Water Utility- Class A&B

Year Ended

December 31, 2019

Report of
Principal Office

PENNICHUCK EAST UTILITY, INC.

25 Manchester Street Merrimack, NH 03054

TO THE

State of New Hampshire

## PUBLIC UTILITIES COMMISSION CONCORD



This report must be filed with the Public Utilities Commission, Concord, N.H.

not later than March 31, 2019

#### **NHPUC Form F-22**

#### **INFORMATION SHEET 2019**

1.Utility Name:	PENNICHUCE	K EAST UTILI	ΓY, INC.			
2. Officer or indi	vidual to whom tl	he <b>ANNUAL</b> I	REPORT show	uld b	e mailed:	
Name	Carol Ann Howe					
Title	Assistant Treasu Services	irer and Direc	ctor Regulato	ory A	ffairs and Bu	isiness
Street	25 Manchester S	treet				
City/State	Merrimack, NH		Zip (	Code	03054	
E-Mail address	carolann.howe@	pennichuck.c	om			
3. Telephone:	Area Code 6	503	Num	ıber	913-2320	
<b>LISTING</b> and A	vidual to whom th	LING ADDRE	<b>SS</b> should be	mai	led:	DDDFCC
	BOOK/LISTING	ADDRESS	·		Carol Ann II	
	rol Ann Howe	and Dir Dag	_ Name Title	_	Carol Ann H Assistant Tr	
	sistant Treasurer a airs and Business	0	riue		Assistant 11 Dir Reg Affa Business Ser	irs and
Street 25	Manchester Street	t	Street	_	25 Manchest	er Street
City/State Me	rrimack, NH		_ City/State		Merrimack, 1	NH
Zip Code 030	)54		_ Zip Code	_	03054	
E-Mail car	olann.howe@peni	nichuck.com	_	_		
5.Tel: Area Code	603 Number	913-2310	Area Code	603	Number	913-2310
6. The names and	d titles of principa <u>Name</u>	al officers are	e: (Effective:	01-0 <u>Titl</u>		
Larry D. Goodhue			Chief Execu	utive	Officer	
Donald L. Ware			Chief Oper	ating	g Officer	
Suzanne L. Ansara	l		Corporate	Secre	etary	_
REMARKS:						

The above information is requested for our office directory.

N.H. PUBLIC UTILITIES COMMISSION 21 South Fruit Street, Suite 10 Concord, New Hampshire 03301-2429 (603) 271-2431

## STATE OF NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION Concord



## Water Utilities - Classes A and B

## ANNUAL REPORT OF

## PENNICHUCK EAST UTILITY, INC.

(Exact Legal Name of Respondent) (If name was changed during year, show previous name and date of change)

FOR THE YEAR ENDED DECEMBER 31, 2019	
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Officer or other person to whom correspondence should be addressed regarding this report:

Carol Ann Howe	
Assistant Treasurer and Director of Regulatory Affairs and Business Services	
25 Manchester Street	
Merrimack, NH 03054	
r 603-913-2320	
of Regulatory Affairs and Business Services 25 Manchester Street Merrimack, NH 03054	

Pennichuck East Utility, Inc. 2019 NHPUC Annual Report Monthly Unaccounted For Water Report

															System	Name			
		Avery/Hickory	Beaver		Castle		Daniels		Fletchers	Forest					Harvest	Lamplighter		Londonderry	
	Atkinson	Woods	Hollow	Brook Park	Reach	Clear Water	Lake	Farmstead	Corner	Ridge	Gage Hill	Goldenbrook	Green Hills	Hardwood	Village	Village	Liberty Tree	Core	Maple Hills
January Pumpage (100 cubic feet) -	33	580	55	2098	230	167	220	117	280	546	450	1067	2749	341	130	211	832	13400	
January Sales (100 cubic feet) -	25	579	36	1701	222	161	92	117	269	327	106	500	2668	337	122	191	301	11962	
January Unaccounted % -	24%	0%	35%	19%	3%	4%	58%	0%	4%	40%	76%	53%	3%	1%	6%	9%	64%	11%	,
February Pumpage (100 cubic feet) -	84	674	71	1100	600	203	300	137	450	715	500	1843		567	177	296	950	13200	
February Sales (100 cubic feet) -	80	642	46	1998	359	201	112	140	435	418	184	808		544	179	312		13894	
February Unaccounted % -	5%	5%	35%	-82%	40%	1%	63%	-2%	3%	42%	63%	56%		4%	-1%	-5%	60%	-5%	
March Pumpage (100 cubic feet) -	36	476	57	1100	440	147	260	107	280	530	290	1262		382	108	178		14600	
March Sales (100 cubic feet) -	33	498	34	1565	217	143	99	107	272	304	126	552		350	102	196		11876	
March Unaccounted % -	8%	-5%	40%	-42%	51%	3%	62%	0%	3%	43%	57%	56%		8%	6%	-10%	63%	19%	53%
April Pumpage (100 cubic feet) -	50	516	52	1000	380	150	290	115	280	557	320	1282	3413	378	108	195		13600	
April Sales (100 cubic feet) -	48	500	33	1523	222	151	92	111	291	333	124	552	3341	355	113	213		11842	
April Unaccounted % -	4%	3%	37%	-52%	42%	-1%	68%	3%	-4%	40%	61%	57%	2%	0%	0%	0%	0%	13%	
May Pumpage (100 cubic feet) -	45	1706	55	1100	370	177	320	117	290	601	440	1170		349	120	198		14300	
May Sales (100 cubic feet) -	34	582	36	1574	220	149	97	123	282	330	130	589		355	112	212		11964	
May Unaccounted % -	24%	66%	35%	-43%	41%	16%	70%	-5%	3%	45%	70%	50%		-2%	7%	-7%	62%	16%	
June Pumpage (100 cubic feet) -	42	2044	88	1300	937	199	460	189	420	956	490	1619		483	146	250		15200	
June Sales (100 cubic feet) -	44	1420	60	2455	395	206	139	171	426	493	170	923		448	134	266		16630	
June Unaccounted % -	-5%	31%	32%	-89%	58%	-4%	70%	10%	-1%	48%	65%	43%		7%	8%	-6%	57%	-9%	
July Pumpage (100 cubic feet) -	34	2471	87	na	603	147	420	147	500	498	400	1454	3055	423	125	407		20900	
July Sales (100 cubic feet) -	32	1733	70	na	463	151	141	146	491	296	150	868	2753	356	110	417	340	16361	
July Unaccounted % -	6%	30%	20%	na	23%	-3%	66%	1%	2%	41%	63%	40%	10%	16%	12%	-2%	53%	22%	
August Pumpage (100 cubic feet) -	58	1689	78	5100	955	239	810	175	830	827	560	2299		529	160	563		23500	
August Sales (100 cubic feet) -	62	2504	54	4496	691	235	255	176	838	517	191	1396		493	149	580		25402	
August Unaccounted % -	-7%	-48%	31%	12%	28%	2%	69%	-1%	-1%	37%	66%	39%		7%	7%	-3%	54%	-8%	
September Pumpage (100 cubic feet) -	46	1472	58	4125	449	165	360	121	550	620	500	1752		413	130	391		23800	
September Sales (100 cubic feet) -	54	1858	39	3308	317	162	140	116	546	392	141	963		385	124			20036	
September Unaccounted % -	-17%	-26%	33%	20%	29%	2%	61%	4%	1%	37%	72%	45%		7%	5%	-2%	57%	16%	
October Pumpage (100 cubic feet) -	48	902	64	3429	542	159	320	125	440	625	490	1635	3325	396	126			20700	
October Sales (100 cubic feet) -	39	1488	41	2605	369	162	117	125	402	411	117	893	3210	396	117	379		18198	
October Unaccounted % -	19%	-65%	36%	24%	32%	-2%	63%	0%	9%	34%	76%	45%	3%	0%	7%	-1%		12%	
November Pumpage (100 cubic feet) -	48	519	76	3033	469	206	462	158	500	717	700	1732		518	144	352		18200	
November Sales (100 cubic feet) -	53	812	50	2285	280	204	116	153	395	427	163	781		499	141	368		17852	
November Unaccounted % -	-10%	-56%	34%	25%	40%	1%	75%	3%	21%	40%	77%	55%		4%	2%	-5%	54%	2%	
December Pumpage (100 cubic feet) -	30	553	59	2490	347	166	230	118	300	543	540	1383		394	112	179		15400	
December Sales (100 cubic feet) -	29	543	37	1578	247	165	92	123	301	315	144	586		389	107	196	289	12091	
December Unaccounted % -	3%	2%	37%	37%	29%	1%	60%	-4%	0%	42%	73%	58%		1%	4%	-9%	53%	21%	
Total Pumpage (100 cubic feet) -	554	13602	741	25875	6322		4152		5120	7735	5680	18498	12541	5173	1586	3597		206800	
*Total Sales (100 cubic feet) -	533		499	21389	4002		1380	1608	4948	4563	1746	9411	11972	4907	1510	3729		188108	
2019 Unaccounted% -	4%	3%	33%	17%	37%	2%	67%	1%	3%	41%	69%	49%	5%	5%	5%	-4%	58%	9%	53%

nda - no data available

All calculations are made by comparing monthly pumpage records against monthly sales records. Monthly readings of the pumpage and sales meters are generally made on the same day.

For the following systems the pumpage data is based on usage from water bills where we purchase water: Brook Park, Oakwood, Londonderry Core, Green Hills, Wesco and Maple Hills.

<sup>\*</sup> Total Sales is reduced when there is an nda in the pumpage numbers to more accurately reflect the total comparison.

January Pumpage (100 cubic feet)			Northern		1	Shaker	Smythe	Springwood	Spruce		Thurston			1		
January Sales (100 cubic feet) - 325 95 276 433 1394 94 526 1497 1596 2776 578 459 7596 278 198 2356 443 1394 94 566 2540 1596 2797 1596		Ministerial		Oakwood	Pinehaven					Stone Sled		W&E	Wesco	White Rock	Williamsburg	Winnisquam
February Purage (100 cubic feet)	January Pumpage (100 cubic feet) -	234	120		300	89	700	819	250	256	200	2320	2578	450	2669	72
February Pumpage (100 cubic feet)	January Sales (100 cubic feet) -	325	95		170	89	308	452	232	111	201	889	2356	483	1394	64
February Sales (100 cubic feet) - 429	January Unaccounted % -	-39%						45%	7%	57%		62%	9%		48%	11%
February Unaccounted % - 49%   11%   46%   2%   58%   46%   10%   73%   -1%   33%   -10%   52%   20%   March Purage (100 cubic feet)   378   89   2127   151   78   282   414   246   102   196   962   444   1498   61   400   410   3124   78   400   410	February Pumpage (100 cubic feet) -									494						
March Pumpage (100 cubic feet)	February Sales (100 cubic feet) -		109					537	374	131	268					
March Sales (100 cubic feet)   378   89   2127   151   78   282   414   246   102   196   962   444   1498   61																
March Unaccounted %			101					804		446				410		
April Pumpage (100 cubic feet) - 221 90																
April Sales (100 cubic feet) - 405 84 151 77 289 401 260 104 203 980 2249 504 1632 55 April Danacounted % - 75% 7% 47% - 3% 50% 17% 50% - 2% 15% 76% 0% 32% 600 475 3162 66 May Pumpage (100 cubic feet) - 221 100 289 81 620 366 330 419 212 1600 475 3162 66 May Sales (100 cubic feet) - 213 33 152 74 303 455 267 97 197 1034 510 1524 444 May Unaccounted % - 4% 7% 7% 47% 9% 51% -33% 19% 77% 7% 35% -77% 52% 33% 37% 190 1524 447 47% 9% 51% -33% 19% 77% 77% 78% 35% -77% 52% 33% 37% 190 1524 144 570 1524 144 145 100 140 140 140 140 140 140 140 140 140				19%												
April Unaccounted %   7-75%   7%   47%   3-3%   50%   2-2%   15%   76%   0%   32-2%   0%   8-4%   50%   17%																
May Pumpage (100 cubic feet)																
May Sales (100 cubic feet)													0%			
May Unaccounted %										-						
June Pumpage (100 cubic feet)																
June Sales (100 cubic feet)																
June Unaccounted %-																
July Pumpage (100 cubic feet) - 384 90 386 70 650 384 870 429 285 2280 3008 675 3663 53 July Sales (100 cubic feet) - 384 97 238 94 433 707 746 120 291 1541 2369 648 2613 500 38% - 34% 33% - 34% 33% - 84% 14% 72% - 2% 32% 21% 44% 294 686 21% 45% - 28% 32% 21% 44% 21% 45% - 28% 32% 21% 44% 21% 45% - 28% 32% 21% 44% 21% 45% - 28% 32% 21% 44% 21% 45% - 28% 32% 21% 42% 21% 44% 21% 21% 45% - 28% 32% 21% 44% 21% 45% - 28% 32% 21% 44% 21% 45% - 28% 32% 21% 44% 21% 45% - 28% 32% 21% 44% 21% 45% - 28% 32% 21% 44% 21% 45% - 28% 32% 21% 44% 21% 45% - 28% 32% 21% 44% 21% 45% - 28% 32% 21% 44% 21% 45% - 28% 32% 21% 44% 21% 21% 45% - 28% 32% 21% 44% 21% 21% 45% - 28% 32% 21% 44% 21% 21% 45% - 28% 32% 21% 44% 21% 21% 45% - 28% 32% 21% 44% 21% 45% - 28% 32% 21% 44% 21% 48% 21% 45% - 28% 32% 21% 44% 21% 45% - 28% 32% 21% 45% - 28% 32% 21% 45% - 28% 32% 21% 45% 45% - 28% 32% 21% 45% - 28% 32% 21% 45% - 28% 32% 21% 45% - 28% 32% 21% 45% - 28% 32% 21% 45% - 28% 32% 21% 45% - 28% 32% 21% 45% - 28% 32% 21% 45% - 28% 32% 21% 45% - 28% 32% 21% 45% - 28% 32% 21% 45% - 28% 32% 21% 45% - 28% 32% 21% 45% - 28% 32% 21% 45% - 28% 32% 21% 45% - 28% 32% 21% 21% 21% 21% 21% 21% 21% 21% 21% 2																
July Sales (100 cubic feet) - 384 97 238 94 433 707 746 120 291 1541 2369 648 2613 50 July Unaccounted % - 0% -8% 38% -34% 33% -84% 14% 72% -2% 32% 21% 4% 29% 6% 6% 27% -2% 32% 21% 4% 29% 6% 6% 27% -2% 32% 21% 4% 4% 29% 6% 6% 27% -2% 32% 21% 4% 4% 29% 6% 6% 27% -2% 53% -30% 44% 18% 39% 61% 5% 32% 5% -6% 42% 5% December Unaccounted % - 2% 5% 59% 170 165 160 494 383 2825 1095 5716 71 4% 29% 66% 21% 40% 49% 31% 85% 17% 61% 22% 29% 59% 11% 34% 1006 485 264 40% 18% 1381 1881 1040 3829 66 48 2613 50 249 59% 1881 1040 2869 648 2613 50 28% 22% 29% 59% 11% 34% 120 1881 50 2497 161 81 314 456 995 8740 8235 1800 2016 feet) - 231 78 249 1658 100 2016 feet) - 231 78 2497 161 81 314 486 22% 29% 59% 11% 34% 1006 2775 1665 10189 7681 26967 661 189 7681 26967 661				21%												
August Pumpage (100 cubic feet) - 663   170   512   80   1110   640   1650   494   383   2825   1095   5716   71																
August Pumpage (100 cubic feet) - 663																
August Sales (100 cubic feet) - 665													21%			
August Unaccounted % - 0%																
September Pumpage (100 cubic feet) -   518   100   5285   438   141   800   1035   1160   392   238   2324   860   4494   53   53   544   544   544   544   545   545   546																
September Sales (100 cubic feet) - Sole   104   4652   264   81   527   932   996   157   240   1434   800   2979   52   52   52   52   52   52   52   5				5005												
September Unaccounted % - 2%																
October Pumpage (100 cubic feet) - October Sales (100 cubic feet) - October Sales (100 cubic feet) - October Sales (100 cubic feet) - October Unaccounted % - 1% 18%         414         50         660         887         960         339         233         1884         3156         860         3971         61           October Sales (100 cubic feet) - October Unaccounted % - 1%         11%         45%         -56%         40%         16%         18%         63%         6%         27%         -2%         6%         35%         0%           November Pumpage (100 cubic feet) - Under Pumpage (100 cubic feet) - 298         110         449         70         750         919         680         381         261         2008         572         3885         81           November Sales (100 cubic feet) - 293         104         211         91         421         753         413         148         247         1366         604         2240         77           November Dumpage (100 cubic feet) - 298         104         211         91         421         753         413         148         247         1366         604         2240         77           November Pumpage (100 cubic feet) - 298         10         3023         355         80         600         523         500 </td <td></td>																
October Sales (100 cubic feet) - 0ctober Unaccounted % - 1% 19% 45% -56% 40% 16% 18% 63% 6% 27% -2% 6% 35% 0% 0% November Pumpage (100 cubic feet) - 298 110 4449 70 750 919 680 381 261 2008 572 3885 811 November Sales (100 cubic feet) - 293 104 211 91 421 753 413 148 247 1366 604 2240 77 November Unaccounted % - 2% 5% 5% 53% -30% 44% 18% 39% 61% 5% 32% -6% 42% 5% December Unaccounted % - 2% 55% 53% -30% 44% 18% 39% 61% 5% 32% -6% 42% 5% 1658 65 100 200 200 200 200 200 200 200 200 200				12%									2156			
October Unaccounted % - 1%																_
November Pumpage (100 cubic feet) - 298 110 449 70 750 919 680 381 261 2008 572 3885 81 November Sales (100 cubic feet) - 293 104 211 91 421 753 413 148 247 1366 604 2240 77 November Unaccounted % - 2% 5% 53% -30% 44% 18% 39% 61% 5% 32% -6% 42% 5% 55% 53% -30% 44% 18% 39% 61% 5% 32% -6% 42% 55% 55% 53% -30% 44% 18% 39% 61% 5% 32% 500 277 201 1606 405 3162 64 December Sales (100 cubic feet) - 231 78 2497 161 81 314 406 356 114 203 1065 435 1658 65 December Unaccounted % - 7% 29% 17% 55% -1% 48% 22% 29% 59% -1% 34% -7% 48% -2% Total Pumpage (100 cubic feet) - 3943 1338 13881 4456 995 8740 8235 8102 4994 2967 24577 11000 7682 46676 834 1504 1509 7681 2439 1054 4826 7777 6637 1560 2735 15665 10189 7681 26967 6611																
November Sales (100 cubic feet) - 293 104 211 91 421 753 413 148 247 1366 604 2240 777  November Unaccounted % - 2% 5% 5% 53% -30% 44% 18% 39% 61% 5% 32% -6% 42% 5%  December Pumpage (100 cubic feet) - 216 110 3023 355 80 600 523 500 277 201 1606 405 3162 64  December Sales (100 cubic feet) - 231 78 2497 161 81 314 406 356 114 203 1065 435 1658 65  December Unaccounted % - 7% 29% 17% 55% -1% 48% 22% 29% 59% -1% 34% -7% 48% -2%  Total Pumpage (100 cubic feet) - 3943 1338 13881 4456 995 8740 8235 8102 4994 2967 24577 11000 7682 46676 834  "Total Sales (100 cubic feet) - 4066 1251 11589 2439 1054 4826 7777 6637 1560 2735 15665 10189 7681 26967 6611													-2 /0			
November Unaccounted % - 2% 5% 53% -30% 44% 18% 39% 61% 5% 32% -6% 42% 5%  December Pumpage (100 cubic feet) - 216 110 3023 355 80 600 523 500 277 201 1606 405 3162 64  December Sales (100 cubic feet) - 231 78 2497 161 81 314 406 356 114 203 1065 435 1658 65  December Unaccounted % - 7% 29% 17% 55% -1% 48% 22% 29% 59% -1% 34% -7% 48% -2%  Total Pumpage (100 cubic feet) - 3943 1338 13881 4456 995 8740 8235 8102 4994 2967 24577 11000 7682 46676 834  "Total Sales (100 cubic feet) - 4066 1251 11589 2439 1054 4826 7777 6637 1560 2735 15665 10189 7681 26967 661																
December Pumpage (100 cubic feet) -   216   110   3023   355   80   600   523   500   277   201   1606   405   3162   64																
December Sales (100 cubic feet) - 231 78 2497 161 81 314 406 356 114 203 1065 435 1658 65  December Unaccounted % - 7% 29% 17% 55% -1% 48% 22% 29% 59% -1% 34% -7% 48% -2%  Total Pumpage (100 cubic feet) - 3943 1338 13881 4456 995 8740 8235 8102 4994 2967 24577 11000 7682 46676 834  "Total Sales (100 cubic feet) - 4066 1251 11589 2439 1054 4826 7777 6637 1560 2735 15665 10189 7681 26967 6611				3023												
December Unaccounted %7% 29% 17% 55% -1% 48% 22% 29% 59% -1% 34% -7% 48% -2% 70 100 100 100 100 100 100 100 100 100																
Total Pumpage (100 cubic feet) - 3943 1338 13881 4456 995 8740 8235 8102 4994 2967 24577 11000 7682 46676 834 *Total Sales (100 cubic feet) - 4066 1251 11589 2439 1054 4826 7777 6637 1560 2735 15665 10189 7681 26967 661																
*Total Sales (100 cubic feet) - 4066 1251 11589 2439 1054 4826 7777 6637 1560 2735 15665 10189 7681 26967 661													11000			
	2019 Unaccounted% -	-3%	7%	17%	45%	-6%	45%	6%	18%	69%	8%	36%	7%	0%	42%	21%

nda - no data available All calculations are made by comparing n generally made on the same day.

