | \$ | 64,619.14 | \$ | 70,933.27 | \$ | 71,345.68 | \$ | 75,574.59 | \$ | 86,473.54 | \$ | 105,072.84 | \$ | 102,810.70 | \$ | 91,438.20 | \$ | 79,727.42 | \$ | 62,670.50 | \$ | 73,466.30 |  |
| Monthly CBFRR Requirement | \$ | 77,192.43 | \$ | 77,192.43 | \$ | 77,192.43 | \$ | 77,192.43 | \$ | 77,192.43 | \$ | 77,192.43 | \$ | 77,192.43 | \$ | 77,192.43 | \$ | 77,192.43 |  | 77,192.43 |  | 77,192.43 | \$ | 77,192.43 |  |
| Surplus([Deficit) - usage of the CBFRR RSF | \$ | (6,548.39) | \$ | (12,573.29) | \$ | (6,259.16) | \$ | (5,846.75) | S | (1,617.84) | \$ | 9,281.11 | \$ | 27,880.41 | \$ | 25,618.27 | \$ | 14,245.77 | \$ | 2,534.99 | \$ | (14.521.93) | S | (3,726.13) |  |
| Cumulative Surplus/(Deficiti) - usage of the CBFRR RSF | \$ | (6,548.39) | \$ | (19,121.68) | \$ | (25,380.85) | \$ | (31,227.60) | \$ | (32,845.44) | \$ | (23,564.33) | \$ | 4,316.07 | \$ | 29,934.34 |  | 44,180.11 | \$ | 46,715.10 | \$ | 32,193.16 | \$ | 28,467.03 |  |

Note 1: PEU - Total actual monthly water revenue does not include: Capital Recovery Surcharges 460100-7100-001.
*RATES WILL be updated after completion of next rate case
Additional Notes
The Operating Expense Revenue Requirement (OERR) is made up of: Material Operating Exxense Revenue Requirement (MOERR)
Non-Material Operating Expense Revenue Requirement (NOERR)

|  |  | Jan |  | Feb |  | Mar |  | Apr |  | May |  | Jun |  | Jul |  | Aug |  | Sep |  | Oct |  | Nov |  | Dec |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Actual Monthly Expenses | \$ | 584,231.79 | \$ | 531,036.04 | \$ | 526,202.17 | \$ | 769,358.70 | \$ | 432,921.32 | \$ | 578,226.32 | \$ | 600,086.06 |  | 562,559.14 | \$ | 627,738.86 | \$ | 599,039.91 | \$ | 601,395.74 | \$ | 548,996.48 |
| Total Actual Monthly Expenses | \$ | 584,231.79 | \$ | 531,036.04 | \$ | 526,202.17 | \$ | 769,358.70 | \$ | 432,921.32 | \$ | 578,226.32 | \$ | 600,086.06 | \$ | 562,559.14 | \$ | 627,738.86 | \$ | 599,039.91 | \$ | 601,395.74 | \$ | 548,996.48 |
| Monthly Calculated MOERR | \$ | 445,631.68 | \$ | 407,625.82 | \$ | 447,456.13 | \$ | 450,057.66 | \$ | 476,734.20 | \$ | 545,486.17 | \$ | 662,812.96 | \$ | 648,543.10 | \$ | 576,803.88 | \$ | 502,930.80 | \$ | 395,333.53 | \$ | 463,434.84 |
| Surplus/(Deficit) - usage of the MOERR RSF |  | (138,600.11) | \$ | (123,410.22) | \$ | $(78,746.04)$ | \$ | $(319,301.04)$ | \$ | 43,812.88 | \$ | (32,740.15) | \$ | 62,726.90 | \$ | 85,983.96 | \$ | (50,934.98) | \$ | $(96,109.11)$ | \$ | (206,062.21) | \$ | (85,561.64) |
| Cumulative Surplus/(Deficit) - usage of the RSF |  | $(138,600.11)$ | \$ | (262,010.33) | \$ | $(340,756.37)$ | \$ | (660,057.41) | \$ | (616,244.53) | \$ | (648,984.68) | \$ | $(586,257.78)$ | \$ | (500,273.82) | \$ | (551,208.80) | \$ | $(647,317.91)$ | \$ | (853,380.12) |  | (938,941.76) |