For the following systems the pumpage d Brook Park, Oakwood, Londonderry Core

\* Total Sales is reduced when there is an

	GOLF COURSE		
	& AIR STRIP	SUNRISE ESTATES	BIRCH HILL
January Pumpage (100 cubic feet) -	4114	250	849
January Sales (100 cubic feet) -	2868	223	733
January Unaccounted % -	30%	11%	14%
February Pumpage (100 cubic feet) -	4132	350	1243
February Sales (100 cubic feet) -	2869	298	1484
February Unaccounted % -	31%	15%	-19%
March Pumpage (100 cubic feet) -	3967	230	1040
March Sales (100 cubic feet) -	2392	210	663
March Unaccounted % -	40%	9%	36%
April Pumpage (100 cubic feet) -	4071	260	957
April Sales (100 cubic feet) -	2631	221	534
April Unaccounted % -	35%	15%	44%
May Pumpage (100 cubic feet) -	3977	270	788
May Sales (100 cubic feet) -	2454	219	517
May Unaccounted % -	0%	0%	34%
June Pumpage (100 cubic feet) -	5044	380	688
June Sales (100 cubic feet) -	3280	317	893
June Unaccounted % -	35%	17%	-30%
July Pumpage (100 cubic feet) -	4381	340	1417
July Sales (100 cubic feet) -	2969	283	933
July Unaccounted % -	32%	17%	34%
August Pumpage (100 cubic feet) -	5297	810	1705
August Sales (100 cubic feet) -	3911	338	1388
August Unaccounted % -	26%	58%	19%
September Pumpage (100 cubic feet) -	4577	346	1228
September Sales (100 cubic feet) -	3004	248	923
September Unaccounted % -	34%	28%	25%
October Pumpage (100 cubic feet) -	3738	470	818
October Sales (100 cubic feet) -	2598	218	685
October Unaccounted % -	30%	54%	16%
November Pumpage (100 cubic feet) -	4706	630	649
November Sales (100 cubic feet) -	3403	280	745
November Unaccounted % -	28%	56%	-15%
December Pumpage (100 cubic feet) -	3193	580	631
December Sales (100 cubic feet) -	2416	213	618
December Unaccounted % -	24%	63%	2%
Total Pumpage (100 cubic feet) -	44170	4916	12013
Total Sales (100 cubic feet) -	34795	3068	10116
2019 Unaccounted% -	21%	38%	16%

nda - no data available

All calculations are made by comparing monthly pumpage records against monthly sales records. Monthly readings of the pumpage and sales meters are generally made on the same day.

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F-11	Accumulated Depreciation of Utility Plant in Service (Account 108.1)	30
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F-16	Investments (Accounts 123, 124, 125, 135)	34
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F-19	Notes and Accounts Receivable (Accounts 141, 142, 143, 144)	37
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F-25	Unamortized Debt Discount, Premium and Expense (Accounts 181, 251)	41
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#### A-1 GENERAL INSTRUCTIONS

This form of Annual Report is for the use of water companies operating in the State of New Hampshire.

- 1. This Annual Report Form shall be filed with the New Hampshire Public Utilities Commission, 8 Old Suncook Road, Concord, New Hampshire 03301-5185, on or before March 31 of each year, in accordance with the requirements of New Hampshire RSA 374:13 Form of Accounts and Records.
- 2. The word "Respondent" whenever used in this report, means the person, firm, association or corporation in whose behalf the report is filed.
- 3. The report should be typed or a computer facsimile report will be accepted if submitted on standard size (8  $\frac{1}{2}$  x 11) paper. All dollar amounts should be reported to the nearest whole dollar. All entries should be legible and in permanent form.
- 4. Unless otherwise indicated, the information required in the Annual Report shall be taken from the accounts and other records prescribed in PART Puc 610 and the definitions and instructions contained therein shall also apply to this report whenever applicable.
- 5. Instructions should be carefully observed and each question should be answered fully and accurately whether or not it has been answered in a previous Annual Report. If the word "No" or "None" truly and completely states the fact, it should be used to answer any particular inquiry or any portion thereof. If any schedule or inquiry is inapplicable to the respondent, the words "Not Applicable" or "n/a" should be used to answer.
- 6. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
- 7. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the Annual Report of the previous year, or an appropriate narrative explanation given and submitted as an attachment to the Annual Report.
- 8. Attachments and additional schedules inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the name of the Respondent, the applicable year of the report, the schedule numbers and titles of the schedules to which they pertain.
- 9. All accounting items and phrases used in this Annual Report are to be interpreted in accordance with PART Puc 610 Uniform System of Accounts for Water Utilities prescribed by this Commission.
- 10. If the Respondent makes a report for a period less than a calendar year, the beginning and the end of the period covered must be clearly stated on the front cover and throughout the report where the year or period is required to be stated.
- 11. Whenever schedules request Current Year End Balance and Previous Year End Balance, the figures reported are based on fiscal year and general ledger account balances.
- 12. Increases over 10% from preceding year are to be explained in a letter.

#### A-2 IDENTITY OF RESPONDENT

- 1. Give the exact name under which the utility does business: PENNICHUCK EAST UTILITY, INC.
- 2. Full name of any other utility acquired during the year and date of acquisition: None
- 3. Location of principal office: 25 Manchester Street, Merrimack, NH 03054
- 4. State whether utility is a corporation, joint stock association, a firm or partnership or an individual: Corporation
- 5. If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated under special act or general law: Incorporated January 20th, 1998 in the State of New Hampshire
- 6. If incorporated under special act, give chapter and session date: N/A
- 7. Give date when company was originally organized and date of any reorganization: Same as date of incorporation
- 8. Name and addresses of principal offices of any corporations, trusts or associations owning, controlling or operating Respondent: Pennichuck Corporation, 25 Manchester Street, Merrimack, NH 03054
- 9. Names and addresses of principal offices of any corporations, trusts or associations owned, controlled or operated by Respondent: N/A
- 10. Date when Respondent first began to operate as a utility\*: Same as date of incorporation
- 11. If the Respondent is engaged in any business not related to utility operation, give particulars: N/A
- 12. If the status of the Respondent has changed during the year in respect to any of the statements made above, give particulars, including dates: N/A
- 13. If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under N.H. Rev. Stat. Ann. 374:25, **Exceptions** and N.H. Rev. Stat. Ann. 374:26 **Permission**.
  - \* If engaged in operation of utilities of more than one type, give dates for each.

## A-3 OATH ANNUAL REPORT

of

## PENNICHUCK EAST UTILITY, INC.

# TO THE STATE OF NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION For the year ended December 31 2019

State of New Hampshire								
County of	Hillsborough	SS,						
We, the undersigned,	Larry D. Goodhue	and	_Donald L. Ware	of the				
Pennichuck East Utility, Inc. has been prepared, under said utility, that we have complete and correct states and every matter and thing belief; and that the account the financial operations of	our direction, from the carefully examined the ment of the business and therein set forth to the tand figures contained	e originale same, a laffairs of color of the distribution of the d	and declare the same of said utility, in respe- our knowledge, inform foregoing report embr	ecords of e to be a ct to each ation and race all of				
Larry D. Goodhue (or o		Chief Executive Off	ficer					
Donald L. Ware	or in charge of the accou	unto)	Chief Operating Of	ficer				
Subscribed and sworn to be	er in charge of the accorderion me this	m(s)						
notarized copy will be submitted with the paper copy of the report at a later date								

## A-3 OATH ANNUAL REPORT

of

## PENNICHUCK EAST UTILITY, INC.

# TO THE STATE OF NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION For the year ended December 31

2019

State of New Hampshire County of Hillsborough ss, We, the undersigned. Larry D. Goodhue and Donald L. Ware of the Pennichuck East Utility, Inc. utility, on our oath do severally say that the foregoing report has been prepared, under our direction, from the original books, papers and records of said utility, that we have carefully examined the same, and declare the same to be a complete and correct statement o the business and affairs of said utility, in respect to each and every matter and thing therein set forth to the best of our knowledge, information and belief; and that the accounts and figures contained in the foregoing report embrace all of the financial operations of said utility during the period for which said report is made. Larry D. Goodhue Chief Executive Officer (or other chief officer) Donald L. Ware Chief Operating Officer (or other officer in charge of the accounts) Subscribed and sworn to before me this

27th

Day of

April 2020

notarized copy will be submitted with the paper copy of the report at a later date

#### **A-4 LIST OF OFFICERS**

Line	Title of			
No.	Officer	Name	Residence	Compensation*
1	CEO	Larry D. Goodhue	Bedford, New Hampshire	
2	CFO & Treasurer	Larry D. Goodhue	Bedford, New Hampshire	*Allocated Through
3	coo	Donald L. Ware	Merrimack, New Hampshire	Management Fee
4	Corporate Controller	George Torres	Amherst, New Hampshire	<del>-</del>
5	Corporate Secretary	Suzanne L. Ansara	Nashua, New Hampshire	
6	Assistant Treasurer	Carol Ann Howe	Tewksbury, Massachusetts	
7		•		
8				
9				
10				

#### LIST OF DIRECTORS

Line					No. of	Annual
No.	Name	Residence	Length of Term	Term Expires	Meetings Attended	Fees
11	David P. Bernier	North Conway, New Hampshire	One Year	2020 annual meeting	3	None (1)
12	Elizabeth A. Dunn	Windham, New Hampshire	One Year	2020 annual meeting	4	"
13	Stephen D. Genest	Nashua, New Hampshire	One Year	2020 annual meeting	4	"
14	Thomas J. Leonard	Exeter, New Hampshire	One Year	2020 annual meeting	3	"
15	Jay N. Lustig	Nashua, New Hampshire	One Year	2020 annual meeting	3	"
16	John D. McGrath	Londonderry, New Hampshire	One Year	2020 annual meeting	4	"
17	Preston J. Stanley, Jr.	Nashua, New Hampshire	One Year	2020 annual meeting	4	"
18	C.George Bower, Ph.D.	Amherst, New Hampshire	One Year	2020 annual meeting	4	"
19	James P. Dore	Mason, New Hampshire	One Year	2020 annual meeting	3	"
20	John M. Murphy (2)	Nashua, New Hampshire	One Year	2020 annual meeting (2)	4	"
21	Deborah Novotny (3)	Nashua, New Hampshire	One Year	2020 annual meeting	2	"
22				_		
23						
24						
25	List Directors' Fee per meeting					

#### Note:

- The Directors do not receive any fees directly related to Company's meetings, if any. However, all Directors receive fees for attending the Parent's meetings. These fees along with other parent company expenses are allocated through the management fee.
- 2 John Murphy resigned as a director on 11/20/2019.
- 3 Deborah Novotny was elected a director on 5/23/2019.

#### A-5 SHAREHOLDERS AND VOTING POWERS

Line					
No.					
1	Indicate total of voting power of security h	olders at close of year: Common	Votes: 100		
2	Indicate total number of shareholders of re	ecord at close of year according to classes of stock:			
3		1 Shareholder			
4					
5	Indicate the total number of votes cast at				
6 7	Give date and place of such meeting: Ma	y 24, 2018, Merrimack, NH			
′	voting stock:	the ten security holders having the highest voting powers in	the corporation, the officers, directo	ors and each holder of one percent	or more of the
	(Section 7, Chapter 182, Laws of 1933)				
	(Occilon 7, Onapter 102, Laws or 1000)				
			No. of	Number of Shares Ov	vned
	Name	Address	Votes	Common	Preferred
8	Pennichuck Corporation	25 Manchester Street, Merrimack, NH 03054	100	100	
9					
10					
11 12					
13					
14					
15					
16					
17					
18					
19					
20 21					
22					
23					
24					
25					
26					
27					
28	Total		100	100	

#### A-6 LIST OF TOWNS SERVED

List by operating divisions the towns served directly, indicating those in which franchise is for limited area by an asterisk (\*) after name. Give population of the area and the number of customers.

Line		Population	Number of		Population	Number of
No.	Town	of Area	Customers *	Town	of Area	Customers
			S	Sub Totals Forward:		
1	Atkinson	6,722	10			
2	Bow	7,693	128			
3	Center Barnstead	4,604	896			
4	Chester	4,887	33			
5	Derry	32,948	296			
6	Exeter	14,582	52			
7	Hooksett	14,473	98			
8	Litchfield	8,395	2,429			
9	Lee	4,335	34			
10	Londonderry	24,891	2,099			
11	Middleton	1,772	85			
12	North Conway	10,257	216			
13	Pelham	13,117	399			
14	Plaistow	7,602	21			
15	Raymond	10,257	382			
16	Sandown	6,255	11			
17	Tilton	3,624	53			
18	Weare	8,811	28			
19	Windham	14,301	780			
20	Sub Totals Forward:	199,526	8,050			

<sup>\*</sup> Year End Numbers, Active and Inactive Customers

#### A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line				
No.	Name		ddress	Amount
1	John H. Lyman & Sons, Inc.	8 LEDGE RD	WINDHAM, NH 03087	\$936,431.28
2	MANCHESTER WATER WORKS	5 MADDEN ROAD	DERRY, NH 03038	\$393,384.77
3	TOWN OF LITCHFIELD	PO BOX 9677	MANCHESTER, NH 0	3108-9677 \$317,876.00
4	TOWN OF LONDONDERRY	WATER UTILITY	HUDSON, NH 03051	\$286,037.50
5	STATE OF NEW HAMPSHIRE	25 COUNTRY CLUB RD #706	GILFORD, NH 03249	\$212,509.00
6	TOWN OF HUDSON	TAX COLLECTOR	LITCHFIELD, NH 0305	52 \$176,462.50
7	Constellation NewEnergy Inc.	PO BOX 984	EPSOM, NH 03234-09	84 \$163,823.25
8	CSSI CORP	OFFICE OF TAX COLLECTOR	LONDONDERRY, NH	03053 \$136,785.38
9	TOWN OF DERRY	310 Hoyt Road	Gilford, NH 03249	\$109,995.63
10	Eversource	59 Jefferson Avenue	Salem, MA 01970	\$100,286.98
11	TOWN OF RAYMOND	53 SOUTHAMPTON ROAD	WESTFIELD, MA 010	35-5308 \$91,148.65
12	TOWN OF BARNSTEAD	C/O TAX COLLECTOR - UTILITY	MANCHESTER, NH 0	
13	TOWN OF PELHAM	PO BOX 56003	BOSTON, MA 02205-6	8003 \$85,143.00
14	WESTECH	DEPT OF REVENUE ADMINISTRATION	CONCORD, NH 03302	2-0637 \$76,560.00
15	HOOKSETT VILLAGE WATER PRECINCT	PO Box 4640	Carol Stream, IL 60197	7-4640 \$64,345.85
16	UNDERWOOD ENGINEERS	TAX COLLECTOR	RAYMOND, NH 03077	
17	TOWN OF WINDHAM	TAX COLLECTOR	PELHAM, NH 03076	\$60,606.00
18	BLUELEAF INCORPORATED	PO BOX 11	CENTER BARNSTEAD	), NH 03225 \$56,501.63
19	GEORGE CAIRNS & SONS, INC.	TAX COLLECTOR	WINDHAM, NH 03087	-1605 \$54,564.07
20	GRANITE STATE ANALYTICAL INC	159 BARNSTEAD ROAD	PITTSFIELD, NH 0326	\$52,330.00
21	SMITH PUMP, INC	ACCOUNTS RECEIVABLE	DERRY, NH 03038	\$47,092.72
22	NORTHEAST EARTH MECHANICS, INC	PO BOX 16383	HOOKSETT, NH 0310	6-6383 \$46,442.03
23	United Rentals (North America) Inc.	51 Payne Road	Winchester, NH 03470	
24	LIBERTY UTILITIES - NEW HAMPSHIRE	75 REMITTANCE DRIVE	CHICAGO, IL 60675-1	032 \$40,664.80
25	NORTH CONWAY WATER PRECINCT	P O Box 1500	Concord, NH 03302-15	500 \$39,155.04
26	R.H. WHITE CONSTRUCTION CO., INC.	397 WHITTIER HWY	MOULTONBORO, NH	03254 \$36,295.20
27	TIGHE & BOND INC	104 SAWMILL LANE	NORTH CONWAY, NH	03860-0630 \$33,012.71
28	Wind River Environmental LLC	NHDRA - DOCUMENT PROCESSING DIVISION	CONCORD, NH 03302	2-0637 \$32,045.00
29	STATE OF NEW HAMPSHIRE	PO BOX 4094	PORTSMOUTH, NH 0	3802-4094 \$30,129.00
30	UTILITY SERVICE CO., INC.	5 Professional Circle, Suite 208	Colts Neck, NJ 07722	\$30,000.00
31	MERIDIAN LAND SERVICES, INC.	LICENSED LAND SURVEYORS	CONCORD, NH 03301	\$26,683.33
32	NEW ENGLAND BORING CONTRACTORS	46 Lizotte Drive	Marlborough, MA 0175	2 \$24,918.70
33	JOE DARRAH ENTERPRISES	PUBLIC UTILITIES COMMISSION	CONCORD, NH 03301	\$23,950.00
34	Marcia A. Brown	SEAN CAMPBELL	GOFFSTOWN, NH 03	045 \$22,973.37
35	RICHARD D. BARTLETT & ASSOC., LLC	PO BOX 843044	BOSTON, MA 02284-3	3044 \$21,592.75
36	NH ELECTRIC COOPERATIVE, INC.	220 DERRY ROAD	HUDSON, NH 03051	\$21,194.08
37	TOWN OF BOW, NH	PO BOX 9612	MANCHESTER, NH 0	3108-9612 \$20,859.00
38	PRB CONSTRUCTION, INC.	CATE DE VASTO - TAX COLLECTOR	BOW, NH 03304	\$20,387.00
39	PANCIOCCO LAW, LLC	PO BOX 981077	BOSTON, MA 02298-1	077 \$20,196.70
40	TOWN OF DERRY	PO Box 1623	Concord, NH 03302-16	\$23 \$19,129.26
41	TOWN OF CONWAY	9 CAPITOL STREET	CONCORD, NH 03302	2-1256 \$18,122.00
42	HydroSource Associates, Inc.	35 MAIN STREET	HOOKSETT, NH 0310	6 \$17,622.13
43	TOWN OF HOOKSETT - TAX COLLECTOR	60 Crystal Ave, Unit A	Derry, NH 03038	\$17,282.00
44	POWER UP GENERATOR SERVICE LLC	8 PRISCILLA LANE	AUBURN, NH 03032	\$16,952.82
45	R.E. PRESCOTT CO., INC.	1634 EAST MAIN STREET	CENTER CONWAY, N	H 03813 \$16,147.96
46	Rath Young & Pignatelli PC	8 Savage Court	Pembroke, NH 03275-	1313 \$15,411.58
47	KEOHAN FUELS & TRANS., INC.	P.O. Box 113	Pittsfield, NH 03263	\$15,218.13
48	PINNACLE TOWERS INC.	75 REGIONAL DRIVE	CONCORD, NH 03301	-8504 \$13,642.98
49	UNITIL ENERGY SYSTEMS	One Melvin ST	Wakefield, MA 01880	\$12,890.44
50	GORDON T. BURKE & SONS INC.	PO BOX 8900	LEWISTON, ME 0424	3-8900 \$12,743.81
51	TOWN OF MIDDLETON	36 HUDSON ROAD (ROUTE 27)	SUDBURY, MA 01776	-2097 \$12,564.00
52	ENERGYNORTH PROPANE	182 KINGS HIGHWAY	MIDDLETON, NH 038	B7 \$12,461.22
53	AMERICAN EXCAVATING CORP	PO BOX 409250	ATLANTA, GA 30384-	9250 \$11,801.98
54	HARCROS CHEMICALS, INC.	TAX COLLECTOR	TILTON, NH 03276	\$11,683.14
55	TREASURER, STATE OF NEW HAMPSHIRE	TAX COLLECTOR	MANCHESTER, NH 0	3108-9673 \$11,540.00
	Total			4,339,049

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#### A-8 MANAGEMENT FEES AND EXPENSES

List all individuals, associations, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs such as accounting, financing, engineering, construction, purchasing operation, etc., and show the total amojnt paid to each for the year. Designate by asterisk (\*) those organizations which are "Affiliates" as defined in Chaper 182, Section 1, Laws of 1933.

					Amount Paid	Distribution	on of Accruals or Pay	ments
Line No.	Name (b)	Date of Contract (c)	Date of Expiration (d)	Character of Services (e)	or Accrued for each Class (f)	To Fixed Capital (g)	To Operating Expense (h)	To Other Accounts (i)
	Pennichuck Corporation	6/13/2007	N/A	Various	2,356,956		2,356,956	
2								
3								
4								
5 6								
7								
8								
9								
10								
11				Totals	2,356,956	-	2,356,956	\$ -

Have copies of all contracts or agreements been filed with the commission? Yes

	Detail of Distributed Charges to Operating Expenses (Column h)										
Line											
No.	Contract/Agreement Name	Account No.	Account Title	Amount							
12	Cost Allocation and Services Agreement	930	Misc General Expense	2,356,956							
13											
15											
16											
17											
18											
19											
22											
24			Total	2,356,956							

#### A-9 AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on Schedule A-3 Oath, list the principal occupation or business affiliation if other than listed on Schedule A-3 Oath, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of financial organizations, firms or partnerships in which he/she is an officer, director, trustee, partner, or a person exercising similar functions.

Line		Principal Activity		Name and Address of
No.	Name	of Business Affiliation	Affiliation or Connection	Affiliation or Connection
1 2 3 4 6	Larry D. Goodhue	Chief Executive Officer	(a) (a) (a) (a) (a) (a)	Pennichuck Water Works Pennichuck Aqueduct Co., Inc. Pennichuck Water Service Corp. Southwood Corp. Pennichuck Corp.
8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27	Donald L. Ware	Chief Operating Officer	Chief Operating Officer	Pennichuck Water Works Pennichuck Aqueduct Co., Inc. Pennichuck Water Service Corp. Southwood Corp. Pennichuck Corp.

<sup>(</sup>a) Larry Goodhue holds all three Officer positions - Chief Executive Officer, Chief Financial Officer and Treasurer

#### A-10 BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT, OR JOINT PRODUCT AS A RESULT OF PROVIDING WATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water SERVICE. This would include any business which requires the use of utility land and facilities. This would not include any business for which the assets are properly included in Account 121-Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

			sets	Reve	enues		enses
Line		Book Cost of	Account	Revenues	Account	Expenses	Account
No.	Business or Service Conducted	Assets	Number	Generated	Number	Incurred	Number
1							
2	NONE						
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							

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#### A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on Schedule A-3, Oath, identifying the parties, amounts, dates and product, asset or service involved.

#### PART 1-SERVICES AND PRODUCTS RECEIVED OR PROVIDED

List all transactions involving services and products received or provided. This would include management, legal and accounting services; computer services; engineering & construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

					Charges
Line		Description of Service	Contract or Agreement	(P) urchased or	
No.	Name of Company or Related Party	and/or Name of Product	Effective Dates	(S) old	Amount
1					
2					
3					
4					
5	NONE				
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

## A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES PART 11- SALE, PURCHASE AND TRANSFER OF ASSETS

List all transactions relating to the purchase, sale or transfer of assets. Examples of transaction types include: (1) purchase, sale or transfer of equipment, (2) purchase, sale or transfer of land and structures, (3) purchase, sale or transfer of securities, (4) noncash transfers of assets, (5) noncash dividends other than stock dividends, (6) write off bad debts or loans.

Columnar instructions are as follows:

- (a) Enter name of related party or company.
- (b) Describe the type of assets purchased, sold or transferred.
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
- (d) Enter the net book cost for each item reported.
- (e) Enter the net profit or loss for each item (column (c) column (d)).
- (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

Line No.	Name of Company or Related Party (a)	Description of items (b)	Sale or Purchase Price (c)	Net Book Value (d)	Gain or Loss (e)	Fair Market Value (f)
1 2	NONE		, ,	. ,	. ,	,,
3 4						
5 6						
7 8						
9						
11 12						

Year Ended December 31, 2019

#### A-12 IMPORTANT CHANGES DURING THE YEAR

Give concise answers to each of the following, numbering them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable" state that fact as a response. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient.

- Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. NONE
- Acquisition of ownership in other companies; reorganization, merger, or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and reference to Commission authorization.

  NONE
- 3. Brief description of source of supply, pumping, treatment, and transmission and distribution plant under construction at end of year. CWIP SCHEDULE F-10, PAGE 29
- 4. Brief description of source of supply, pumping, treatment, and transmission and distribution plant, operation of which was begun during the year. **SEE ATTACHED ADDITIONS**
- 5. Extensions of system (mains and service) to new franchise areas under construction at end of year.
- 6. Extensions of the system (mains and service) put into operation during the year.

  SEE ATTACHED ADDITIONS
- 7. Completed plant purchased, leased, sold or dismantled: Specifying items, parties, and dates, and also reference to NHPUC docket number under which authority was given to acquire, lease, or sell. For purchase and sale of completed plants, specify the date on which deed was executed.
  NONE
- Statement of important units of plant and equipment installed or permanently withdrawn from service during the year, not covered by inquiries 3 to 7 preceding.
   SEE ATTACHED RETIREMENTS
- 9. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. **NONE**
- 10. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. **NONE**
- 11. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.

#### NONE

- 12. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification and the number of customers affected. Order 26,313 approved a QCPAC surcharge increase in revenue of \$246,359 or 2.98 percent based on capital projects that were used and useful during the year 2018.
- 13. State the annual effect of each important change in wage scales. Include also the effective date and
  - the portion applicable to operations. In November 2017, Pennichuck Water Works entered into a contract with the Steelworkers Union with a 2.5% wage increase effective 1/1/2018; a 3.0% wage increase effective 1/1/2019 and a 3.45% wage All work performed for PEU is done by PWW employees.
- 14. All other important financial changes, including the dates and purposes of all investment advances made during the year to or from an associated company.
  NONE
- 15. Describe briefly any materially important transaction of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any person had a material interest.

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#### F1 - BALANCE SHEET ASSETS AND ITHER DEBITS

		Ref		Current Year End		Previous Year End		Increase or
Line	Account Title (Number)	Sch.		Balance		Balance		(Decrease)
No.	(a)	(b)		(c)		(d)		(e)
	UTILITY PLANT	` ′						. ,
1	Utility Plant (101-106)	F-6	\$	76,496,087	\$	72,939,887	\$	3,556,201
2	Less: Accumulated Depr. and Amort. (108-110)	F-6	\$	15,602,948	\$	14,491,319	\$	1,111,629
3	Net Plant		\$	60,893,139	\$	58,448,568	\$	2,444,572
4	Utility Plant Acquisition Adj. (Net) (114-115)	F-7	\$	(5,087,841)	\$	(5,295,103)	\$	207,262
5	Total Net Utility Plant		\$	55,805,298	\$	53,153,465	\$	2,651,834
	OTHER PROPERTY AND INVESTMENTS							
6	Nonutility Property (121)	F-14					\$	-
7	Less: Accumulated Depr. and Amort. (122)	F-15					\$	-
8	Net Nonutility Property		\$	-	\$	-	\$	-
9	Investment in Associated Companies (123)	F-16					\$	-
11	Utility Investments (124)	F-16					\$	-
12	Other Investments	F-16					\$	-
13	Special Funds(126-128)	F-17					\$	-
14	Total Other Property & Investments		\$	-	\$	-	\$	-
	CURRENT AND ACCRUED ASSETS							
16	Cash (131)		\$	842,962	\$	1,215,666	\$	(372,704)
17	Special Deposits (132)	F-18						
18	Other Special Deposits (133)	F-18	\$	39,170	\$	39,170	\$	-
19	Working Funds (134)							
20	Temporary Cash Investments (135)	F-16	\$	-	\$	-		
21	Accounts and Notes Receivable-Net (141-144)	F-19	\$	670,711	\$	483,568	\$	187,143
22	Accounts Receivable from Assoc. Co. (145)	F-21						
23	Notes Receivable from Assoc. Co. (146)	F-21						
24	Materials and Supplies (151-153)	F-22	\$	-	\$	-	\$	-
25	Stores Expense (161)							
26	Prepayments-Other (162)	F-23	\$	7,393	\$	7,348	\$	45
27	Prepaid Taxes (163)	F-38	\$	263,892	\$	235,525	\$	28,367
28	Interest and Dividends Receivable (171)	F-24						
29	Rents Receivable (172)	F-24	_				_	
30	Accrued Utility Revenues (173)	F-24	\$	671,377	\$	1,131,210	\$	(459,833)
31	Misc. Current and Accrued Assets (174)	F-24						
32	Total Current and Accrued Assets		\$	2,495,505	\$	3,112,487	\$	(616,982)
	DEFERRED DEBITS		_		_		_	(,,,,,,)
32	Unamortized Debt Discount & Expense (181)	F-25	\$	236,980	\$	241,862	\$	(4,882)
33	Extraordinary Property Losses (182)	F-26					\$	-
34	Prelim. Survey & Investigation Charges (183)	F-27	_				\$	-
35	Clearing Accounts (184)		\$	(31,548)	\$	(31,548)	\$	-
36	Temporary Facilities (185)			0.074	_	0.404.555	\$	(000.555)
37	Miscellaneous Deferred Debits (186)	F-28	\$	8,071,778	\$	8,434,666	\$	(362,888)
38	Research & Development Expenditures (187)	F-29					\$	-
39	Accumulated Deferred Income Taxes (190)	F-30	•	0.0== 0.10	Φ.	0.044.000	\$	(007 770)
40	Total Deferred Debits		\$	8,277,210	\$	8,644,980	\$	(367,770)
	TOTAL ASSETS AND OTHER DEBITS		\$	66,578,014	\$	64,910,932	\$	1,667,081

## F-1 BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

	Ref.		Current Year		Previous Year		Increase or	
Line	Account Title (Number)	Sch.		End Balance		End Balance		Decrease
No.	(a)	(b)		(c)		(d)		(e)
	EQUITY CAPITAL							
1	Common Stock Issued (201)	F-31	\$	100	\$	100	\$	-
2	Preferred Stock Issued (204)	F-31						
3	Capital Stock Subscribed (202,205)	F-32						
4	Stock Liability for Conversion (203, 206)	F-32						
5	Premium on Capital Stock (207)	F-31						
6	Installments Received On Capital Stock (208)	F-32	_	44.040.405	•	44 405 040	_	(000.077)
7 8	Other Paid-In Capital (209,211)	F-33 F-34	\$	11,216,165	\$	11,425,842	\$	(209,677)
	Discount on Capital Stock (212) Capital Stock Expense(213)	F-34						
9 10	Retained Earnings (214-215)	F-34 F-3	\$	(2,156,261)	Ф	(1,176,456)	Ф	(979,805)
11	Reacquired Capital Stock (216)	F-31	Φ	(2,130,201)	Φ	(1,176,436)	Φ	(979,003)
12	Total Equity Capital	F-31	\$	9,060,004	\$	10,249,486	\$	(1,189,482)
12	LONG TERM DEBT		Ψ	9,000,004	φ	10,249,460	φ	(1,109,402)
13	Bonds (221)	F-35	\$	20,078,551	\$	18,676,424	\$	1,402,127
	Reacquired Bonds (222)	F-35	Ψ	20,070,001	Ψ	10,010,121	Ψ	1,102,121
15	Advances from Associated Companies (223)	F-35	\$	2,766,663	\$	2,825,472	\$	(58,809)
	Other Long-Term Debt (224)	F-35	\$	353,393	\$	262,763	\$	90,630
	Total Long-Term Debt		\$	23,198,607	\$	21,764,659	\$	1,433,948
	CURRENT AND ACCRUED LIABILITIES		_		T		7	1,100,010
18	Accounts Payable (231)		\$	180,025	\$	270.410	\$	(90,385)
	Notes Payable (232)	F-36	\$	995,881	\$	691,425	\$	304,455
20	Accounts Payable to Associated Co. (233)	F-37	\$	5,402,754	\$	5,932,995	ľ	,
	Notes Payable to Associated Co. (234)	F-37	,	, ,	·			
22	Customer Deposits (235)		\$	242,867	\$	92,518	\$	150,349
	Accrued Taxes (236)	F-38	\$	-	\$	1,493	\$	(1,493)
24	Accrued Interest (237)		\$	16,334	\$	37,065	\$	(20,731)
	Accrued Dividends (238)							
	Matured Long-Term Debt (239)	F-39	\$	-	\$	-		
	Matured Interest (240)	F-39						
	Misc. Current and Accrued Liabilities (241)	F-39	\$	197,573	\$	309,922	\$	(112,349)
29	Total Current and Accrued Liabilities		\$	7,035,434	\$	7,335,829	\$	(300,396)
	DEFERRED CREDITS							
	Unamortized Premium on Debt (251)	F-25	_					
	Advances for Construction (252)	F-40 F-41	\$ \$	=	\$	-	\$	-
32	Other Deferred Credits (253)	1 -41	Ф	-	Ф	-	Ф	-
33	Accumulated Deferred Investment	F-42						
34	Tax Credits (255) Accumulated Deferred Income Taxes:	F-4Z						
_	Accelerated Amortization (281)	F-45						
	Liberalized Depreciation (282)	F-45						
37	Other (283)	F-45	\$	6,140,672	\$	5,931,441	\$	209,231
	Total Deferred Credits	1 43	\$	6,140,672	\$	5,931,441	\$	209,231
30	OPERATING RESERVES		Ψ	0,140,072	Ψ	5,551,771	Ψ	200,201
39	Property Insurance Reserve (261)	F-44						
	Injuries and Damages Reserve (262)	F-44						
	Pensions and Benefits Reserves (263)	F-44						
	Miscellaneous Operating Reserves (265)	F-44						
43	Total Operating Reserves	[	\$	=	\$	-	\$	-
1	CONTRIBUTIONS IN AID OF CONSTRUCTION		Ĺ		*		Ĺ	
44	Contributions In Aid of Construction (271)	F-46	\$	24,548,147	\$	22,604,106	\$	1,944,041
45	Accumulated Amortization of C.I.A.C. (272)	F-46	\$	(3,404,849)		(2,974,589)	\$	(430,260)
46	Total Net C.I.A.C.		\$	21,143,298	\$	19,629,517	\$	1,513,781
46	TOTAL EQUITY CAPITAL AND LIABILITIES	<u> </u>	\$	66,578,014	\$	64,910,932	\$	1,667,082

Class A or B Utility

## **NOTES TO BALANCE SHEET (F-1)**

1.	The space below is proveded for important notes regarding the balance sheet and or any account thereof.
2.	Furnish particulars as to any significant contigent assets or liabilities existing at end of yearm including brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on a cumulative preferred stock.
3.	Give a concise explanation of any retained earnings restriction and state the amount of retained earnings affected by such restriction.
4.	If the notes to balance sheet relating to the respondent company appearing in the annual report to the stockholders are applicable
	in every respect and furnish the data required by Instructions 2 and 3 above, such notes may be attached hereto.
	NONE

#### F-2 STATEMENT OF INCOME

		Ref.		Current Year		Previous Year	Increase or
Line	Account Title (Number)	Sch.		End Balance		End Balance	Decrease
No.	(a)	(b)		(c)		(d)	(e)
	UTILITY OPERATING INCOME						
1	Operating Revenues(400)	F-47	\$	8,819,088	\$	8,724,455	94,633
2	Operating Expenses:						
3	Operating and Maintenance Expense (401)	F-48	\$	6,046,869	\$	5,769,655	277,215
	Depreciation Expense (403)	F-12	\$	1,549,220	\$	1,464,337	84,883
5	Amortization of Contribution in Aid of	F 40 4		(404.005)	_	(222,222)	(00.040)
	Construction (405)	F-46.4	\$	(431,235)	\$	(392,222)	(39,013)
	Amortization of Utility Plant Acquisition	F 40	Φ.	(405.040)	φ.	(040,000)	44 444
	Adjustment (406) Amortization Expense-Other (407)	F-49 F-49	\$	(195,643) 340,758	\$	(210,086) 294,990	14,444 45,768
	Taxes Other Than Income (408.1-408.13)	F-49 F-50	\$	1,177,819	\$	1,040,185	137,634
	Income Taxes (409.1, 410.1, 411.1, 412.1)	F-50	\$	415,360	\$	771,010	(355,650)
	Total Operating Expenses		\$	8,903,148	\$	8,737,868	165,280
	Net Operating Income (Loss)		\$	(84,060)		(13,412)	(70,647)
	Income From Utility Plant Leased to		Ψ	(04,000)	Ψ	(10,412)	(10,041)
'-	Others (413)	F-51					
13	Gains(Losses) From Disposition of						
	Utility Property (414)	F-52	\$	23,661	\$	22,613	1,048
14	Net Water Utility Operating Income		\$	(60,399)	\$	9,201	(69,600)
	OTHER INCOME AND DEDUCTIONS			, , ,		·	, ,
15	Revenues From Merchandising, Jobbing and						
	Contract Work (415)	F-53					
16	Costs and Expenses of Merchandising,						
	Jobbing and Contract Work (416)	F-53	\$	-	\$	-	-
17	Equity in Earnings of Subsidiary						
	Companies (418)		_		_		
	Interest and Dividend Income (419)	F-54	\$	-	\$	-	-
19	Allow, for funds Used During		Φ.		φ.	07.700	(07.700)
	Construction (420)	4	\$	47.400	\$	87,763	(87,763)
	Nonutility Income (421)	F-54	\$	17,436	\$	114,868	(97,432)
	Gains (Losses) From Disposition						
	Nonutility Property (422) Miscellaneous Nonutility Expenses (426)	F-54	\$		æ		
23	Total Other Income and Deductions	1-54	\$	17,436	\$	202,631	(185,195)
-~	TAXES APPLICABLE TO OTHER INCOME		Ψ	17,100	Ψ	202,001	(100,100)
24	Taxes Other Than Income (408.2)	F-50					
25	Income Taxes (409.2, 410.2, 411.2,	1 00					
-~	412.2, 412.3)						
26	Total Taxes Applicable To Other Income		\$	-	\$	-	-
	INTEREST EXPENSE						
27	Interest Expense (427)	F-35	\$	913,077	\$	730,594	182,484
28	Amortization of Debt Discount &					•	·
	Expense (428)	F-25	\$	23,763	\$	21,394	2,370
29	Amortization of Premium on Debt (429)	F-25					
	Total Interest Expense		\$	936,841	\$	751,987	184,854
31	Income Before Extraordinary Items		\$	(979,804)	\$	(540,156)	(439,648)
	EXTRAORDINARY ITEMS						
	Extraordinary Income (433)	F-55					
	Extraordinary Deductions (434)	F-55					
_	Income Taxes, Extraordinary Items (409.3)	F-50	_		Ļ		
35	Net Extraordinary Items		\$	(070.005)	\$	- (F40.4F0)	- /400.040\
	NET INCOME (LOSS)		\$	(979,805)	\$	(540,156)	(439,649)

#### F-3 STATEMENT OF RETAINED EARNINGS

Line	Account Title (Number)	Current Year End Balance		Previous Year End Balance		Increase or Decrease
No.	(a)		(b)		(c)	(d)
1	Unappropriated Retained Earnings (Beg of Period) (215)	\$	(1,176,456)	\$	(636,301)	\$ (540,156)
2	Balance Transferred from Income (435)	\$	(979,805)	\$	(540,156)	\$ (439,649)
3	Appropriations of Retained Earnings (436)					\$ -
4	Dividends Declared-Preferred Stock (437)					\$ -
5	Dividends Declared-Common Stock (438)	\$	-	\$	-	\$ -
6	Adjustments to Retained Earnings (439) (1)	\$	-	\$	-	\$ -
7	Net Change to Unappropriated Retained Earnings	\$	(979,805)	\$	(540,156)	\$ (439,649)
8	Unappropriated Retained Earnings (end of period) (215)	\$	(2,156,261)	\$	(1,176,456)	\$ (979,805)
9	Appropriated Retained Earnings (214)	\$	-	\$	-	
10	Total Retained Earnings (214,215)	\$	(2,156,261)	\$	(1,176,456)	\$ (979,805)

Notes:

## F-4 ANALYSIS OF RETAINED EARNINGS (ACCOUNTS 214, 215)

Line No.	ltem (a)	Amount (b)
NO.	UNAPPROPRIATED RETAINED EARNINGS (ACCOUNT 215)  1. Report in detail the items included in the following accounts during the year: 436, Appropriations of Retained Earnings; 439, Adjustments to Retained Earnings.  2. Show separately the income tax effect of items shown in account 439, Adjustments to Retained Earnings.	(5)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15		N/A
16 17 18 19 20	APPROPRIATED RETAINED EARNINGS (Account 214) State Balance and purpose of each appropriated Retained Earnings amount at end of year and give accounting entries for any applications of Appropriated Retained Earnings during the year.  Balance-end of year	-

#### NOTES TO STATEMENTS OF INCOME (F-2) AND RETAINED EARNINGS (F-3)

<ol><li>Give concise explanations concerning unsettled rate proceedings where a contingency exists that refunds of a material amount may need to be made to the utility customers or which may result in a material refund to the utility with respect to water purchases. State</li></ol>	-
for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to water	
purchases.  3. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for water purchases. State the accounting treatment accorded	
such refunds and furnish the necessary particulars including income tax effects, so that corrections of prior Income and Retained Earnings Statements and Balance Sheets may be made if needed or furnish amended financial statements if that be deemed more	
<ul><li>appropriate by the utility.</li><li>4. Other important notes concerning the Statements of Income and Retained Earnings. If any such notes appearing in the report to stockholders are applicable they may be attached hereto.</li></ul>	
5. If liberalized tax depreciation is being used in the determination of taxes payable and the resultant benefits are being flowed through the income statement, disclose in the following space the amount of the difference between taxes payable when using the liberalized depreciation method and taxes payable when using the straight-line depreciation method.\$	
<ul><li>6. Give below a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the approximate</li></ul>	
dollar effect of such changes.	_
NONE	

#### F-5 STATEMENT OF CHANGES OF FINANCIAL POSITION

		1		
			Current Year	Prior Year
Line	Sources of Funds			
No.	(a)		(b)	(c)
1	Internal Sources:			
2	Income Before Extraordinary Items	\$	(979,805)	\$ (540,156)
3	Charges (Credits) To Income Not Requiring Funds:			
4	Depreciation	\$	1,549,220	\$ 1,464,337
5	Amortization of	\$	(262,357)	\$ (285,925)
6	Deferred Income Taxes and Investment Tax Credits (Net)	\$	209,231	\$ 1,227,375
7	Other (Net) - Def Gain on LT Borrowing	\$	-	\$ -
8	Capitalized Allowance For Funds Used During Construction	\$	-	\$ (87,763)
9	Total From Internal Sources Exclusive of Extraordinary Items	\$	516,289	\$ 1,777,868
10	Extraordinary Items-Net of Income Taxes (A)			
11	Total From Internal Sources	\$	516,289	\$ 1,777,868
12	Less dividends-preferred			
13	-common	\$	-	\$ -
14	Net From Internal Sources	\$	516,289	\$ 1,777,868
15	EXTERNAL SOURCES:			
16	Long-term debt (B) (C)	\$	1,402,127	\$ 2,165,604
17	Preferred Stock (C)			
18	Common Stock (C)	\$	-	\$ -
19	Net Increase In Short Term Debt (D) - Intercompany Advance	\$	-	\$ -
20	Other (Net) Proceeds from Trusteed Bonds	\$	-	\$ -
21	D.R.I.P Parent Company Equity Transfer			
22	Total From External Sources	\$	1,402,127	\$ 2,165,604
23	Other Sources (E)- C.I.A.C.	\$	29,423	\$ 629,464
24	Net Decrease In Working Capital Excluding short-term Debt	\$	1,667,170	\$ 86,768
25	Other			
26	Total Financial Resources Provided	\$	3,615,009	\$ 4,659,704

#### **INSTRUCTIONS TO SCHEDULE F-5**

- 1. This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other", to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.
- If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached hereto.
- 3. Under "Other" specify significant amounts and group others.
- 4. enter the current year covered by this annual report in column (b), and the year prior to this report in column (c).
- 5. Codes:
  - (A) Any difference between the amount shown for net extraordinary items for the current year in this statement and that shown on schedule F-2, line 35 of this report should be explained in detail below.
  - (B) Bonds, debentures and other long-term debt.
  - (C) Net proceeds and payments.
  - (D) Include commercial paper.
  - (E) Such as net increase or decrease in working capital excluding short-term debt, purchase or sale of other non-current assets, investments in and advances to and from associated companies and subsidiaries, and all other items not provided for elsewhere.
  - (F) Gross additions to common utility plant should be allocated to the applicable utility departments.
- 6. Clarifications and explanations should be listed on the following page.

### F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION (CONTINUED)

		С	urrent Year	Prior Year
Line	Application of Funds			
No.	(a)		(b)	(c)
27	Construction and Plant Expenditures (incl. land)			, ,
28	Gross Additions	\$	3,556,201	\$ 4,923,031
29	Water Plant			
30	Nonutility Plant - CWIP			
31	Other - Deferred Accounts - Org Exp and Fran Fees			
32	Total Gross Additions	\$	3,556,201	\$ 4,923,031
33	Less: Capitalized Allowance for Funds Used During Construction	\$	-	\$ (87,763)
34	Total Construction and Plant Expenditures	\$	3,556,201	\$ 5,010,794
35	Retirement of Debt and Securities:			
36	Long-Term Debt (B) (C)	\$	-	\$ -
37	Preferred Stock (C)			
38	Redemption of Short Term Debt (D)			
39	Net Decrease in Short Term Debt (D)	\$	58,809	\$ (351,090)
40	Other (Net)	\$ \$	-	\$ -
41	Debt Issuance Costs	\$	-	\$ -
42				
43	Total Retirement of Debt and Securities			
44	Other Resources were used for (E)	\$	58,809	\$ (351,090)
45	Net Increase In Working Capital Excluding Short Term Debt	\$	-	\$ _
46	Other			
	Total Financial Resources Used	\$	3,615,009	\$ 4,659,704

#### **NOTES TO SCHEDULE F-5**

N/A

## F-6 UTILITY PLANT (ACCOUNTS 101-106) AND ACCUMULATED DEPRECIATION AND AMORTIZATION (ACCOUNTS 108-110)

Line No.	Account (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
1	Plant Accounts:				
2	Utility Plant In Service-Accts. 301-348 (101)	F-8	\$ 75,762,602	\$72,521,879	\$ 3,240,723
3	Utility Plant Leased to Others (102)	F-9			
4	Property Held for Future Use (103)	F-9	\$ 4,450	\$ 4,450	\$ -
5	Utility Plant Purchased or Sold (104)	F-8			
6	Construction Work In Progress (105)	F-10	\$ 729,035	\$ 413,558	\$ 315,477
7	Completed Construction Not Classified (106)	F-10			\$ -
8	Total Utility Plant		\$ 76,496,087	\$ 72,939,887	\$ 3,556,201
9	Accumulated Depreciation & Amortization:				
10	Accum. Depr-Utility Plant In Service (108.1)	F-11	\$ 15,602,948	\$ 14,491,319	\$ 1,111,629
11	Accum. Depr-Utility Plant Leased to				
	Others (108.2)	F-9			
12	Accum. Depr-Property Held For Future				
	Use (108.3)	F-9			
13	Accum. Amort-Utility Plant In Service (110.1)	F-13			
14	Accum. Amort-Utility Plant Leased to				
	Others (110.2)	F-9			
15	Total Accumulated Depreciation & Amortization		\$ 15,602,948	\$ 14,491,319	\$ 1,111,629
16	Net Plant		\$ 60,893,139	\$ 58,448,568	\$ 2,444,572

#### F-7 UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCOUNTS 114-115)

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the commission, include the Order Number.