|  | Jan |  | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct |  | Nov | $\overline{\mathrm{Dec}}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Actual Monthly Water Revenues from MUNIS | \$ 602,277.75 |  | 683,911.28 | \$ 582,315.86 | \$ 593,005.60 | \$ 605,146.53 | \$ 792,236.97 | \$ 776,173.49 | \$ 992,634.05 | \$ 810,591.54 | \$ 681,506.69 | \$ | 721,448.80 | 607,662.67 |
| Net Impact of Unbilled Revenues | \$ 28,903.00 |  | (106,561.00) | \$ 51,449.00 | \$ 44,444.00 | \$ 70,087.00 | \$ (19,625.00) | \$ 162,617.00 | \$ (74,055.00) | \$ 6,378.00 | \$ 30,831.00 |  | $(161,509.00)$ | 48,734.00 |
| Total Actual Monthly Water Revenues | \$ 631,180.75 | \$ | 577,350.28 | \$ 633,764.86 | \$ 637,449.60 | \$ 675,233.53 | \$ 772,611.97 | \$ 938,790.49 | \$ 918,579.05 | \$ 816,969.54 | \$ 712,337.69 | \$ | 559,939.80 | \$ 656,396.67 |
| Times the DSRR Revenue Requirement Requirement (1)* | 16.4586\% |  | 16.4586\% | 16.4586\% | 16.4586\% | 16.4586\% | 16.4586\% | 16.4586\% | 16.4586\% | 16.4586\% | 16.4586\% |  | 16.4586\% | 16.4586\% |
| Actual Monthly QCPAC Surcharge revenues | \$ | \$ |  | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ - | \$ |  | 106,881.00 |
| Net Impact of Unbilled Revenues | \$ | \$ | - | \$ - | \$ - | \$ | \$ | \$ - | \$ - | \$ - | \$ - | \$ | - | \$ - |
| Total Actual Monthly QCPAC surcharges | \$ | \$ |  | \$ | \$ | \$ | \$ | S | \$ | \$ | \$ | \$ | - | \$ 106,881.00 |
| Times the DSRR Revenue Requirement Requirement (1)* | 0.0000\% |  | 0.0000\% | 0.0000\% | 0.0000\% | 0.0000\% | 0.0000\% | 0.0000\% | 0.0000\% | 0.0000\% | 0.0000\% |  | 0.0000\% | 0.0000\% |
| Calculated DSRR | \$ 103,883.33 | \$ | 95,023.61 | \$ 104,308.64 | \$ 104,915.10 | \$ 111,133.79 | \$ 127,160.89 | \$ 154,511.50 | \$ 151,184.99 | \$ 134,461.51 | \$ 117,240.61 | \$ | 92,158.09 | \$ 108,033.51 |
| Monthly DSRR Requirement | \$ 113,512.86 | \$ | 113,512.86 | \$ 113,512.86 | \$ 113,512.86 | \$ 113,512.86 | \$ 113,512.86 | \$ 113,512.86 | \$ 113,512.86 | \$ 113,512.86 | \$ 113,512.86 | \$ | 113,512.86 | \$ 113,512.86 |
| Monthly DSRR Requirement - TOTAL | \$ 113,512.86 | \$ | 113,512.86 | \$ 113,512.86 | \$ 113,512.86 | \$ 113,512.86 | \$ 113,512.86 | \$ 113,512.86 | \$ 113,512.86 | \$ 113,512.86 | \$ 113,512.86 | \$ | 113,512.86 | \$ 113,512.86 |
| Surplus/(Deficit) - usage of the DSRR RSF | \$ (9,629.53) |  | (18,489.25) | (9,204.22) | (8,597.76) | (2,379.07) | 13,648.03 | 40,998.64 | 37,672.13 | 20,948.65 | 3,727.75 | \$ | (21,354.77) | (5,479.35) |
| Cumulative Surplus/(Deficit) - usage of the DSRR RSF | \$ $(9,629.53)$ | S | (28,118.78) | \$ (37,322.99) | \$ (45,920.75) | \$ (48,299.82) | \$ $(34,651.79)$ | \$ 6,346.86 | \$ 44,018.99 | \$ 64,967.64 | \$ 68,695.39 | \$ | 47,340,63 | \$ 41,861.28 |


[^0]:    $\frac{\text { Note. }}{1}$ The Directors do not receive any fees directly related to Company's meetings, if any. However, all Directors receive fees for attending the Parent's meetings
    These fees along with other parent company expenses are allocated through the management fee.
    2 John Murphy resigned as a director on 11/20/2019.
    3 Deborah Novotny was elected a director on 5/23/2019

[^1]:    1) Customer sent bill. (They are given 30 days to pay.)
    2) Customer sent shut-off notice at 45 days, given 14 days to pay or make arrangements.
    3) Bill given to Collection Agency if not paid within 14 days.

    Customer given 10 days to pay once at collection.
    4) At this point PWW will write off the bill.

    * Shut-off Notices:

    Tenant notice given to customers flagged as tenants. They are mailed or hand delivered. (Mailed tenant notices have 10 days to pay. Hand delivered tenant notices have 5 days to pay.)
    Past due notices are sent at the same time inital shut off notices would have been sent.
    (Past due notices are sent to customers who have never received a shut off notice.)
    (Past due notices are sent only once to a customer.)

[^2]:    * Federal Taxes Payable Accrual transferred to Parent Company

[^3]:    (1) represents accruals for various services, including purchased water and professioal services, rendered at the end of the accounting period where an invoice has not been received.

[^4]:    ${ }^{\star \star}$ Chlorination, Filtration, Chemical, Addition, Other