Line No.	Account (a)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)			
1	Acquisition Adjustments (114)				-		
2	Acquisition Adj.	\$ (9,742,776)	\$ (9,754,396)	\$	11,619.29		
3							
4	Misc. Investments	\$ -	\$ -	\$	-		
5				\$	-		
6	Total Plant Acquisition Adjustments	\$ (9,742,776)	\$ (9,754,396)	\$	11,619.29		
7	Accumulated Amortization (115)	\$ 4,654,935	\$ 4,459,293	\$	195,643		
8	Amortization Reserve	\$ -	\$ -	\$	-		
9				\$	-		
10				\$	-		
11				\$	-		
12	Total Accumulated Amortization	\$ 4,654,935	\$ 4,459,293	\$	195,643		
13	Net Acquisition Adjustments	\$ (5,087,841)	\$ (5,295,103)	\$	207,262		

#### F-8 UTILITY PLANT IN SERVICE

(In addition to Account 101, Utility Plant In Service, this schedule includes Account 104, Utility Plant Purchased or Sold and Account 106, Completed Construction Not Classified)

- 1. Report below the original cost of water plant in service according to prescribed accounts.
- 2. do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
- 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
- 4. Reclassification or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the addition or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 104 Utility Plant Purchased or sold. In showing the clearance of Account 104, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc. and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

Note A: Class A and Class B utilities as defined in USOA for Water Utilities are required to subdivide the plant accounts into functional operations. The subaccounts are designated by adding a suffix of one decimal place to the three digit account number. The functional operations for the water system along with the designated suffix are Intangible Plant 1; Source of Supply and Pumping Plant 2; Water Treatment Plant 3; Transmission and Distribution Plant 4; and General Plant 5.

Line No.	Account Title (a)	Balance at eginning of Year (b)	Additions (c)	R	etirements (d)	(1) Adjustments (e)	(2) Transfers (f)	Balance at End of Year (g)
1	INTANGIBLE PLANT .1	` '	. ,			. ,	,	
2	301 Organization	\$ 386,400	\$ _	\$	-	\$ -	\$ -	386,400
3	302 Franchise	\$ 69,878	\$ _	\$	-	\$ -	\$ -	69,878
4	339 Other Plant and Misc. Equip.	\$ · -	\$ -	\$	-	\$ -	\$ -	-
5	Total Intangible Plant	\$ 456,278	\$ -	\$	-	\$ -	\$ -	\$ 456,278
6	SOURCE OF SUPPLY AND PUMPING PLANT .2							
7	303 Land and Land Rights (1)	\$ 1,102,688	\$ 127,758	\$	5,664	\$ -	\$ -	1,224,782
8	304 Structures and Improvements	\$ 7,322,555	\$ 186,330	\$	9,810	\$ -	\$ -	7,499,075
9	305 Collecting and Impounding Reservoirs	\$ -	\$ -	\$	-	\$ -	\$ -	-
10	306 Lake, River and Other Intakes	\$ -	\$ -	\$	-	\$ -	\$ -	-
11	307 Wells and Springs	\$ 2,417,717	\$ 38,134	\$	90,342	\$ -	\$ -	2,365,509
12	308 Infiltration Galleries and Tunnels	\$ -	\$ -	\$	-	\$ -	\$ -	-
13	309 Supply Mains	\$ 535,048	\$ 27,201	\$	-	\$ -	\$ -	562,249
14	310 Power Generation Equipment	\$ 712,806	\$ 47,115	\$	-	\$ -	\$ -	759,921
15	311 Pumping Equipment	\$ 1,884,507	\$ 145,112	\$	6,108	\$ -	\$ -	2,023,511
16	339 Other Plant and Miscellaneous		\$ -	\$	-	\$ -	\$ -	
17	Total Supply and Pumping Plant	\$ 13,975,322	\$ 571,650	\$	111,924	\$ -	\$ -	\$ 14,435,048
18	WATER TREATMENT PLANT .3							
19	303 Land and Land Rights	\$ -	\$ -	\$	-	\$ -	\$ -	-
20	304 Structures and Improvements	\$ -	\$ -	\$	-	\$ -	\$ -	-
21	320 Water Treatment Equipment	\$ 1,322,289	\$ -	\$	1,229	\$ -	\$ -	1,321,060
22	339 Other Plant and Misc. Equip.	\$ <u>-</u>	\$ <u> </u>	\$		\$ 	\$ <u> </u>	-
23	Total Water Treatment Plant	\$ 1,322,289	\$ -	\$	1,229	\$ -	\$ -	\$ 1,321,060

#### F-8 UTILITY PLANT IN SERVICE (CONTINUED)

			Balance at Beginning of										Balance at End of
Line	Account Title		Year	Additions			Retirements		Adjustments	Transfers			Year
No.	(a)		(b)		(c)	١.	(d)		(e)		(f)		(g)
24	TRANSMISSION & DISTRIBUTION .4	+	(5)		(0)		(u)		(0)		(')		(9)
25	303 Land and Land Rights	¢	_	¢	_	\$	_	¢	_	\$	_	¢	_
26	304 Structures and Improvements	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_
27	330 Distribution Reservoirs and Standpipes	\$	1,992,420	\$	_	\$	_	\$	_	\$	_	\$	1,992,420
28	331 Transmission and Distribution Mains	\$	42,573,094	\$	2,200,027	\$	107,140	\$	_	\$	29,042	\$	44,695,023
29	333 Services	\$	7,869,639	\$	545,234	\$	32,286	\$	479	\$	-	\$	8,383,066
30	334 Meters and Meter Installations	\$	2,017,196	\$	94,943	\$	56,140	\$	-	\$	_	\$	2,055,998
31	335 Hydrants	\$	1,504,489	\$	114,287	\$	964	\$	_	\$	_	\$	1,617,812
32	339 Other Plant and Misc. Equip.	\$	89.767	\$	-	\$	-	\$	_	\$	_	\$	89.767
33	Total Transmission and Distribution	\$	56,046,605	\$	2,954,491	\$	196,530	\$	479	\$	29,042	\$	58,834,087
34	GENERAL PLANT .5	_		_	_,,,,,,,,,	· ·	,	<b>T</b>		· ·			
35	303 Land and Land Rights	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
36	304 Structures and Improvements	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
37	340 Office Furniture and Equipment	\$	2,689	\$	-	\$	-	\$	-	\$	-	\$	2,689
38	341 Transportation Equipment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
39	342 Stores Equipment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
40	343 Tools, Shop and Garage Equipment	\$	90,723	\$	-	\$	17,785	\$	-	\$	-	\$	72,937
41	344 Laboratory Equipment	\$	9,592	\$	-	\$	-	\$	-	\$	-	\$	9,592
42	345 Power Operated Equipment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
43	346 Communication Equipment	\$	515,701	\$	12,529	\$	-	\$	-	\$	-	\$	528,230
44	347 Miscellaneous Equipment	\$	92,317	\$	-	\$	-	\$	-	\$	-	\$	92,317
45	348 Other Tangible Equipment	\$	10,364	\$	-	\$	-	\$	-	\$	-	\$	10,364
46	Total General Equipment	\$	721,386	\$	12,529	\$	17,785	\$		\$	-	\$	716,130
47	Total (Accounts 101 and 106)	\$	72,521,879	\$	3,538,670	\$	327,468	\$	479	\$	29,042	\$	75,762,602
48	104 Utility Plant Purchased or Sold**	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
49	Total Utility Plant in Service	\$	72,521,879	\$	3,538,670	\$	327,468	\$	479	\$	29,042	\$	75,762,602

#### F-8 UTILITY PLANT IN SERVICE (CONTINUED)

\*\* For each amount comprising the reported balance and changes in Account 104, Utility Plant Purchased or Sold, state the property purchased or sold, name of vendor or purchaser, and date of transaction.

Note B: Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the tests of Accounts 101 and 106 will avoid serious omissions of the reported amount in respondent's plant actually in service at end of year. In the space below, describe briefly each major adjustment or transfer included in columns (e) and (f) above.

NONE	

## F-9 MISCELLANEOUS PLANT DATA

For each of the accounts listed hereunder, provide a summary statement if a balance was carried therein at any time during the year. Information required consists of a brief description and amount of transactions carried through each such account and except to the extent that the data is shown elsewhere in this report, the opening and closing balances. If any of the property involved had an income producing status during the year, the gross income and applicable expenses (suitably subdivided) should be reported.

Plant Leased to Others (102) ty Held For Future Use (103)	Accumulated Depreciation of Utility Plant Leased to Others (108.2 Accumulated Depreciation of Property Held For Future Use (108.3 Accumulated Amortization of Utility Plant Leased to Others (110.2)		
Property Held for Future Use (103): Birch Hill Land - Lot 43 S Well House	\$ 2,225		
Birch Hill Land - Lot 43 N Well House	\$ 2,225		
	\$ 4,450		
	<u> </u>		

## F-10 CONSTRUCTION IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED (Accounts 105 and 106)

- For each department report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
- The information specified by this schedule for Account 106, Completed Construction Not Classified, shall be furnished even though this account is included in Schedule F-8, Utility Plant in Service according to a tentative classification by primary accounts.
- 3. Minor projects may be grouped.

		Construction Work in	Completed Construction Not	Estimated Additional
Line	Description of Project	Progress (Acct 105)	Classified (Acct. 106)	Cost of Project
No.	(a)	(b)	(c)	(d)
1	Airstrip Station Upgrades-Complete Design	39,197		500,803
2	Darrah Station Upgrades (PFOA)	64,172		-
3	Gilcrest PRV Station Rebuild	16,948		-
4	Liberty Tree Station Replacement - escrow	11,720		-
5	Locke Lake Treatment Design	364,822		470,178
6	Londonderry Tank Design	186,539		1,358,461
9	Pennichuck East Survey Work - 2017	14,477		-
10	PEU Station Demo	15,129		-
11	Upgrades to Old Windham Road Booster Station	20,860		-
12	Other Projects (less than 5K) - Miscellaneous	(4,829)		-
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30	Total	729,035		1,828,639

## F-11 ACCUMULATED DEPRECIATION OF UTILITY PLANT IN SERVICE (ACCOUNT 108.1)

- 1. Report below the information called for concerning accumulated provision for depreciation of utility plant in service at end of year and changes during year.
- 2. Explain any important adjustments during year.
- 3. Explain any differences between the amount for book cost of plant retired, line 4, column (b) and that reported in the schedule F-8 Utility Plant In Service, column (d) exclusive of retirements of nondepreciable property.
- 4. The provisions of account 108.1 of the Uniform System of Accounts intent is that retirements of depreciable plant be recorded when such plant is removed from service. There also shall be included in this schedule the amounts of plant retired, removal expenses, and salvage on an estimated basis if necessary with respect to any significant amount of plant actually retired from service but for which appropriate entries have not been made to the accumulated provision for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account as of the end of the year recorded subsequent to closing of respondent's books. See also note B to schedule F-8 Utility Plant in Service.
- 5. In section B show the amounts applicable to prescribed functional classifications.

## A. Balances and Changes During Year

Line No.	Item (a)	(4	Utility Plant in Service Account 108.1) (b)
1	Balance beginning of year	\$	14,491,319
2	Depreciation provision for year, charged to Account 403, Depreciation Expense	\$	1,549,220
3	Net charges for plant retired	\$	16,040,539
4	Book cost of plant retired	\$	327,468
5	Cost of removal	\$	127,154
6	Salvage (credit)	\$	(5,412)
7	Net charges for plant retired	\$	15,591,328
8		\$	11,619
9			
10 11			
12	Balance end of year	\$	15,602,948

## B. Balances at End of Year According to Functional Classifications

13	Source of Supply and Pumping Plant	\$ 5,133,946
14	Water Treatment Plant	\$ 965,515
15	Transmission and Distribution Plant	\$ 11,916,999
16	General Plant	\$ 544,325
17	Intangible Plant	\$ 300,460
18	Accumulated Depreciation Loss	\$ (1,793,537)
19	Accumulated Depreciation Cost of Removal	\$ (1,464,310)
	Variance due to system conversion	\$ (451)
20	Total	\$ 15,602,948

## Notes:

(1) When assets are retired related to the Consumer acquisition, a portion of the accumulated depreciation - loss is to be charged against the acquisition adjustment account. Initially, BNA charges the entire amount to accumulated depreciation - loss and therefore, a portion is reclassified to acquisition adjustment. Methodology approved by PUC in DE 98-198 for Souhegan Woods.

## F-12 ANNUAL DEPRECIATION CHARGE

- Indicate cost basis upon which depreciation charges calculation were derived. Show separately the rates used and the total depreciation for each class of property.
- Depreciation charges are to be computed using the straight line method. Composite rates may be used with Commission approval.
- 4. Total annual depreciation charge should agree with schedule F-11, line 2 "Depreciation provision for year," charged to Account 403, Depreciation Expense.

Line		Class of Property	Cost Basis	Rate	Amount
No.		(a)	(b)	(c)	(d)
1	301	Organization	\$ 386,400.05	3.9554%	\$ 15,284
2	302	Franchises	\$ 69,877.59	4.9996%	
3	303	Land & Land Rights	\$ 1,224,781.79	0.0000%	
4	304	Structures & Improvements	\$ 7,499,075.14	2.5647%	
5	307	Wells & Springs	\$ 2,365,509.42	3.8792%	
6	309	Supply Mains	\$ 562,249.21	1.5327%	\$ 8,618
7	310	Power Generation Equipment	\$ 759,921.19	5.1925%	\$ 39,459
8	311	Pumping Equipment	\$ 2,023,510.97	4.5398%	
9	320	Water Treatment Equipment	\$ 1,321,060.22	6.1898%	
10	330	Distribution Reservoirs	\$ 1,992,420.41	1.8879%	
11	331	Transmission & Distribution Mains	\$ 44,695,022.75	1.5086%	
12	333	Services	\$ 8,383,065.77	1.9734%	\$ 165,428
13	334	Meter & Meter Installations	\$ 2,055,998.36	4.1689%	
	335	Hydrants	\$ 1,617,812.01	1.3658%	
15	339	Other Plant & Miscellaneous Equipment	\$ 89,767.42	1.9707%	
16	340	Office Furniture & Equipment	\$ 2,688.66	0.0000%	
17	343	Tool Shop & Garage Equipment	\$ 72,937.34	0.2890%	\$ 211
18	344	Laboratory Equipment	\$ 9,592.29	5.0009%	\$ 480
19	345	Power Operated Equipment	\$ -	0.0000%	\$ -
20	346	Communication Equipment	\$ 528,230.35	5.2459%	\$ 27,710
21	347	Miscellaneous General Equipment	\$ 92,317.22	9.1127%	\$ 8,413
22	348	Other Tangible Equipment	\$ 10,364.16	9.0912%	\$ 942
23	Adjus	tment within RAM			\$ (27)
24	1				, ,
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36	Total		\$ 75,762,602.32		\$ 1,549,220

## F-13 ACCUMULATED AMORTIZATION OF **UTILITY PLANT IN SERVICE (ACCOUNT 110.1)**

- Report below particulars concerning accumulated provision for amortization of utility plant in service.
   Explain and give particulars of important adjustments during the year.
   Under "Gain or (Loss) on Disposition of Property", line 17, report the excess of book cost of plant retired, less any proceeds realized at retirement, over the accumulated provisions for such plant.

## **Account Balance and Changes During Year**

Line	Class of Property	Amount
No.	(a)	(b)
1	Balance beginning of year	,
2	Amortization Accruals for year: N/A	
3	(specify accounts debited)	
4		
5		
6		
7		
8		
9		
10		
11		
12	Total Accruals	\$ - \$ -
13	Total (line 1 plus line 12)	\$ -
14 15	Net charges for retirements during year:	
16	Book cost of plant retired Proceeds realized (credit)	
17	Gain or (Loss) on Disposition of Property	
18	Gain of (Loss) on disposition of Property	
19		
20		
21		
22		
23	Net charges for retirements	
24	Other (debits) and credits (describe separately	
25		
26		
27		
28		
29		
30		
31	Delever and of year	Φ.
32	Balance end of year	\$ -

## F-14 NONUTILITY PROPERTY (ACCOUNT 121)

- 1. Give a brief description and state the location of non-utility property included in Account 121.
- 2. Designate any property which is leased to another company. State name of lessee and whether lessee is an associated company.
- 3. Furnish particulars concerning sales, purchases, or transfers of nonutility property during the year.
- 4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.
- 5. Minor items may be grouped.

Line No.	Description and Location (a)	Balance Beginning of Year (b)	Purchases, Sales, Transfers etc. (c)	Balance End of Year (d)
1	NÒŃE	. ,	, ,	\$ -
2				-
3				-
4				-
5				-
6				-
7				-
8				-
9				-
10				-
11				-
12				-
13				-
14				-
15				-
16				-
17				=
18	TOTAL	¢	¢	- e
19	IUIAL	\$ -	\$ -	\$ -

## F-15 ACCUMULATED DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line	Item	Amount
No.	(a)	(b)
1	Balance beginning of year	NONE
2	Accrual for year, charged to Account 426, Miscellaneous Nonutility Expenses	
3	Net charges for plant retired:	
4	Book cost of plant retired	
5	Cost of removal N/A	
6	Salvage (credit)	
7	Total Net Charges	
8	Other (debit) or credit items (describe)	
9		
10	Balance, end of year	

## F-16 INVESTMENTS (ACCOUNTS 123, 124, 125, 135)

- 1. Report below investments in Accounts 123, Investments in Associated Companies; 124, Utility Investments; 125, Other Investments; 135, Temporary Cash Investments.
- 2. Provide a subheading for each account and list there under the information called for, observing the instructions below.
- 3. Investment in Securities- List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
- 4. Investment Advances- Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders or employees.
- 5. For any securities, notes or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of pledge and purpose of the pledge.
- 6. If Commission approval was required for any advance made or security acquire, designate such fact and in a footnote give date of authorization and case number.
- 7. Interest and dividend revenues and investments should be reported in column (g), including such revenues from securities disposed of during the year.
- 8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment included in column (g).

Line No.		Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain of Loss From Invest. Disposed of (h)
1	Investment in Associated					• •		
	Companies (Account 123)	NONE						
2								
3								
4								
5								
6								
7								
8								
9								
10								
11	TOTALS			\$ -	-	\$ -	\$ -	\$ -

## F-16 INVESTMENTS (ACCOUNTS 123, 124, 125, 135)- CONTINUED

Line		Date Acquired	Date of Maturity	Book Cost * Beginning of Year	Principal Amount or No. of Shares End of Year	Book Cost* End of Year	Revenues for Year	Gain or Loss From Invest. Disposed of
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
11 12 13 14	Investment in Associated Utility Investment-Account 124	NONE						
15 16								
17								
18								
19	TOTALS							
20	Other Investments-Account 125							
21		NONE						
22								
23								
24								
25 26								
27	TOTALS							
28	Temporary Cash							
	Investments-Account 135							
29								
30		NONE						
31								
32								
33 34								
35	TOTALS							

<sup>\*</sup> If the book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference

## F-17 SPECIAL FUNDS (ACCOUNTS 126, 127, 128)

Sinking Funds, Depreciation Fund, Other Special Funds

- 1. Report below the balance at end of year of each special fund maintained during the year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128, Other Special Funds.
- 2. Explain for each fund any deductions other than withdrawals for the purpose for which the fund was created.
- 3. If the trustee of any fund is an associated company, give name of such associated company.
- 4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

Line		Year End Balance
No.	(a)	(b)
1 2	Sinking Funds (Account 126)	
3	NIA	
	N/A	
4		
5	TOTAL	φ
6	TOTAL	\$ -
	Depreciation Funds (Account 127)	
8		
9	N/A	
10		
11		
12	TOTAL	\$ -
	Other Special Funds (Account 128)	
14		
15	N/A	
17		
18	TOTAL	\$ -

## F-18 SPECIAL DEPOSITS (Accounts 132, 133)

(Special Deposits, Other Special Deposits)

- 1. Report below the amount of special deposits by classes at end of year.
- 2. If an deposit consists of assets other than cash, give a brief description of such assets.
- 3. If any deposit is held by an associated company, give name of company.
- 4. Specify purpose of each other special deposit.

Line No.	Description and Purpose of Deposit (a)	Year End Balance (b)
1	Special Deposits (Account 132)	` '
2		
3	N/A	
4		
5	TOTAL	\$ -
6	Other Special Deposits (Account 133)	
7		
8	Town of Barnstead - Escrow for Locke Lake Section S Paving	39,170
9		
10	TOTAL	39,170

### Note

<sup>(1)</sup> Initially established in 2009 until the Company completed the Section S Paving project in 2010. Continued in 2010 and 2011 for an upcoming 2011 project on North Shore Road. The escrow is expected to continue to be maintained into the forseeable future as the Company performs ongoing projects in the Town of Barnstead.

## F-19 NOTES AND ACCOUNTS RECEIVABLE

(Accounts 141, 142, 143, 144)

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line	Accounts	Current Year End Balance	Previous Year End Balance	Increase or (Decrease)
No.	(a)	(b)	(c)	` (d) ´
1	Notes Receivable (Account 144)			-
2	Customer Accounts Receivable (Account 141)			
3	General Customers	502,888	465,965	36,923
4	Other Water Companies			-
5	Public Authorities			-
6	Merchandising, Jobbing and Contract Work	-	-	-
7	Other	169,823	19,366	150,457
8	Total (Account 141)	672,711	485,330	187,380
9	Other Accounts Receivable (Account 142)			-
10	Total Notes and Accounts Receivable	672,711	485,330	187,380
11	Less: Accumulated Provisions for Uncollectible			-
	Accounts (Account 143)	2,000	1,762	238
12	Notes and Accounts Receivable-Net	670,711	483,568	187,143

## F-20 ACCUMULATED PROVISION FOR **UNCOLLECTIBLE ACCOUNTS-CR. (Account 143)**

Line	ltem	Amount	Balance
No.	(a)	(b)	(c)
1	Balance first of year		1,762
2	Provision for uncollectible for current year (Account 403)		
3	Accounts written off	24,863	
4	Collections of accounts written off		
5	Adjustments (explain) - Adjust reserve level	25,101	
6			
7			
8	Net Total		
9	Balance end of year		2,000

## Summarize the collection and write-off practices applied to overdue customers accounts.

- Customer sent bill. (They are given 30 days to pay.) 1)
- Customer sent shut-off notice at 45 days, given 14 days to pay or make arrangements. 2)
- Bill given to Collection Agency if not paid within 14 days. 3)
  - Customer given 10 days to pay once at collection.
- At this point PWW will write off the bill. 4)
  - \* Shut-off Notices:

Tenant notice given to customers flagged as tenants. They are mailed or hand delivered. (Mailed tenant notices have 10 days to pay. Hand delivered tenant notices have 5 days to pay.) Past due notices are sent at the same time inital shut off notices would have been sent.

(Past due notices are sent to customers who have never received a shut off notice.)

(Past due notices are sent only once to a customer.)

## F-21 RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

- 1. Report particulars of notes and accounts receivable from associated companies at end of year.
- 2. Provide separate headings and totals for accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
- 3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
- 4. If any note was received in satisfaction of an open account, state the period covered by such open account.
- 5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held at any time during the year.
- 6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

		<b>Balance Beginning</b>	Debits During	Credits During	Balance	Interest
Line		of Year	the Year	The Year	End of Year	for Year
No.		(b)	(c)	(d)	(e)	(f)
	Accounts Receivable from Associated Companies (Account 145)					
2						
3						
4						
5	N/A					
6						
7						
8						
9						
10 11						
12	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -
	Notes Receivable from Associated Companies (Account 146)	Ψ	Ψ	Ψ	Ψ	Ψ
14	Troto					
16						
17						
18	N/A					
19						
20						
21						
22						
23	TOTAL 0		•			
24	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -

## F-22 MATERIALS AND SUPPLIES (Accounts 151-153)

Line No.	Account (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Plant Materials and Supplies (Account 151)			-
2	Fuel Oil			
3				
4	General Supplies-Utility Operations	-	-	=
5	Totals (Account 151)	-	-	-
6	Merchandise (Account 152)			-
7	Merchandise for Resale			=
8	General Supplies-Merchandise Operations			-
9	Totals (Account 152)	-	-	-
10	Other Materials and Supplies (Account 153)			
11	Totals Material and Supplies	-	-	-

## F-23 Prepayments - Other (Account 162)

Line No.	Type of Prepayment (a)	Current Year End Balance (b)	 Previous Year End Balance (c)		ncrease or (Decrease (d)
1	Prepaid Insurance	83	\$ 158	\$	(75)
2	Prepaid Rents			\$	=
3	Prepaid Interest	-	\$ -		
4	Misc Prepayments - NH Operator Permits	7,310	\$ 7,190	\$	120
5	Totals Prepayments	7,393	\$ 7,348	\$	45

## F-24 OTHER CURRENT AND ACCRUED ASSETS (Accounts 171-174)

		Current Year		_	vious Year		Increase or
Line	Description	End Balance	<b>!</b>	En	d Balance		(Decrease)
No.	(a)	(b)			(c)		(d)
1	Accr. Interest and Dividends Receivable						
	(Account 171)					\$	-
2						\$	-
3						\$	-
4	N/A					\$	-
5						\$	-
6						\$	-
7						\$	=
8	TOTALS	\$	-	\$	-	\$	-
9	Rents Receivable (Account 172)	,					
10	, , , , , , , , , , , , , , , , , , ,					\$	-
11						\$	-
12						\$	_
13	N/A					\$	_
14						\$	_
15						\$	_
16	TOTALS	\$	-	\$	_	\$	-
17	Accrued Utility Revenues (Account 173)	*		T			
18						\$	_
	A/R: Unbilled Water Revenue	\$ 67	1,377	\$	1,131,210	\$	(459,833)
20	Territorio de la constante de	, o.	.,0	Ψ	.,,	\$	( .00,000)
21						\$	_
22						\$	_
23						\$	_
24	TOTALS	\$ 67	1,377	\$	1,131,210	\$	(459,833)
	Misc. Current and Accrued Assets	Ψ 07	1,011	Ψ	1,101,210	Ψ	(400,000)
	(Account 174)						
26	(1.000ain 117)					\$	_
27						\$	
28	N/A					\$	
29	IVA					\$	_
30						\$	-
31						\$	-
31	TOTALS	\$	_	\$		\$	<u> </u>
JZ	IOIALS	Ψ	-	Ψ	-	φ	

### F- 25 UNAMORTIZED DEBT DISCOUNT, PREMIUM AND EXPENSE (Account 181, 251)

- 1. Report under applicable subheading the particulars of Unamortized Debt Discount and expense and Unamortized Premium on Debt.
- Show premium amounts by enclosure in parenthesis.
- In column (b) show the principal amount of bonds or other long term debt original issued. 3.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- Furnish particulars regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year, also date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
   Set out separately and identify undisposed amount applicable to issues which were redeemed in prior years.
- 7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

		Principal	Total expense	AMOR	TIZATION	Balance			
		Amount of	Premium or	PE	RIOD	Beginning	Debits	Credits	Balance end
Line	Designation of Long Term Debt	Securities	Discount	From	to	of Year	During Year	<b>During Year</b>	of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Unamortized Debt Discount and								
	Expense (Account 181)								
2	CoBank 5.95% Loan (3)	4,500,000.00	29,099.85	3/1/2010	3/1/2030	14,257	-	1,277	12,980
3	CoBank 4.9% Loan (3)	625,000.00	40,876.14	3/1/2015	3/6/2040	34,745		1,635	33,110
4	BFA NH 4.5% Loan (2)	-	137,028.49	1/1/2005	1/1/2025	41,127		6,854	34,273
5	Pelham SRF 3.488%	503,441.00	4,937.95	2/1/2007	1/31/2027	1,996		247	1,749
6	Maple Hills SRF 2.952%	595,000.00	9,659.29	12/1/2009	5/1/2030	5,460	(41)	483	4,936
7	Birch Hill SRF 2.864%	1,800,000.00	10,976.87	7/1/2011	6/30/2031	7,135		549	6,587
8	Locke Lake 2007 SRF 2.952% (3)	299,534.34	1,827.13	1/1/2010	6/1/2030	1,018		90	928
9	Locke Lake 2011 SRF 1.00% (3)	700,000.00	9,041.32	6/1/2012	6/1/2033	6,220	(5,786)	434	-
10	Liberty Tree SRF 1,00% (1) (3)	400,000.00	10,614.00	4/1/2015	3/31/2035	8,623		529	8,094
11	CoBank 2013 Loan 3.62% (3)	1,700,000.00	16,626.73	7/21/2013	6/20/2033	7,344		1,632	5,712
12	CoBank 2013 Loan 4.25% (3)	925,000.00	8,925.36	7/21/2013	6/20/2033	6,434		444	5,990
	Locke Lake 2012 SRF 2.72% (3)	400,000.00	13,261.60	12/1/2013	12/1/2033	9,553	6,218	1,057	14,714
	Avery SRF	422,966.20	2,376.00	5/1/2016	4/1/1936	2,059		119	1,940
	CoBank 4.2% Loan	1,250,000.00	6,115.04	1/20/2017	12/20/2041	5,626	767	489	5,904
	CoBank 4.83% Loan	950,000.00	6,115.03	1/20/2017	12/20/2041	5,627		980	4,647
17	Locke Lake W&M Phase I SRF	400,000.00	6,855.83	8/1/2016	7/31/2036	6,027		342	5,685
	Locke Lake Varney Road SRF	1,497,202.05	13,826.43	10/1/2017	9/30/2037	12,962		691	12,271
19	Locke Lake W&M Phase II SRF	400,000.00	5,261.45	12/1/2016	11/1/2036	4,713	(25)	238	4,450
20	W&E Main Replacement SRF	1,060,000.00	13,436.28	9/1/2016	8/1/2036	11,869	-	672	11,197
21	Hardwood Treatment Station SRF	572,000.00	6,987.75	8/1/2016	7/31/2036	6,143	-	349	5,794
	SRF Loans	various	various	various	various	24,299	(25,473)	(1,174)	(0)
23	CoBank Line of Credit		11,990.00	4/25/2018	9/30/2020	8,799		4,961	3,838
	CoBank 5.33% Loan	350,000.00	10,060.00	05/21/18	05/20/43	9,826		402	9,424
	CoBank 2019 \$1.153M Loan	1,153,000.00	16,302.00	9/20/2019	8/20/1944		16,302	163	16,139
	Locke Lake \$4.2M Loan	4,200,000.00	3,329.00	TBD	TBD		3,329	-	3,329
27	SRF Financing - Merrimack River	2,400,000.00	19,064.00	10/1/2019	9/1/2039		19,064	238	18,826
28	SRF Financing - Brady Ave	570,000.00	4,528.00	8/1/2019	7/1/2049		4,528	63	4,465
29									
30									
	TOTALS	12,447,975.34	419,121.54			241,862	18,882	23,763	236,980
32	Unamortized Premium on Debt								
33	(Account 251)								
34		1							
35	NONE								
36									
37		1							
38									
39	TOTALS	<u> </u>	-			-	-		-

- (1) When the loan payments start, the debt issuance costs will begin to amortize.
- (2) The debt issuance costs and amortization is from retired debt.
- (3) Changes were made to the beginning balances due to the current rate case on file DW 17-128.

## F-26 EXTRAORDINARY PROPERTY LOSSES (Account 182)

- 1. Report below particulars concerning the accounting for extraordinary property losses.
- 2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Commission authorization of use of Account 182, and period over which amortization is being made.

					WRITTEN OF	F DURING YEAR	
		Amortization	Total Amount	Previously	Account		Balance
Line	Description of Property Loss or Damage	Start Date	of Loss	Written off	Charged	Amount	End of Year
No.	(a)		(b)	(c)	(d)	(e)	(f)
1							-
2							-
3							-
4	NONE						
5							
6							
7							
8							
9							
10							
11							
12							
13 14							
15							
16							
17							
18							
19							
20	TOTALS		\$ -	\$ -		\$ -	\$ -

## F-27 PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

- Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.
   Minor items may be grouped by classes. Show the number of items in each group.

				CREI	DITS	
Line No.		Balance Beginning of Year (b)	Debits (c)	Account Charged (d)	Amount (e)	Balance End of Year (f)
1 2 3	NONE					- - -
4 5 6						
8 9 10						-
11 12 13						
14 15 16						
17 18 19						- - -
20 21	TOTALS	\$ -	\$ -		-	\$ -

## F-28 MISCELLANEOUS DEFERRED DEBITS (Account 186)

- Report below the particulars called for concerning miscellaneous deferred debits.
   For any deferred debit being amortized show period of amortization and date of Commission authorization.
   Minor items may be grouped by classes, showing number of such items.

						CREDITS	Balance at
			Balance		Account		End of
Line	Description of Miscellaneous Deferred Debits		Beginning of Year	Debits	Charged	Amount	Year
No.	(a)		(b)	(c)	(d)	(e)	(f)
1				• •			• •
2	ACQUISITION PREMIUM - MARA	(1)	7,580,152	-	407.10	213,318	7,366,833
3	WINDHAM WATER SUPPLY STUDY		-	-	407.30	-	-
4	CROSS CONNECTION SURVEY		58		407.30	54	4
5	W&E WATER SYSTEM SUPPLY STUDY		2	-	407.30	2	-
6	W&E WATER SUPPLY STUDY		1,881		407.30	272	1,610
	RATE CASE EXPENSE: 2012		-	-	186.41	-	-
8	LOCKE LAKE LEAK DETECTION	(2)	-		407.30	-	-
	MANCHESTER SRCE DEV CHARGE:LY		465,048	-	407.30	47,311	417,737
	MSCD: MAPLE HILLS - DERRY		30,047		407.30	3,309	26,738
	WEB-SITE UPGRADE 2011		-		407.30	-	-
	N CONWAY WATER INTERCONNECT		54,019		407.30	5,502	48,518
	N CONWAY WATER PREC-BUY IN FEE		1,711		407.30	638	1,073
	ABATEMENT		14,235	-		7,397	6,838
_	CO-BANK DEFERRED PATRONAGE		124,847	26,359	407.30	-	151,206
	SKYVIEW ESTATES - PELHAM		3,309		407.30		3,309
	BOW HIGHLANDS, BOW NH-ACQUISIT		2,739		407.30	342	2,397
_	RATE CASE EXPENSE: 2017		55,402	-		45,941	9,462
	Abatement Cost - Litchfield/Londonderry		78,654	-	407.30	67,417	11,236
	LOCKE LAKE WELL/GROUNDWATER STUDY		22,580		407.30	2,399	20,181
	RATE CASE EXP: NORTH COUNTRY		(19)	4.000		-	(19)
22	LITCHFIELD WHLS WATER SUPPLY CONTRACT FEES		-	4,883	407.30	228	4,655
23 24	Reclass to Depreciation Expense				407.30	(35)	
24 25							
25 26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
36	TOTALS		8,434,666	31,242		394,095	8,071,778

- Notes:

  (1) Order 25,292 (DW 11-026) approved the establishment and amortization of the regulatory asset known as the MARA for the Company. MARA is treated as an Equity-Related Item that is removed for the traditional ratemaking process and is subject to recovery only through the CBFRR.
  - (2) In 2012, due to the amount of leaks in the Locke Lake water system, the existing wells were barely able to keep up with demand. The Company hired a outside firm with a high end low frequency correlator to leak detect two large problem areas within the system.

### F-29 RESEARCH AND DEVELOPMENT ACTIVITES (Account 187)

- 1. Describe and show below costs incurred and accounts charged during the year for technological research and development projects initiated, continued or concluded during the year. Report also support to others during the year for jointly-sponsored projects. (Recipient must be identified regardless of affiliation/) For any research and development work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others.
- 2. In column (a) indicate the class of plant or operating function for which the project was undertaken, if payments were made in support of research by others performed outside the company, state the name of the person or organization to whom such payments were made.
- 3. Show in column (c) all costs incurred for R&D performed internally and in column (d) all costs incurred for R&D performed externally during the current year. In column (e) show the capital or expense account number charged during the year. In column (f) show the amounts related to the accounts charged in column (e). In column (g) show the undistributed costs carried in Account 187, Research and Development Expenditures.
- 4. If costs have not been segregated for research and development activities or projects, estimates may be submitted for columns (c), (d) and (f) with amounts identified by "Est".
- 5. Report separately research and related testing facilities operated by the respondent.

			Cost Incurred	Cost Incurred			
			Internally	Externally			Undistributed
Line	Classification	Description	Current Year	Current Year	Account	Amount	Costs
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1							
2							
3	NONE						
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17		TOTALS	\$ -	\$ -		\$ -	\$ -

## F-30 ACCUMULATED DEFERRED INCOME TAXES (Account 190)

- Report the information called for below concerning the respondent's account for deferred income taxes. In the space provided furnish significant explanations including the following:
- - (a) Describe the amounts for which deferred tax accounting in the classification is being followed by the respondent and the basis therefor.
  - (b) Itemize and identify each debit and credit underlying the entries in columns (c), (d), (e), (f), (h), and (j).

			CHANGES DUR	ING YEAR
			Amounts	Amounts
		Balance Beginning	Debited to	Credited to
Line	Account Subdivisions	of Year	Account 410.1	Account 411.1
No.	(a)	(b)	(c)	(d)
1				
2				
3	NONE			
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
	TOTALS	\$ -	\$ -	\$ -

	CHANGES DUR						
			Debits to Ad	ccount 190	Credits To A	ccount 190	
	Debited Account	Amount Credited	Contra		Contra		Balance
Line	Account 410.2	Account 411.2	Acct. No.	Amount	Acct. No.	Amount	End of Year
No.	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15	\$ -	\$ -		\$ -		-	\$ -

### F-31 CAPITAL STOCK AND PREMIUM ON CAPITAL STOCK (Accounts 201, 204 and 207)

- 1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
- 2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
- 3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Commission which have not been issued.
- 4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
- 5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.
- 6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.
- 7. For columns (g) and (h) indicate by footnote if stock held by respondent is Reacquired Stock (Account 216) or is in sinking and other funds.

		Number of		OUTSTANDING PER BALANCE SHEET			HELD BY RES	PONDENT	DIVIDENDS DU	IRING YEAR
Line No.	Class and Series of Stock (a)	Shares Authorized by Articles of Incorporation (b)	Number of Shares (c)	Par or Stated Value per Share (d)	Amount (e)	Account 207 Premium (f)	Shares (g)	Cost (h)	Declared (i)	Paid (j)
1	Common Stock	100	100	1	100	` .	100	100	-	-
2	(Account 201)									
3 4										
5										
6										
7										
8 9										
10	TOTALS	100	100		100	-	100	100	-	-
11	Preferred Stock									
12	(Account 204)									
13 14										
15	NONE									
16										
17										
18 19										
	TOTALS	-	-		-	-	-	-	-	-

# F-32 CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202, and 205, 203, and 206, 208)

- 1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
- 2. For Common Stock subscribed Account 202, and Preferred stock Subscribed, Account 205, show the subscription price and the balance due on each class at end of year.
- 3. Describe the agreement and transactions under which a conversion liability existed under Account 203, Common stock liability for Conversion, or account 206, Preferred Stock Liability for Conversion, at end of year.

Line	Name of account and description of item	Number of Shares	Amount
No.	(a)	(b)	(c)
1	Capital Stock Subscribed (Accounts 202 and 205)		
2			
3			
4			
5	NONE		
6			
7			
8			
9 10			
11	TOTALS		\$ -
12	Capital Stock Liability For Conversion (Accounts 203 and 206)	-	<u>-</u>
13	Capital Stock Elability For Conversion (Accounts 203 and 200)		
14			
15			
16	NONE		
17	<u>.</u>		
18			
19			
20			
21			
22	TOTALS	-	-
	Installments Received on Capital Stock (Account 208)		
24			
25			
26			
27			
28	NONE		
29	NONE		
30			
31			
32			
33 34	TOTALS		-
5	IVIALO		Ψ

## F-33 PAID IN CAPITAL (Accounts 209-211)

- 1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a total for the account for reconciliation with the balance sheet. Explain the change in any account during the year and give the accounting entries effecting such change.
- Reduction in Par or Stated Value of Capital Stock (Account 209) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
- Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
- 4. Other Paid-In Capital (Account 211)- Classify amounts included in this account at end of year according to captions which together with brief explanations, disclose the general nature of transactions which give rise to the reported amounts.

Reduction in Par or Stated Value of Capital Stock (Account 209)  NONE  Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)  NONE  NONE  TOTAL  NONE  NONE  TOTAL  NONE  NONE  Infusion of equity capital from parent in connection with the initial capitalization of Pennichuck East Utility as approved in DE 96-227 Paid in Capital from City of Nashua Acquisition Order 25,292 Equity Infusion from Parent related to North Country water systems as approved in Order 25,051 Dividend	
NONE  Sain on Resale or Cancellation of Reacquired Capital Stock (Account 210)  NONE  TOTAL  Sain on Resale or Cancellation of Reacquired Capital Stock (Account 210)  NONE  NONE  TOTAL  Sother Paid-In Capital (Account 211)  Infusion of equity capital from parent in connection with the initial capitalization of Pennichuck East Utility as approved in DE 96-227 Paid in Capital from City of Nashua Acquisition Order 25,292 Equity Infusion from Parent related to North Country water systems as approved in Order 25,051 Dividend	
NONE  TOTAL  Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)  NONE  NONE  TOTAL  NONE  TOTAL  NONE  TOTAL  S  Other Paid-In Capital (Account 211)  Infusion of equity capital from parent in connection with the initial capitalization of Pennichuck East Utility as approved in DE 96-227 Paid in Capital from City of Nashua Acquisition Order 25,292 Equity Infusion from Parent related to North Country water systems as approved in Order 25,051 Dividend	
NONE  TOTAL  Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)  NONE  NONE  TOTAL  NONE  TOTAL  S  Other Paid-In Capital (Account 211)  Infusion of equity capital from parent in connection with the initial capitalization of Pennichuck East Utility as approved in DE 96-227 Paid in Capital from City of Nashua Acquisition Order 25,292 Equity Infusion from Parent related to North Country water systems as approved in Order 25,051 Dividend	
NONE  NONE  TOTAL  Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)  NONE  NONE  TOTAL  NONE  TOTAL  NONE  TOTAL  S  Other Paid-In Capital (Account 211)  Infusion of equity capital from parent in connection with the initial capitalization of Pennichuck East Utility as approved in DE 96-227 Paid in Capital from City of Nashua Acquisition Order 25,292 Equity Infusion from Parent related to North Country water systems as approved in Order 25,051 Dividend	
TOTAL  Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)  NONE  NONE  TOTAL  NONE  TOTAL  NONE  TOTAL  S  Other Paid-In Capital (Account 211)  Infusion of equity capital from parent in connection with the initial capitalization of Pennichuck East Utility as approved in DE 96-227 Paid in Capital from City of Nashua Acquisition Order 25,292 Equity Infusion from Parent related to North Country water systems as approved in Order 25,051 Dividend	
TOTAL  Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)  NONE  NONE  TOTAL  NONE  TOTAL  NONE  TOTAL  S  Other Paid-In Capital (Account 211)  Infusion of equity capital from parent in connection with the initial capitalization of Pennichuck East Utility as approved in DE 96-227 Paid in Capital from City of Nashua Acquisition Order 25,292 Equity Infusion from Parent related to North Country water systems as approved in Order 25,051 Dividend	
TOTAL  Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)  NONE  NONE  TOTAL  NONE  TOTAL  S  Other Paid-In Capital (Account 211)  Infusion of equity capital from parent in connection with the initial capitalization of Pennichuck East Utility as approved in DE 96-227 Paid in Capital from Parent related to North Country water systems as approved in Order 25,051 Dividend  TOTAL  \$  TOTAL  \$  Other Paid-In Capital (Account 211)  Infusion of equity capital from parent in connection with the initial capitalization of Pennichuck East Utility as approved in DE 96-227 Paid in Capital from City of Nashua Acquisition Order 25,292 Equity Infusion from Parent related to North Country water systems as approved in Order 25,051 Dividend	
Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)  NONE  NONE  TOTAL  NONE  TOTAL  S  Other Paid-In Capital (Account 211)  Infusion of equity capital from parent in connection with the initial capitalization of Pennichuck East Utility as approved in DE 96-227 Paid in Capital from City of Nashua Acquisition Order 25,292 Equity Infusion from Parent related to North Country water systems as approved in Order 25,051 Dividend	
Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)  NONE  NONE  TOTAL  Other Paid-In Capital (Account 211)  Infusion of equity capital from parent in connection with the initial capitalization of Pennichuck East Utility as approved in DE 96-227 Paid in Capital from City of Nashua Acquisition Order 25,292 Equity Infusion from Parent related to North Country water systems as approved in Order 25,051 Dividend	
NONE  NONE  NONE  NONE  NONE  NONE  NONE  TOTAL  S  Other Paid-In Capital (Account 211)  Infusion of equity capital from parent in connection with the initial capitalization of Pennichuck East Utility as approved in DE 96-227 Paid in Capital from City of Nashua Acquisition Order 25,292 Equity Infusion from Parent related to North Country water systems as approved in Order 25,051 Dividend	
NONE  NONE	
NONE  NONE	
14 15 16 17 18 19 20 21 22 23 Infusion of equity capital from parent in connection with the initial capitalization of Pennichuck East Utility as approved in DE 96-227 Paid in Capital from City of Nashua Acquisition Order 25,292 Equity Infusion from Parent related to North Country water systems as approved in Order 25,051 Dividend	
15 16 17 18 19 TOTAL \$  Other Paid-In Capital (Account 211)  Infusion of equity capital from parent in connection with the initial capitalization of Pennichuck East Utility as approved in DE 96-227 Paid in Capital from City of Nashua Acquisition Order 25,292 Equity Infusion from Parent related to North Country water systems as approved in Order 25,051 Dividend  TOTAL \$  Other Paid-In Capital (Account 211)  Infusion of equity capital from parent in connection with the initial capitalization of Pennichuck East Utility as approved in DE 96-227 Paid in Capital from City of Nashua Acquisition Order 25,292 Equity Infusion from Parent related to North Country water systems as approved in Order 25,051 Dividend	
TOTAL \$  Other Paid-In Capital (Account 211)  Infusion of equity capital from parent in connection with the initial capitalization of Pennichuck East Utility as approved in DE 96-227 Paid in Capital from City of Nashua Acquisition Order 25,292 Equity Infusion from Parent related to North Country water systems as approved in Order 25,051 Dividend	
TOTAL \$  Other Paid-In Capital (Account 211)  Infusion of equity capital from parent in connection with the initial capitalization of Pennichuck East Utility as approved in DE 96-227 Paid in Capital from City of Nashua Acquisition Order 25,292 Equity Infusion from Parent related to North Country water systems as approved in Order 25,051 Dividend	
TOTAL \$  Other Paid-In Capital (Account 211)  Infusion of equity capital from parent in connection with the initial capitalization of Pennichuck East Utility as approved in DE 96-227 Paid in Capital from City of Nashua Acquisition Order 25,292 Equity Infusion from Parent related to North Country water systems as approved in Order 25,051 Dividend	
TOTAL \$  Other Paid-In Capital (Account 211)  Infusion of equity capital from parent in connection with the initial capitalization of Pennichuck East Utility as approved in DE 96-227 Paid in Capital from City of Nashua Acquisition Order 25,292 Equity Infusion from Parent related to North Country water systems as approved in Order 25,051 Dividend	
Other Paid-In Capital (Account 211)  Infusion of equity capital from parent in connection with the initial capitalization of Pennichuck East Utility as approved in DE 96-227 Paid in Capital from City of Nashua Acquisition Order 25,292 Equity Infusion from Parent related to North Country water systems as approved in Order 25,051 Dividend	
Infusion of equity capital from parent in connection with the initial capitalization of Pennichuck East Utility as approved in DE 96-227 Paid in Capital from City of Nashua Acquisition Order 25,292 Equity Infusion from Parent related to North Country water systems as approved in Order 25,051 Dividend	
Infusion of equity capital from parent in connection with the initial capitalization of Pennichuck East Utility as approved in DE 96-227 Paid in Capital from City of Nashua Acquisition Order 25,292 Equity Infusion from Parent related to North Country water systems as approved in Order 25,051 Dividend	
Infusion of equity capital from parent in connection with the initial capitalization of Pennichuck East Utility as approved in DE 96-227 Paid in Capital from City of Nashua Acquisition Order 25,292 Equity Infusion from Parent related to North Country water systems as approved in Order 25,051 Dividend	
capitalization of Pennichuck East Utility as approved in DE 96-227 Paid in Capital from City of Nashua Acquisition Order 25,292 Equity Infusion from Parent related to North Country water systems as approved in Order 25,051 Dividend	(220, 220)
Paid in Capital from City of Nashua Acquisition Order 25,292 Equity Infusion from Parent related to North Country water systems as approved in Order 25,051 Dividend	(320,829)
Equity Infusion from Parent related to North Country water systems as approved in Order 25,051 Dividend	9,904,329
27 as approved in Order 25,051 28 Dividend	
28 Dividend	2,000,000
	(155 200)
29 Other Comprehensive Income (1)	(155,299)
29 Other Comprehensive Income (1)	
29 Other Comprehensive moonie (1)	(212,036)
30	(212,030)
31	
	11,216,165

## Note:

<sup>(1)</sup> The \$4.5 million floating rate secured note payable to Co Bank has a related interest rate swap that generated other comprehensive income.

## F-34 DISCOUNT ON CAPITAL STOCK and CAPITAL STOCK EXPENSE (Accounts 212 and 213)

- 1. Report under applicable subheading the balance at end of year of discount on capital stock and capital stock expenses for each class and series of capital stock
- If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the changes. State the reason for any charge-off of discount on capital stock or capital stock expense and specify the account charged.

Line	Class and Series of Stock	Year End Balance
No.	(a)	(b)
1	Discount on Capital Stock (Account 212)	(5)
2		
3		
4		
5	NONE	
6		
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	\$ -
	Capital Stock Expense (Account 213)	
16		
17		
18		
19		
20		
21		
22	NONE	
23		
24		
25		
26		
27	TOTAL	<u> </u>
28	TOTAL	-

### F-35 LONG TERM DEBT (Accounts 221, 222, 223, and 224)

- 1. Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds; 222, Reacquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.
- 2. For bonds assumed by the respondent, column (a) should include name of the issuing company as well as the description of the bonds.
- 3. Advances from Associated Companies should be reported separately for advances on notes, and advances on open accounts. Demand notes shall be designated as such. Names of associated companies from which advances were received shall be shown in col. (a).
- 4. In an insert schedule give explanatory particulars for accounts 223, and 224 of net changes during the year. With respect to long-term advances show for each company (a)principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization case numbers and dates.
- 5. If the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of the pledge and purpose of the pledge.
  6. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- 7. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427, Interest on Long-term Debt, and Account 430, Interest on Debt to Associated Companies.
- 8. Give particulars concerning any long-term debt authorized by the commission but not yet issued.

					INTEREST F	OR YEAR	HE	HELD BY RESPONDENT		
Line No.	Class and Series of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Outstanding (d)	Rate (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)	Redemption Price per \$100 End of Year (i)	Commission Order
1	Bonds (Account 221)	0/4/0040	0.14.100000	0.745.544	5.0500/	400.074				05.044
2	CoBank (1)	3/1/2010	3/1/2030	2,715,544	5.950%	169,974				25,041
3	CoBank	7/21/2013	6/20/2023	1,294,541	3.620%	49,109				25,480
4 5	CoBank	7/21/2013 3/1/3015	6/20/2033	706,244 557,471	4.250% 4.900%	31,405				25,480
6	CoBank Green Hills SRF	8/14/2002	3/6/2040 1/1/2025	113,245	4.900% 3.728%	28,159 4,689				25,746 23,922
7	Pelham SRF	5/9/2006	1/1/2025	242,897	3.488%	9,044				24,375
8	Maple Hills SRF	12/1/2009	6/1/2030	353,184	2.952%	10,884				24,844
9	Birch Hill SRF	9/14/2007	12/1/2031	1,193,378	2.864%	35,469				24,739
	Locke Lake 2007 SRF	1/1/2010	5/1/2030	151,960	2.952%	4,743				24,739
	Locke Lake 2011 SRF	6/1/2012	6/1/2033	227,937	2.864%	6,722				25,209
	Liberty Tree	12/15/2011	4/1/2035	334,930	3.104%	10,651				25,248
	Locke Lake 2012 SRF	12/1/2013	12/1/2033	300,407	2.720%	8,430				25,348
	Locke Lake Dam Site 2	9/1/2014	7/1/2035	327,933	2.720%	9,168				20,0.0
16	Locke Lake - Winwood & Monroe Phase 1	5/22/2014	7/1/2036	333,303	2.720%	9,299				
17	Hickory & Avery	11/1/2015	3/1/2036	359,529	2.720%	9,655				25,890
18	W&E Main Replacement	9/1/2016	8/1/2036	882,518	2.616%	23,684				25,890
19	Hardwood Treatment Station	8/1/2016	7/1/2036	491,091	2.464%	12,420				25,890
	Locke Lake - Winwood & Monroe Phase 2	12/1/2016	11/1/2036	349,020	2.464%	8,821				25,773
	Locke Lake - Varney Road	11/1/2017	10/1/2037	1,356,529		27,262				25,890
	Co Bank Patronage					(65,899)				
	Brady Ave SRF	8/1/2019	7/1/2049	563,319	1.960%	12,691				26,006
	Merrimack River Crossing SRF	10/1/2019	9/1/2039	2,367,217	1.960%	48,880				26,006
	Co Bank 950K Loan T6 (2)	1/1/2017	11/1/2041	887,255	4.830%	44,092				
	Co Bank 1.25M Loan T6 (1)	7/1/2016	12/31/2041	1,160,174	4.200%	50,198				25,890
	Co Bank 350K Loan	5/1/2018	5/31/2043	339,168	5.330%	18,556				26,117
	Hillcrest Road SRF	TBD	TBD	238,741	1.960%	4,750				26,006
	Locke Lake Georgetown Main Replacement	TBD	TBD	958,333	TBD	1,520				
30	Locke Lake Surface Water Supply	TBD	TBD	128,105	TBD	534				
31 32	CoBank 1.153M Loan T9	7/1/2019	6/1/2044	1,144,579	4.380%	18,326				
32	TOTALS			20,078,551		603,237		-		
34	Advances from Associated			20,070,001		000,201		•		-
35	Companies (Account 223)									
36	Companies (1000ani 220)	From Penn		2,766,663	9.26%	256,267				
37		Corp		2,. 33,000	0.2070	200,201				
38	TOTALS			2,766,663		256,267	\$ -	-		
	Other Long Term Debt				ļ	,	•			
40	(Account 224)									
	Derivative			353,393		-				
42				,						
	TOTALS			353,393		-	\$ -	\$ -		

(1) The \$4.5 million floating rate secured note payable to Co Bank has a related interest rate swap agreement.

## F-36 NOTES PAYABLE (Account 232)

- 1. Report the particulars indicated concerning notes payable at end of year.
- 2. Give particulars of collateral pledged, if any.
- 3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
- 4. Any demand notes should be designated as such in (c).
- 5. Minor amounts may be grouped by classes, showing the number of such amounts.
- 6. Report in total, all other interest accrued and paid on notes discharged during the year.

				Outstanding at	Interest Du	ring Year
Line No.	Payee and Interest Rate (a)	Date of Note (b)	Date of Maturity (c)	End of Year (d)	Accrued (e)	Paid (f)
1	(**)	(2)	(0)	(-)	(5)	(-7
2						
3						
4	0 · D · · ·   12 · · · · · ( 0 · · ·   12			005.004		50 570
5 6	CoBank Line of Credit			995,881		53,573
7						
8						
9						
10						
11						
12						
13 14						
15						
16						
17						
18						
19						
20	TOTALS			\$ 995,881	\$ -	\$ 53,573

## F-37 PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

- 1. Report particulars of notes and accounts payable to associated companies at end of year.
- 2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies
- 3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.
- 4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
- 5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

		Balance Beginning	Totals	for Year	Balance	Interest
Line	Payee and Interest Rate	Of Year	Debits	Credits	End of Year	for Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Accounts Payable to Associated Companies (Account 233)				-	
2					-	
3	From Penn Corp	5,402,754			5,402,754	
4					-	
5					-	
6					-	
7					-	
8					-	
9					-	
10					-	
11	TOTALS	5,402,754	-	-	5,402,754	-
12	Notes Payable to Associated Companies (Account 234)					
13					-	
14					-	
15					-	
16	NONE				-	
17					-	
18					-	
19					-	
20					-	
21	TOTALO				-	
22	TOTALS	-	-	-	-	-

## F-38 ACCRUED AND PREPAID TAXES (Accounts 236, 163)

- 1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.
- 2. Taxes paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in columns (c) and (d). The balancing of the schedule is not affected by the inclusion of these taxes.
- 3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (i) accruals credited to taxes accrued, (ii) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (iii) taxes paid and charged direct to operations of accounts other than accrued and prepaid tax accounts.
- 4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each can readily be ascertained.
- 5. If any tax covers more than one year, the required information of all columns should be shown separately for each year
- 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
- 7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

		<b>BALANCE BEGIN</b>	NING OF YEAR	Taxes	Taxes		BALANCE EN	D OF YEAR
		Tax Accrued	Prepaid Taxes	Charged	Paid		Taxes Accrued	Prepaid Taxes
Line	Type of Tax	(Account 236)	(Account 163)	During Year	During Year	Adjustments	(Account 236)	(Account 163)
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Taxes Payable Federal-Current		\$ -	\$ 132,469	\$ 132,469			\$ -
2			\$ -					\$ -
3	Taxes Payable Federal-Deferred			\$ 192,832	\$ 192,832			\$ -
4								
5	Misc Taxes		\$ -	\$ 3,775				\$ (3,775)
6								
7	Local Property Taxes State **	\$ -	\$ 234,032	\$ 1,174,044	\$ 1,203,904		\$ -	\$ 263,892
8	NH Business Profit Tax - Current *	\$ -		\$ 34,414	\$ 34,414		\$ -	
9	NH Business Profit Tax - Deferred*			\$ 55,645	\$ 55,645			
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20	TOTALS	\$ -	\$ 234,032	\$ 1,593,179	\$ 1,619,263	\$ -	\$ -	\$ 260,117

<sup>\*</sup> Federal Taxes Payable Accrual transferred to Parent Company

## F- 39 OTHER CURRENT AND ACCRUED LIABILITIES (Accounts 239-241)

- 1. Give a description and the amount of the principal items arrived at the end of the year in each of the accounts listed below.
- 2. Minor items may be grouped by classes, showing the number of items in each group.

Line No.	Description	Year End Balance
1	(a) Matured long-term Debt (Account 239)	(b)
2	mataroa long torm boot (Account 200)	
3	Current Portion LTD	-
4		
5		
6		
7		
8 9		
10		
11	TOTAL	\$ -
	Matured Interest (Account 240)	
13		
14		
15	NONE	
16		
17 18		
19		
20		
21		
22	TOTAL	\$ -
	Misc. Current and Accrued Liabilities (Account 241)	
24		
25	Man Owner to add Assessed Link Titles (4)	Φ 404.050
26 27	Misc. Current and Accrued Liabilities (1) Accrued Retainage	\$ 161,259 \$ 36,314
28	Accided Relainage	50,314
29		
30		
31		
32		
33		
34		
35		
36 37	TOTAL	\$ 197,573
51	IOIAL	Ψ 137,373

## Notes:

<sup>(1)</sup> represents accruals for various services, including purchased water and professioal services, rendered at the end of the accounting period where an invoice has not been received.

## F-40 CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

- 1. Report below balances at end of year and the particulars for customer advances for construction.
- Minor items may be grouped.

Line No.	Description (a)		Balance End of Year (b)
1			
2	NONE		-
3			
4			
5			
6			
7			
8			
9			
10		TOTAL	\$ -

## F-41 OTHER DEFERRED CREDITS (ACCOUNT 253)

- Report below the particulars called for concerning other deferred credits.
   For any deferred credit being amortized show the period of amortization.
   Minor items may be grouped by classes showing the number of items in each class.

			D	EBITS		
	Description of Other	Balance	Contra			Balance
Line	Other Deferred Credits	Beginning of Year		Amount	Credits	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1		-			\$ -	\$ -
2	NONE					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19	TOTALS	•		0	•	•
20	TOTALS	\$ -		-	\$ -	\$ -

## F-42 ACCUMULATED DEFERRED INVESTMENT TAX CREDIT (Account 255)

- 1. Report as specified below information applicable to the balance in Account 255, and the transactions therein. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correcting adjustments to the account balance, shown in column (g). Include in column (i) the weighted-average period over which the tax credits are amortized.
- 2. State below the option selected for the investment tax credit. (1) reduction of rate base, or (2) reduction of cost of service for rate purposes in accordance with section 46 (f) of the Internal Revenue Code.

Line	Account				Allocations	3 10			Average period
Line		Beginning	Deferred fo	r Year	<b>Current Year's</b>			Balance	Allocation
	Subdivisions	Of Year	Account No.	Amount	Account No.	Amount	Adjustments	End of Year	to Income
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
	Water Utility								
2								\$ -	
3	NONE								
4									
5									
6									
7									
8									
9									
10		•							
	Total Water Utility	\$ -		\$ -		\$ -	\$ -	\$ -	
	Other: (list separately)								
13									
14									
15									
16									
17 18									
19									
20									
21									
	Total Other	\$ -		\$ -		\$ -	\$ -	\$ -	
	Total	\$ -		\$ -		\$ -	\$ -	\$ -	

## F-43 INVESTMENT TAX CREDIT GENERATED AND UTILIZED

- 1. Report below the information called for concerning investment tax credits generated and utilized by respondent.
- 2. As indicated in column (a), the schedule shall show each year's activities from 1962 through the year covered by this report, and shall separately identify the data for 3 percent (3%), 4 percent (4%), 7 percent (7%), 10 percent (10%), 11 percent (11%) and 11 1/2 percent (11 1/2%).
- 3. Report the amount of investment tax credits generated from properties acquired for use in utility operations and report the amount of such generated credits utilized in computing the annual income taxes. If there are nonutility operations, show any applicable generated and utilized investment tax credits in a footnote. Also explain by footnote any adjustments to Columns (b) through (f) such as for corrections etc., or carryback of unused credits. Such adjustments should be carried back or forward to the applicable years.
- 4. Show by footnote any unused credits available at end of each year for carry forward as a reduction of taxes in subsequent years.

Line	Year	Credits Generated for Year	Credits Utilized for Year	Year	Credits Generated for Year	Credits Utilized for Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	1962-7			1977		
2	3%			3%		
3	7%			4%		
4	1971-74	NONE		7%		
5	3%			10%		
6	4%			11%		
7	7%			11 1/2%		
8	1975			1978		
9	3%			3%		
10	4%			4%		
11	7%			7%		
12	10%			10%		
13	11%			11%		
14	1976			11 1/2%		
15	3%			1979		
16	4%			3%		
17	7%			4%		
18	10%			7%		
19	11%			10%		
20				11%		
21				11 1/2%		

- B) Detail for Credits Generated for Year not readily available by % amounts.
- C) Credit Utilized for Year are being amortized annually at a composite rate of 2%.

## F-43 INVESTMENT TAX CREDIT GENERATED AND UTILIZED (CONTINUED)

Line	Year	Credits Generated for Year	Credits Utilized for Year	Year	Credits Generated for Year	Credits Utilized for Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
20	1980			1983		
21	3%			3%		
22	4%			4%		
23	7%	NONE		7%		
24	10%			10%		
25	11%			11%		
26	11 1/2%			11 1/2%		
27	1981			1984		
28	3%			3%		
29	4%			4%		
30	7%			7%		
31	10%			10%		
32	11%			11%		
33	11 1/2%			11 1/2%		
34	1982			1985		
35	3%			3%		
36	7%			4%		
37	10%			7%		
38	11%			10%		
39	11 1/2%			11%		
40				11 1/2%		

## F-44 OPERATING RESERVES (Accounts 261, 262, 263, 265)

- 1. Report below an analysis of the changes during the year for each of the reserves listed below.
- 2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
- 3. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserves.
- 4. For Account 265, Miscellaneous Operating Reserves report separately each reserve comprising the account and explain briefly its purpose.

		Balance at	DE	BITS	CRI	DITS	Balance at
		Beginning of	Contra		Contra		End of
Line	ltem	Year	Account	Amount	Account	Amount	Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Property Insurance Reserve (Account 261)						
2							
3	NONE						
4							
5							
6							
7	TOTALS	\$ -		\$ -		\$ -	\$ -
8	Injuries and Damages Reserve (Account 262)						
9	Neve						
10	NONE						
11							
12							
13 14	TOTALS	\$ -		\$ -		\$ -	\$ -
15	Pensions and Benefits Reserve (Account 263)	Ф -		φ -		φ -	Ф -
16	rensions and benefits Neserve (Account 203)						
17	NONE						-
18	HONE						
19							
20							
21	TOTALS	\$ -		\$ -		\$ -	\$ -
	Miscellaneous Operating Reserves (Account 265)	Ť		1			,
23	J (,						
24	NONE						
25							
26							
27							
28	TOTALS	\$ -		\$ -		\$ -	\$ -

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## F-45 ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 283)

- 1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
- 2. In the space provided furnish significant explanations, including the following:
  - (a) Accelerated Amortization- State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts. Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.
  - (b) Liberalized Depreciation- State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guidelines class life, etc., and classes of plant to which each method is being applied and date method was adopted. Furnish a table showing for each year, 1954 to date of this report the annual amount of tax deferrals, and with respect to each year's tax deferral, the total debits thereto which have

Line No.	(a)	Balance Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Water:			
3				
4				
5	Other (Specify)	-	-	-
6 7	Other (Specify) TOTALS		\$ -	\$ -
8	Liberalized Depreciation (Account 282)	-	<del>-</del>	ъ -
9	Liberalized Depreciation (Account 202)	_		
10				
11	TOTALS	-	\$ -	\$ -
12	Other (Account 283)		·	
13	Water			
14	Other - Deferred Income Tax	5,931,441	-	-
15	Other - Regulatory Liability			1,620,743
16	TOTALS	5,931,441	\$ -	\$ -
17	Total (Accounts 281, 282, 283)			
18	Water	-	-	-
19	Other (Specified)	5,931,441	-	1,620,743
20	TOTALS	5,931,441	\$ -	\$ 1,620,743

## F-45 ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 283)- CONTINUED

been accounted for as credits to Accounts 411.1, Provisions for Deferred Income Taxes-Cr., Utility Operating Income and 411.2 Provisions for Deferred Income Taxes-Cr., Other Income and Deductions, or comparable account of previous system of accounts. Also explain the basis used to defer amounts for the latest year (straight-line tax rate to liberalized tax rate, etc.) Give references to the order or other action of the Commission authorizing or directing such accounting.

- (c) Other- Describe the amounts for which deferred tax accounting in the classification in being followed by the respondent and the basis therefor, and give reference to the order or other action of the Commission authorizing or directing such accounting.
- (d) Other (Specify)- Include deferred taxes relating to Other Income and Deductions at lines 6, 10, 14 and 18 as appropriate.

CHANGES DU	JRING YEAR						
		Deb	its	Credit			
Amount Debited to Account 410.2	Amount Credited to Account 411.2	Credit Account No.	Amount	Debit Account No.	Amount	Balance End of Year	Line
(e)	(f)	(g)	(h)	(i)	(j)	(k)	No.
							1
							2
							3
							4
\$ -	\$ -		-		-	-	5
							6
\$ -	\$ -		-		-	-	/
							8
						-	9 10
\$ -	\$ -		_		-		11
Ψ -	Ψ -				_		12
							13
		282	36,252	233,283	245,483	6,140,672	14
			, -	,	-,	-, -,-	15
\$ -	\$ -		36,252		245,483	6,140,672	16
			,		,	, ,	17
-	-		-				18
-	-		36,252		245,483	6,140,672	19
\$ -	\$ -		36,252		245,483	6,140,672	20

## Notes:

<u>Description</u>
Record change in deferred taxes due to interest swap on Co Bank note
Record change in deferred taxes due to interest swap on Co Bank note
Record change in deferred taxes

CIE	ealis
Debit	
Account No.	Amount
282	31,659
	-
283	-
233	245,483
	277,142

Cradita

### F-46 CONTRIBUTIONS IN AID OF CONSTUCTION (Account 271)

- Report below an analysis of the changes during the year for the respondent's contribution in aid of construction.
   Detail contributions received during year from main extension charges and customer connection charges; developers or contractors agreements in supplementary schedules F-46.2 and F-46.3.
- 3. Detail changes in a footnote.

Line	ltem	Amount		
No.	(a)	(b)		
1	Balance beginning of year (Account 271)	\$ 22,604,106		
2	Credits during year (Tax adj. Gross up CIAC for Prepaid Inc Tax on CIAC)			
3	Contributions received from Main Extension and Customer Charges (Sch. F-46.2)			
4	Contributions received from Developer or Contractor Agreements (Sch. F-46.3)	\$ 1,944,041		
5	Total Credits	\$ 1,944,041		
6	Charges during year:	\$ -		
7	Balance end of year (Account 271)	\$ 24,548,147		

#### F-46.1 ACCUMULATED AMORTIZATION OF C.I.A.C. (Account 272)

- 1. Report below the information called for concerning accumulated provision for amortization of contribution in aid of construction at end of year and changes during the year.
- 2. Explain any important adjustments during the year.

Line	Item	Amount
No.	(a)	(b)
1	Balance beginning of year	\$ (2,974,589)
2	Amortization provision for year, credited to	
3	(405) Amortization of Contribution in Aid of Construction	\$ (431,235)
4	Credit for plant retirement	\$ 975
5	Other (debit) or credit terms	
6		
7		
8	Balance end of year	\$ (3,404,849)

Class A or B Utility

# F-46.2 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION FROM MAIN EXTENSION CHARGES AND CUSTOMER CONNECTIONS CHARGES RECEIVED DURING THE YEAR

- 1 Report as specified below information applicable to credits added to Contributions in Aid of Construction received from main extension charges and customer connection charges.
- 2 Total Credits amount reported on line 14 should agree with Schedule F-46, line 3.

Line		Number of Connections	Charge per Connection	Amount
No.	(a)	(b)	(c)	(d)
1				
2				
3	NONE			
4				
5				
6				
7				
8				
9				
10				
11 12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	Total Credits from main extension charges			
	and customer connection charges	-		-

# F-46.3 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

		Cash or	
Line	Description	Property	Amount
No.	(a)	(b)	(d)
1	Booster Stations	(P)	180,200
2	Communication Equipment	(P)	7,000
3	Composite Rate	(C)	29,423
3	Computer Equipment	(P)	-
4	Distribution Mains	(P)	1,137,200
5	Distribution Reserviors & Standpipes	(P)	-
6	Electric Pumping Equipment	(P)	100,000
7	Hydrants	(P)	105,334
	Meters	(P)	10,000
9	Power Generation Equipment	(P)	45,000
10	Purification	(P)	-
11	Services	(P)	-
12	Supply Mains	(P)	328,613
13	Wells & Springs	(P)	-
14	Adjustments/Reclass		1,271
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
	Total Credits from all developers or contractors agreements from which		
	cash or property was received		1,944,041

# F-46.4 AMORTIZATION OF CONTRIBUTION IN AID OF CONSTRUCTION (Account 405)

- 1. Report below the particulars concerning the amortization of contribution in aid of construction received from developer or contractor agreements and from main extension and customer charges.
- 2. Indicate basis upon which the total credit for the year was derived, straight line rate and the computed amount for each class of property.
- Total annual amortization credit for contribution in aid of construction should agree with schedule F-46.1 line 3 Amortization provision for year, charged to Account 405, Amortization of Contribution in aid of Construction.

Line	Class of Property	Cost Basis	Rate	Amount
No.	(a)	(b)	(c)	(d)
1	Booster Stations	225,977	2.24%	(5,070)
2	Communication Equipment	60,038	6.98%	(4,192)
3	Composite Rate	817,471	2.15%	(17,581)
4	Distribution Mains	15,762,141	1.43%	(224,891)
5	Distribution Mains - Gates	217,860	1.47%	(3,204)
6	Distribution Reserviors & Standpipes	197,611	1.94%	(3,831)
7	Electric Pumping Equipment	561,830	4.86%	(27,319)
8	Hydrants	998,685	1.41%	(14,121)
9	Power Generation Equipment	162,778	4.25%	(6,913)
10	Purification System Equipment	227,349	5.48%	(12,462)
11	Meters	9,674	10.73%	(1,038)
12	Services	3,227,680	2.07%	(66,750)
	Source of Supply Structures	400,332	2.57%	(10,305)
14	Supply Mains	75,005	1.58%	(1,184)
15	Tapping Fees	347,517	1.86%	(6,460)
16	Transmission Mains	819,678	1.10%	(9,026)
17	Wells & Springs	433,029	3.78%	(16,388)
18	Computer Equipment	3,494	14.28%	(499)
19	Adjustments/Reclasses	(1)		-
_	TOTALS	24,548,147		(431,235)

#### F-47 OPERATING REVENUES (Accounts 400)

- 1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
- 2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
- 3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.
- 4. Total Water Operating Revenues, line 14 should agree with schedule F-2, Income Statement, line 1.

Line No.	Account (a)		OPERATING REVENUES			OF THOUSAND IS SOLD	AVERAGE NO. OF CUSTOMERS PER MONTH *								
Line	Account		Amount for Year		for Year		for Year		for Year		Increase or Decrease from Preceding Year	Amount for Year	Increase or Decrease from Preceding Year	Number for Year **	Increase or Decrease from Preceding Year
No.	(a) SALES OF WATER		(b)		(c)	(d)	(e)	(f)	(g)						
1 2 3 4 5	460 Unmetered Sales to General Customers 461 Metered Sales to General Customers 462 Fire Protection Revenue 466 Sales for Resale 467 Interdepartmental Sales	\$ \$	181,603 7,681,369 1,278,880	\$ \$ \$	(50,531) 1,009,466 167,561	500,862	(10,978)	0 7,927 297	- -						
6	Total Sales of Water	\$	9,141,852	\$	1,126,496	500,862	(10,978.39)	8,224	-						
7 8 9 10 11 12	OTHER OPERATING REVENUES 470 Forfeited Discounts 471 Miscellaneous Service Revenues 472 Rents from Water Property 473 Interdepartmental Rents 474 Other Water Revenues	\$	137,069	\$	(5,801)		*Year End Number:	s							
13 14 15	Unbilled Revenue Total Other Operating Revenues 400 Total Water Operating Revenues	\$ \$ \$	(459,833) (322,764) 8,819,088	\$	(1,132,943) (1,138,744) (12,248)	** Active Customers Only									

#### **BILLING ROUTINE**

Report the following information in days for Accounts 460 and 461:

- 1. The period for which bills are rendered 30 Days. Revenue is related to surcharge for Birch Hill, Locke Lake and Sunrise Estates.
- 2. The period between the date meters are read and the date customers are billed 7-14 Days.
- 3. The period between the billing date and the date on which discounts are forfeited None

(See schedule A-13 Important Changes During the Year, for important new territory added and important rate increases or decreases.)

#### Notes:

- \*\* Fire Protection Revenue Includes Hydrant & Fire Protection Charges
- (1) Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants may only represent a few accounts.
- (2) This is Capital Recovery Revenue. The customers that are billed for this are already included in Metered Customers. Therefore they should not also be included in unmetered revenue customers.

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# F-48 OPERATIONS AND MAINTENANCE EXPENSE (Accounts 401)

- 1. Enter in the space provided the operation and maintenance expenses for the year.
- 2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in cols. (d) (e) (f).
- 3. If the increases are not derived from previously reported figures explain in footnotes.

		Total Amount	Increase or			
. :	Account	Total Amount for Year	Decrease From			
Line No.			Preceding Year	(d)	(0)	(f)
110.	(a) 1. SOURCE OF SUPPLY	(b)	(c)	(d)	(e)	(1)
2	Operations					
3	600 Operation Supervision and Engineering					
4	601 Operation Labor and Expenses	29,889	11,580			
5	602 Purchased Water	1,018,049	(86,556)			
6	603 Miscellaneous Expenses	1,010,049	(00,550)			
7	604 Rents	_	_			
8	Total Operation	1,047,938	(74,976)	¢	\$ -	\$ -
9	Maintenance	1,047,930	(74,970)	Ψ -	Ψ -	-
10	610 Maintenance Supervision and Engineering	_	_			
11	611 Maintenance of Structures and Improvements	_	_			
12	612 Maintenance of Collecting and Impounding Reservoirs	_	_			
13	613 Maintenance of Lake, River and Other Intakes	_	_			
14	614 Maintenance of Wells and Springs	_	_			
15	615 Maintenance of Infiltration Galleries and Tunnels	_	_			
16	616 Maintenance of Supply Mains	_	_			
17	617 Maintenance of Miscellaneous Water Source Plant	_	_			
18	Total Maintenance	-	-	\$ -	\$ -	\$ -
19	Total Source of Supply	1,047,938	(74,976)		\$ -	\$ -
20	2. PUMPING EXPENSES	1,0 11,000	(1.1,01.0)	т	7	7
21	Operations					
22	620 Operation Supervision and Engineering	-	-			
23	621 Fuel for Power Production	-	-			
24	622 Power Production Labor and Expenses	-	-			
25	623 Fuel or Power Purchased for Pumping	337,595	24,366			
26	624 Pumping Labor and Expenses	-	-			
27	625 Expenses Transferred-Credit	-	-			
28	626 Miscellaneous Expenses	15,383	(9,358)			
29	627 Rents	-	- '			
30	Total Operations	352,978	15,007	\$ -	\$ -	\$ -

# F-48 OPERATIONS AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line	Account	Total Amount for Year	Increase or Decrease From Preceding Year			
No.	(a)	(b)	(c)	(d)	(e)	(f)
31	2. PUMPING EXPENSES (Cont'd)	(2)	(0)	(4)	(0)	(1)
32	Maintenance ` ´					
33	630 Maintenance Supervision and Engineering	-	-			
34	631 Maintenance of Structures and Improvements	11,812	3,751			
35	632 Maintenance of Power Production Equipment	-	-			
36	633 Maintenance of Pumping Equipment	683,819	27,886			
37	Total Maintenance	695,631	31,638	\$ -	\$ -	\$ -
38	Total Pumping Expenses	1,048,609	46,645	\$ -	\$ -	\$ -
39	3. WATER TREATMENT EXPENSES					
40	Operations					
41	640 Operation Supervision and Engineering	-	-			
42	641 Chemicals	87,745	12,673			
43	642 Operation Labor and Expenses	51,051	(14,990)			
44	643 Miscellaneous Expenses	-	-			
45	644 Rents	-	-			
46	Total Operation	138,796	(2,317)	\$ -	\$ -	\$ -
47	Maintenance					
48	650 Operation Supervision and Engineering	-	-			
49	651 Maintenance of Structures and Improvements	-	-			
50	652 Maintenance of Water Treatment Equipment	21,856	(2,578)			
51	Total Maintenance	21,856	(2,578)		\$ -	\$ -
52	Total Water Treatment Expenses	160,652	(4,895)	\$ -	\$ -	\$ -
53	4.TRANSMISSION AND DISTRIBUTION EXPENSES					
54	Operation					
55	660 Operation Supervision and Engineering	-	-			
56	661 Storage Facilities Expenses	-	-			
57	662 Transmission & Distribution Lines Expenses	-	-			
58	663 Meter Expenses	163,377	72,892			
59	664 Customer Installations Expenses	7,706	(423)			
60	665 Miscellaneous Expenses	-	(34)			

# F-48 OPERATIONS AND MAINTENANCE EXPENSE (Accounts 401)- Continued

		Total Amount	Increase or Decrease From				
Line	Account	for Year	Preceding Year				
No.	(a)	(b)	(c)	(d	)	(e)	(f)
63	TRANSMISSION & DISTRIBUTION EXPENSES (Cont'd)	` '	` '	•		` '	.,
64	Operations						
65	666 Rents	-	-				
66	Total Operations	171,084	72,435	\$	-	\$ -	\$ -
67	Maintenance	·	·				
68	670 Maintenance Supervision and Engineering	-	-				
69	671 Maintenance of Structures and Improvements	-	-				
70	672 Maintenance of Distribution Reservoirs and Standpipes	-	-				
71	673 Maintenance of Transmission and Distribution Mains	408,838	110,180				
72	674 Maintenance of Fire Mains	-	-				
73	675 Maintenance of Services	264,299	64,526				
74	676 Maintenance of Meters	10,595	(5,549)				
75	677 Maintenance of Hydrants	94,774	23,782				
76	678 Maintenance of Miscellaneous Equipment	56,641	3,273				
77	Total Maintenance	835,147	196,211	\$	-	\$ -	\$ -
78	Total Transmission and Distribution Expenses	1,006,231	268,646	\$	-	\$ -	\$ -
79	5. CUSTOMER ACCOUNTS EXPENSES						
80	Operation						
81	901 Supervision	-	=				
82	902 Meter Reading Expenses	58,102	(3,457)				
83	903 Customer Records and Collection Expenses	121,515	(1,186)				
84	904 Uncollectible Accounts	25,101	9,209				
85	905 Miscellaneous Customer Accounts Expenses	<u> </u>	=				
86	Total Customer Accounts Expenses	204,718	4,566	\$	-	\$ -	\$ -
87	6. Sales Expenses						
88	Operations						
89	910 Sales Expenses	-	-				

# F-48 OPERATIONS AND MAINTENANCE EXPENSE (Accounts 401)- Continued

		_	4-1 4	_	Increase or						
1 :	Account	10	otal Amount for Year	_	ecrease From						
Line No.	Account				receding Year		(4)		(a)		(5)
93	(a) 7. ADMINISTRATIVE AND GENERAL EXPENSES		(b)		(c)		(d)		(e)		(f)
94	Operations										
95	920 Administrative and General Salaries										
96	921 Office Supplies and Other Expenses	\$	7,298	æ	(102)						
97		Φ	7,290	φ	(102)						
98	<ul><li>922 Administrative Expenses Transferred-Cr.</li><li>923 Outside Services Employed</li></ul>	Φ	22.260	φ	(9,142)						
99	924 Property Insurance	Φ	23,260	φ	` ' '						
100		Φ	105,018	φ	2,564						
	925 Injuries and Damages	Φ	-	φ	-						
101	926 Employee Pension and Benefits	Ф	-	φ	-						
102 103	927 Franchise Requirements	Ф	20.420	φ	4 400						
103	<ul><li>928 Regulatory Commission Expenses</li><li>929 Duplicate Charges Cr.</li></ul>	Φ	30,129	φ	4,409						
_		Ф	0 440 040	ф							
105	930 Miscellaneous General Expenses 931 General Rents	Ф	2,413,018	φ	39,500						
106		\$	2 570 722	\$	27.000	\$		\$		\$	
107 108	Total Operation  Maintenance	Ф	2,578,722	Ф	37,229	Ф	-	Ф	-	Ф	-
		•		φ.							
109	950 Maintenance of General Plant	\$	0.570.700	\$	- 07,000	Φ		Φ		Φ.	
110	Total Administrative and General Expenses	\$	2,578,722		37,229		-	\$	-	\$	-
111	Total Operation and Maintenance Expenses	\$ V 0E	6,046,869		277,215 MAINTENANCE E		- I	Ъ	-	\$	-
	Functional Classification	TOF	OPERATION A	ו שא	WAIN I ENANCE E		Operation		Maintenance		Total
							•				
112	Source of Supply Expenses					Ф	<b>(b)</b> 1,047,938	\$	(c)	¢	(d) 1,047,938
113	Pumping Expenses					Φ	352,978	\$	695,631	φ	1,048,609
114						φ	138,796		·	φ	160,652
115	Water Treatment Expense Transmission and Distribution Expenses					Φ	171,084	\$ \$	21,856 835,147	Φ	1,006,231
116						Φ	204,718	Φ Φ	033,147	Φ	204,718
117	Customer Accounts Expenses Sales Expenses					Φ	204,718	Φ Φ	-	Φ	204,7 18
						Φ	- 0 570 700	Φ	-	φ	2 570 722
118 119	Administrative and General Expenses Total					\$	2,578,722 4,494,235	\$ \$	1,552,635	\$	2,578,722 6,046,869
119	I Ulai					Φ	4,494,235	Φ	1,002,030	Φ	0,040,009

#### F-49 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT (Account 406) and

# **AMORTIZATION EXPENSE- OTHER (Account 407)**

- Report below the particulars concerning the amortization of utility plant acquisition adjustment and other amortization debits or credits which relate to utility operations and are not provided for elsewhere. 1.
- 2.
- Indicate cost basis upon which debit/credit amortization amount was derived.

  Total amortization amount for accounts 406 and 407 should agree with schedule F-2, line 6 and 7 respectively and applicable 3. balance sheet account schedules.

Line	ltem	Basis	Rate	Amount
No.	(a) Amortization of Utility Plant Acquisition Adjustment	(b)	(c)	(d)
1 2				
	Account 406	(0.700.050)	4.05040/	(470.445)
3	PEU Utility Plant Acquisition Adjustment	(8,709,953)	1.9531%	(170,115)
4	Wesco Acquisition Adjustment	(7,940)	1.4493%	(115)
5	Castle Reach Acquisition Adjustment	(185,750)	3.0665%	(5,696)
6	White Rock Acquisition Adjustment Lamplighter Acquisition Adjustment	(230,800)	2.7536%	(6,355)
7 8	Fletchers Corner Acquisition Adjustment	(276,667)	2.2187% 2.1779%	(6,138) (7,223)
9	Fletchers Comer Acquisition Adjustment	(331,667)	2.171970	(7,223)
9				
40	TOTAL	(0.740.770)		(405.042)
10	TOTAL  AMORTIZATION EXPENSE-OTHER	(9,742,776)		(195,643)
4.4				
11	Amortization of Limited Term Plant-Account 407.1			
12				
13 14	Amortization: Acquisition Premium	8,964,574	2.38%	213,318
	Amortization. Acquisition Flemium	0,964,574	2.30%	213,316
15				
16				
17 18	TOTAL			242 240
19	Amortization of Property Losses-Account 407.2			213,318
20	Amortization of Property Losses-Account 407.2			
20	NONE			
21	NONE			
22				
23 24				
25	TOTAL			
26	Amortization of Other Utility Charges-Account 407.3			_
27	Amortization of other othicy charges-Account 407.3			
32				
33	W&E Water Supply	4,873	5.58%	272
34	Manchester Source Development Charge	614,882	7.69%	
35	Web Site Upgrade 2011	3,590	0.00%	47,311
36	North Conway Water Interconnect	122,380	4.50%	5,502
37	North Conway Water Prec-Buy In fee	2,320	27.49%	638
38	Bow Highlands	6,821	5.02%	342
39	Derry Source Development Charge	55,964	5.91%	3,309
40	W&E Water Supply STUDY	7,195	0.03%	2,309
41	Locke Lake Leak Detection	12,505	0.00%	_
42	CROSS CONNECTION SURVEY-PEU	232	23.13%	54
44	LOCKE LAKE WELL/GROUNDWATER STUDY	23.900	10.04%	2,399
45	Abatement Cost - Litchfield/Londonderry	117,981	57.14%	67,417
46	LITCHFIELD WHLS WATER SUPPLY CONTRACT FEES	4,883	4.67%	228
47	Reclass to Depreciation Expense	4,003	7.07 /6	(35)
48	Troducto Boprodiation Expense			(55)
49				
50				
51	TOTAL			127,440
52	TOTAL-Account 407			340,758

#### F-50 TAXES CHARGED DURING THE YEAR (Accounts 408 and 409)

- 1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
- 2. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local."
- 3. The accounts to which taxes charged were distributed should be shown in columns (c) to (g).
- 4. For any tax which it was necessary to apportion to more than one account, state in a footnote the basis of apportioning such tax.
- 5. The total taxes charged as shown in column (b) should agree with amounts shown by column (d) of schedule F-38 entitled "Accrued and Prepaid Taxes".
- 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

			DISTRIBUTION OF TAXES CHARGED							
Line No.	Class of Tax (a)	Total Taxes Charged During Year (b)	Operating Income Taxes Other Than Income (Account 408.1 (c)	Operating Income Income Taxes (Account 409.1) (d)	Other Income Taxes Other Than Income (Account 408.2) (e)	Other Income Income Taxes (Account 409.2) (f)	Extraordinary Items Income Taxes (Account 409.3) (g)			
1	FEDERAL						1-1			
2										
	Provisions/Federal Income Tax - Current	132,469		132,469						
	Provisions/Federal Income Tax - Deferred	192,832		192,832						
	Payroll									
6	Other									
8										
9	STATE									
	Miscellaneous	3,775	3,775.00							
11	NH Business Profit Tax - Current	34,414	,	34,414						
	NH Business Profit Tax - Deferred	55,645		55,645						
13										
14										
15 16	LOCAL									
	Property Taxes	1,174,044	1,174,044							
18	i Topolty Taxos	1,174,044	1,174,044							
19										
20										
21										
22										
23	TOTALS	1,593,179	1,177,819	415,360	-	\$ -	-			

#### F-51 INCOME FORM UTILITY PLANT LEASED TO OTHERS (Account 413)

- 1. Report below the revenues, expenses and income for year from lease to others of utility property constituting a distinct operating unit or system.
- 2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, depreciation and amortization, and (4) income from lease for year.
- 3. If the property is leased on a basis other than that of a fixed annual rental, give particulars of the method of determining the annual rental.
- 4. Designate associated companies.

Line No.	Name of Lessee Description and Location (a)	Revenues (b)	Operation Expenses (c)	Depreciation Expenses (d)	Amortization Expenses (e)	Total Operating Expenses (f)	Income from Lease Account 413 (g)
1							
2	NONE						
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14 15							
16							
17							
18							
19							
20							
21							
22		\$ -	\$ -	\$ -	\$ -	\$ -	-

#### F-52 GAINS OR LOSSES ON DISPOSITION OF UTILITY PROPERTY (Account 414)

- 1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased or Held for Future Use.
- 2. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See Account 104, Utility Plant Purchased or Sold).

		Original Cost of	Date Journal Entry Approved	Amount Charged to
Line	·	Related Property	(When Required)	Account 414
No.	(a) Gain on disposition of property:	(b)	(c)	(d)
2	Cam on disposition of property.			
3	Gain from Forgiveness on Green Hills SRF Debt (1)	56,578	09/08/04	5,799
4	Gain from Forgiveness on Locke Lake 2007 SRF Debt (1)	57,651	07/31/10	3,760
5 6	Gain from Forgiveness on Locke Lake 2011 SRF Debt (1)	110,460	01/01/14	6,025
	Gain from Forgiveness on Liberty SRF Debt	140,000	04/30/15	7,029
9	Gain from Forgiveness on Brady Ave	62,857	01/31/19	1,048
10 11				
12	Total Gain			23,661
13	Loss on disposition of property:			
14 15				
16				
17 18				
19				
20				
21				
22 23				
24	Total Loss			-
25	NET GAIN OR LOSS			23,661

#### Notes

(1) The deferred gain represents a partial debt forgiveness of the principal loan repayments. The above account is utilized to ensure the amount of the gain is recognized in net operating income.

# F-53 INCOME FROM MERCHANDISING, JOBBING, AND CONTRACT WORK (Accounts 415 and 416)

Report by utility departments the revenues, costs, expenses, and net income from merchandising , jobbing and contract work during year. Report also the applicable taxes included in Accounts 408 and 409 and income after such taxes. Give the basis of any allocation of expenses between utility and merchandising, jobbing and contract work activities.

		Water			
Line No.	ltem	Department	(-)	(-1)	Total
<b>NO.</b>	(a)	(b)	(c)	(d)	(e)
2	Merchandising sales, less discounts,				
_	allowances and returns				
3	Contract work	NONE			
4	Commissions				
5	Other (list major classes)				
6	Jobbing				
7 8					
9					
10	Total Revenues (Account 415)	\$ -	\$ -	\$ -	\$ -
11	Costs and Expenses:	,		·	
12	Cost of Sales (list major classes of cost)				
13	Jobbing Expenses	-			
14 15	Operating Revenue deducts				
16					
17					
18					
19					
20					
21					
22 23					
23 24					
25					
26	Sales Expenses				
27	Customer accounts expenses				
28	Administrative and general expenses				
29	Depreciation				
30 31	Total Costs and Expenses (Accounts 416)	\$ -	\$ -	\$ -	\$ -
32	Net Income (before taxes)	\$ -	\$ -	\$ -	\$ -
33	Taxes: (Accounts 408, 409)	Ψ -	Ψ -		Ψ -
34	Federal				
35	State			1	
36	Total Taxes	\$ -	\$ -	\$ -	\$ -
37	Net Income (after taxes)	\$ -	\$ -	\$ -	\$ -

### F-54 OTHER INCOME AND DEDUCTION ACCOUNTS ANALYSIS (Accounts 419, 421, and 426)

- Report in this schedule the information specified in the instructions below for the respective other income and deductions
- 2. Interest and Dividend Income (Account 419). Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124, 125 and 135 may be shown in total. Income from sinking and other funds should be identified with related special funds.
- Nonutility Income (Account 421). Describe each nonutility operation and indicate the gross income earned from each. Indicate the net gain on any sale received of nonutility property.

  Miscellaneous Nonutility Expenses (426). Report the nature, payee, and amount of miscellaneous nonutility expenses.
- 4.

	W	A
Line No.	Item (a)	Amount (b)
1	Interest and Dividend Income (Account 419)	(5)
2	(,	
3		
4		
5	Interest Income	\$ -
6 7		
8		
9		
10		
11		
12	Total	\$ -
13	Nonutility Income (Account 421)	
14		¢ 47.400
15 16		\$ 17,436
17		
18		
19		
20		
21		
22 23		
23	Total	\$ 17,436
25	Miscellaneous Nonutility Expenses (Account 426)	Ψ 17,430
26	——————————————————————————————————————	
27		
28		\$ -
29		
30		
31 32		
33		
34		
35		
35 36	Total	\$ -

# F-55 EXTRAORDINARY ITEMS (Accounts 433 and 434)

- Give below a brief description of each item included in accounts 433, Extraordinary Income and 434, Extraordinary Deductions.
- 2. Give reference to Commission approval, including date of approval for extraordinary treatment of any item.
- 3. Income Tax effects relating to each extraordinary item should be listed Column (c).

		_	
l	<b>5</b> 1.0 40	Gross	Related
Line	Description of Items	Amount	Federal Tax
No.	(a) Extraordinary Income	(b)	(c)
1	Extraordinary income		
2	NONE		
4	HONE		
5			
6			
7			
8			
9			
10			
11			
12			
13			
14	TOTAL 0		
15	TOTALS	-	-
16 17	Extraordinary Deductions (Account 434)		
18			
19			
20			
21			
22			
23	NONE		
24			
25			
26			
27			
28			
29	TOTALO		<b>A</b>
30	TOTALS	-	-
31	Net Extraordinary Items	\$ -	\$ -

### F-56 RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

- Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income
- tax accruals and show computations of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

  If the utility is a member of group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or hospital to the consolidated tax return group members. sharing of the consolidated tax among group members.

Line	Particulars		Amount
No.	(a)		(b)
1	Net income for the year per Income Statement, schedule F-2	\$	(979,805)
2	Income taxes per Income Statement, schedule F-2 and account 439, Adjustments to Retained Earnings.	\$	415,360
3	Other Reconciling amounts (list first additional income and unallowable deductions, followed by additional		
	deductions and nontaxable income):		
4	Temporary Differences:		
5			
6			
7		_	
8	Charitable Contributions	\$	-
9	Prepaid Expenses	\$	-
10	A/R Reserve	\$	25
11	Deferred Debits	\$	(21,523)
12	Accelerated depreciation	\$	(992,409)
13	AFUDC	\$ \$ \$	(55.047)
14	Book/Tax Difference on disposal of assets	\$	(55,847)
15 16	Total Temporary Differences	Э	(1,069,754)
17			
18			
19	New Hampshire Taxable Income	\$	(1,634,199)
20	New Hampshire Taxable income	Ψ	(1,034,199)
21			
22	New Hampshire Business Profits Tax	\$	_
23	New Hampshire Business Enterprise Tax	\$	3,775
24	New Hallpaline Business Efferprise Tax	Ψ	5,775
25			
26			
27			
28	Federal taxable net	\$	(1,637,974)
29	Computation of tax:		( /== /= /
30	·		
31	Pre Tax Income	\$	(564,445)
32			, , ,
33	New Hampshire Business Profits Tax @ 8.5% and Business Enterprise Tax	\$	90,059
34	Federal Income Tax @ 34%	\$	325,301
35			
36	Amortization of Investment Tax Credit		
37			
38			
39			
40	Total Income Taxes	\$	415,360

# F-57 DONATIONS AND GIFTS

Report for each donation and gift given, the name of recipient, purpose of transaction, account number charged and amount.

Line No.	Name of Recipient (a) NONE	Purpose (b)	Account No. Charged (c)	Amount of Payment (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11 12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34 35				
36				
37		Total		\$ -

# F-58 DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing account to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

			Allocation of	
		Direct Payroll	Payroll Charged to	
Line	Classification	Distribution	Clearing Accounts	Total
No.	(a)	(b)	(c)	(d)
	Operation N/A			
2	Source of Supply			
	Pumping			
4	Water Treatment			-
5	Transmission and Distribution			-
6	Customer Accounts			=
7	Sales			
8	Administration and General			-
9	Total Operation	\$ -	\$ -	\$ -
10	Maintenance			
11	Source of Supply			
12	Pumping			
13	Water Treatment			
14	Transmission and Distribution			
15	Administrative and General			
16	Total Maintenance	\$ -	\$ -	\$ -
17	Total Operation and Maintenance			
18	Source of supply (Lines 2 and 11)	-	-	-
19	Pumping (Lines 3 and 12)	-	-	-
20	Water Treatment Lines 4 and 13)	-	-	-
21	Transmission and Distribution (Lines 5 & 14)	-	-	-
	Customer Accounts (Line 6)	-	-	-
	Sales (Line 7)	-	-	-
	Administrative and General (Lines 8 and 15)	-	-	-
	Total Operation and Maintenance (Lines 18-24)	\$ -	\$ -	\$ -
	Utility Plant	-		
	Construction (by utility departments)			
	Plant Removal (by utility departments)	-		
	Other Accounts (Specify)	-		
30	Officers			
31	Accounting			
32	Customer Service			
33	Data Processing			
34	Engineering			
35				
36				
37	Total Other Accounts	\$ -	\$ -	\$ -
38	Total Salaries and Wages	\$ -	-	\$ -

#### **S-1 REVENUE BY RATES**

- 1. Report below, for each rate schedule in effect during the year, the thousand gallons sold, revenue, average number of customers, average thousand gallons of sales per customer, and average revenue per thousand gallons sold.
- 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in schedule F-47 "Water Operating Revenues". If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
- 3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- 4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the twelve figures at the close of each month.

Line No.	Number and Title of Rate Schedule (a)	Thousands Gallons Sold (b)	Revenue (c)	Average Number of Customers * (d)	Thousand Gals. Sales per Customer (e)	Revenue per Thousand Gals. Sold (f)	
1 2 3 4			\$ 181,603	\$ -			(2)
6	Totals, Account 460 Unmetered Sales to General Customers		\$ 181,603	\$ -			
7 8 9 10		500,862	\$ 7,681,369	\$ 7,927	\$ 63	\$ 15	
11							
12	Totals, Account 461 Metered Sales to General Customers	500,862	\$ 7,681,369	\$ 7,927	\$ 63	\$ 15	4
13 14	Totals, Account 462 Fire Protection Revenue ** Totals, Account 466 Sales for Resale	<u>-</u>	\$ 1,278,880	\$ 297			
15 16	Totals, Account 467 Interdepartmental Sales TOTALS (Account 460-467)	500,862	\$ 9,141,852	\$ 8,224	\$ 63	\$ 15	

#### Notes:

- \*\* Fire Protection Revenue Includes Hydrant & Fire Protection Charges
- (1) Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants may only represent a few accounts.
- (2) This is Capital Recovery Revenue. The customers that are billed for this are already included in Metered Customers. Therefore they should not also be included in unmetered revenue customers.

#### S-2 WATER PRODUCTED AND PURCHASED

	Total \	Water				WATER PURCH	ASED (in 1000 gals	5.)			Total Produced
	Produ	uced	Name of Seller:	Name of Seller:	Name of Seller:	Name of Seller:	Name of Seller:	Name of Seller:	Name of Seller:	Total Purchased	and Purchased
			North Conway	Derry Water	Manchester Water	Town of	Hooksett	Town of	Pennichuck Water		
	(in 1000	gals.)	Water Precinct	Works	Works	Hudson	Water	Raymond	Works, Inc.	(in 1000 gals.)	(in 1000 gals.)
Jan		14,737	1,242		12,929	8,800		2,056	3,616	28,643	43,380
Feb		12,924	1,040		11,969	5,260	1,928		3,749	23,946	36,870
Mar		14,377	958	6,269	13,083	5,382			3,180	28,872	43,249
Apr		14,176	787		11,833	7,765		2,553	3,733	26,671	40,848
May		16,369	689	<u>-</u>	12,444	5,020	1,689		10,785	30,627	46,996
Jun		17,188	1,416	7,324	13,188	7,081			9,660	38,669	55,857
Jul		19,867	1,702		16,745	10,542		2,285	13,626		64,767
Aug		18,847	1,229		22,561	5,528	2,250		10,649		61,065
Sep		17,438	817	9,531	22,475	7,848			8,803		66,912
Oct		14,924	649		19,458	9,947		2,487	3,943	36,485	51,409
Nov		13,858	631		17,140	4,659	2,361		6,396	31,187	45,045
Dec		14,419	906	6,868	14,456	6,288			4,375		47,312
TOTAL	-	189,124	12,066	29,992	188,283	84,120	8,228	9,381	82,516	414,586	603,710

Max. day flow (in 1000 gals.): Not applicable

Date:

#### S-3 SURFACE SUPPLIES, SPRINGS, OTHER SOURCES

Name/I.D.	Туре	Elev.	Drainage Area (sq. mi).	Protective Land Owned (acres)	Treatment*	Safe Yield (GPD)	Installed Production Capacity (GPD)	Total Production For Year (in 1000 gals.)

<sup>\*</sup> Chlorination, Filtration, Chemical, Addition, Other

#### S-4 WATER TREATMENT FACILITIES

I	Name/I.D.	Туре	Year Constructed	Rated Capacity (MGD)	Clearwell Capacity	Total Production For Year (in 1000 gals.)
	Peachum Road	CO-PRECIPITATION FILTRATION	2007	0.35 MGD	250,000*	23,695,699

<sup>\*</sup>Finished Water Storage Tank

# S-5 WELLS

Name/I.D.	Type*	Depth(ft.)	Year Installed	Treatment If Separate From Pump Station	Safe Yield (gpm)	Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals.)
Williamsburg-Pelham W1	Gravel-packed	35	Unknown		200	63	7.5	19,257,281
Williamsburg-Pelham W2	Gravel-packed	35	Unknown		100	60	3	16,391,204
W&E- Windham W3	Bedrock	941	Unknown		50	50	10	8,983,906
W&E- Windham W4	Bedrock	740	Unknown		37	37	3	5,508,914
W&E- Windham W5	Bedrock	1,200	1999			7	3	-
W&E- Windham W6	Bedrock	505	2006		20	20	3	5,395,661
Castle Reach- Windham W1	Bedrock	885	2000		20	20	5	2,193,073
Castle Reach- Windham W2	Bedrock	825	2000		20	20	5	2,325,105
East Derry/Farmstead W1	Bedrock	245	Unknown		25	25	2	1,231,742
Hardwood-Windham W3	Bedrock	400	Unknown		2	2	0.5	-
Hardwood-Windham Combined	Bedrock	202	Unknown		16	16	3	3,526,799
Hardwood-Windham W5	Bedrock	500	2003			40	1.5	1,643,046
Beaver Hollow-Sandown W1	Bedrock	465	Unknown		20	20	3	638,569
BRW#3 - Locke Lake	Bedrock	175	Unknown		14	14	2	1,275,535
BRW#9 - Locke Lake	Bedrock	500	Unknown		25	25	3	994,908
BRW#10 - Locke Lake	Bedrock	563	1995		38	38	5	9,157,476
BRW#11 - Locke Lake	Bedrock	500	Unknown		25	25	3	1,991,585
BRW#12 or #1 Locke Lake	Bedrock	500	Unknown		10	10	2	-
BRW#13 - Locke Lake	Bedrock	700	2006		40	40	5	8,458,196
BRW#14 - Locke Lake	Bedrock	700	2010		35	35	3	4,223,724
BRW#15 - Locke Lake	Bedrock	700	2007		40	40	5	12,555,798
BRW#1 - Sunrise Estates	Bedrock	1,000	Unknown		5	5	1	366,336
BRW#2 - Sunrise Estates	Bedrock	Unknown	Unknown		13	13	2	628,018
BRW#3 - Sunrise Estates	Bedrock	Unknown	Unknown		45	45	5	3,061,575
ART well - Northern Shores	Artesian	Unknown	Unknown		Unknown	15	0.75	1,112,579
BRW#1 - Winnisquam Village	Bedrock	270	2007		10	10	1	334,522
BRW#2 - Winnisquam Village	Bedrock	240	2007		30	30	3	436,839
Skyview W1	Bedrock	620	2004		25	25	5	1,066,309
Skyview W2	Bedrock	518	2004		15	15	3	1,229,778

<sup>\*</sup> Dug, Driven, Gravel-Packed, Bedrock

S-5 WELLS

Name/I.D.	Type*	Depth(ft.)	Year Installed	Treatment If Separate From Pump Station	Safe Yield (gpm)	Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals.)
Gage Hill-Pelham	Bedrock	300	motanea	Otation	27	27	2	4,138,900
					50		5	, ,
Liberty Tree- Raymond W1	Bedrock	375			30	50 30	5	1,974,635
Liberty Tree- Raymond W2 Goldenbrook- Windham W1	Bedrock Driven	625 46			25	25	1 1	5,747,228 See Goldenbrook W4 for total
Goldenbrook- Windham W2	Driven				25 25	25 25	1 1	
		44			∠5 15	25 15	2	Annual production from all four
Goldenbrook- Windham W3	Driven	42				15 15		Goldenbrook Wells
Goldenbrook- Windham W4	Driven	50			15		0.75	14,220,310
Pine Haven-Londonderry W1	Driven	30				12.5		1,861,514
Pine Haven-Londonderry W2	Driven	30	4000			12.5	2	1,528,374
Harvest Village-Londonderry W	Bedrock	425	1996		8	8	1	799,447
Harvest Village-Londonderry W	Bedrock	000			47	40	•	412,735
Atkinson	Bedrock	680			17	16	3	413,872
Fletchers Corner W1**	Bedrock	1,000	2000		40	37	5	2,019,971
Fletchers Corner W2**	Bedrock	1,040	2000		30	29	5	1,814,003
Thurston Woods W1	Bedrock	760	2004		10	10		1,376,355
Thurston Woods W2	Bedrock	447	2004		20	20		847,289
White Rock W1	Bedrock	420	2001			20	2	2,826,932
White Rock W2	Bedrock	360	2001			20	2	4,989,010
Lamplighter W2	Bedrock	785	1997			25	3	1,129,761
Lamplighter W3	Bedrock	385	1997			15	2	1,596,005
Shaker Heights W1	Bedrock	780	2005			10	5	565,072
Clear Water W1	Bedrock	440	2004			40	3	605,219
Clear Water W2	Bedrock	500	2004			20	2	1,001,683
Ministerial Heights W1	Bedrock	725	1996			25	3	3,330,727
Ministerial Heights W2	Bedrock	685	1996			25	3	115,693
Stone Sled W1	Bedrock	425	2004			15	1.5	3,784,016
Stone Sled W2	Bedrock	425	2004			15	1.5	-
Forest Ridge W1	Bedrock	160	2004		26	26	1	3,267,712
Forest Ridge W2	Bedrock	140	2004		26	26	1	2,958,090
Spruce Pond W1	Bedrock	365	2003		20	15	2.5	3,419,002
Spruce Pond W2	Bedrock	305	2003		40	25	5	4,722,306
Daniels Lake W1	Bedrock	40	2008		35	25	2	3,669,659

<sup>\*</sup> Dug, Driven, Gravel-Packed, Bedrock

# S-6 PUMP STATIONS/WELLS

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power)

Name/I.D.	Area Served	Number of Pumps	HP of Largest Pump	Total Installed Capacity (gpm)	Total Pumpage For Year (gals.)	Total Atmospheric Storage (gals.)	Total Pressure Storage (gals.)	Type of Treatment**
Williamsburg	Pelham	3	30	1000	35,648,485	70,000	10,000	C, CA
Golden Brook	Windham	2	7.5		14,220,310	30,000	9,700	C, CA
W&E	Windham	4	20	600	19,888,481	80,000	4,300	C, CA, O
Wesco	Hooksett	5	7.5	150	1,622,017	40,000	9,700	NONE
East Derry (Farmstead)	East Derry	2	5		1,231,742	10,000	2,000	C, CA, F
Hardwood	Windham	4	3	90	5,169,845	40,000	150	C, CA, F
Beaver Hollow	Sandown	2	5	50	638,569	15,000	4,850	C, CA, O
Gage Hill	Pelham	2	1.5	35	4,138,900	10,000	200	C, O, F, CA
Liberty Tree	Raymond	2	7.5	150	7,721,863	20,000	4,800	C, CA, O
Pine Haven	Londonderry	2	2	750	3,389,888	5,000	2,000	C, CA, O
Harvest Village	Londonderry	2	5	50	1,212,182	3,700	2,025	C, CA, O
Atkinson	Atkinson	2	10	60	413,872	1,500	370	NONE
Ministerial Heights	Londonderry	2	5	50	3,446,420	13,600	3,300	CA
Castle Reach	Windham	4	15	700	4,518,178	50,000	0	C, CA, F
Lamplighter	Windham	3	5	50	2,725,766	16,000	200	C, CA
White Rock	Bow	3	7	250	7,815,942	60,000	0	C, CA, F
Fletchers Corner	Windham	4	15	700	3,833,974	40,000	0	C, CA, F
Thurston Woods	Lee	3	15	600	2,223,644	50,000	0	C, F
Shaker Heights	Chester	3	10	400	565,072	6,600	119	CA
Skyview	Pelham	5	20	600		60,000	238	C,CA,O
Spruce Pond	Windham	5	15	250	8,141,308	60,000	0	F
Stone Sled	Bow	2	5	45	3,784,016	15,000	0	F,O
Forest Ridge	Exeter	3	30	350	6,225,802	30,000	120	C.F.O
Clear Water Estates	Raymond	2	5	160	1,606,902	20,000	0	CA
Daniels Lake	Weare	2	5	120	3,669,659	9,000	0	C, CA, F

<sup>\*\*</sup> Chlorination, Filtration, Chemical, Addition, Other

# S-6 PUMP STATIONS/BOOSTER STATIONS

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power)

Name/I.D.	Area Served	Number of Pumps	HP of Largest Pump	Total Installed Capacity (gpm)	Total Pumpage For Year (gals.)	Total Atmospheric Storage (gals.)	Total Pressure Storage (gals.)	Type of Treatment**
The following are Booster Stat	ions:							
Darrah Booster	Litchfield	4	75	1,000	116,833,333			None
South Road	Londonderry	3	50	1,700	742,016			С
Springwood Hills	Londonderry	3	40	1,100	6,025,118			None
W&E Booster	Windham	3	2	200	1,759,705			None
Mountain Homes	Londonderry	4	75	1,800	11,612,351			С
Meadowview	Pelham	3	15	750	25,625,198			None
Forest Hills	Londonderry	2	5	260	1,382,979			None
Colonial	Litchfield	3	3	150	7,353,015			None
Airstrip Booster Station	Locke Lake	2	10	200	9,173,177	36,000	10,000	F
Peachum Road Booster Station	Locke Lake	5	10	600	23,695,699	250,000		C, F, CA,
Sunrise Booster Station	Sunrise Lake Estates	2	2	60	4,055,929	15,000	5,000	None
Lot #139 Booster Station	Birch Hill	1	2	20	2,629,081	-	4,930	С
Northern Shores	Northern Shores	2	2	50	1,112,579	1,845	900	None
Winnisquam Village	Winnisquam Village	3	10	350	771,361	30,000	110	С

<sup>\*\*</sup> Chlorination, Filtration, Chemical, Addition, Other

### S-7 TANKS, STANDPIPES, RESERVOIRS

			Size	Year	Open/	Overflow	
Name/I.D.	Type	Material	(Mil Gals)	Installed	Covered	Elev.	Area Served
Colonial Drive Tank	Tank	Concrete	0.94	2003	Covered		North Litchfield
Pelham Tank	Tank	Concrete	0.35	2005	Covered		Pelham-Williamsburg/Stonegate
Locke Lake Finished Water Tank	Concrete	Concrete	0.25	2007	Covered		Locke Lake Community Water System
_		•					
		•					

# S-8 ACTIVE SERVICES, METERS AND HYDRANTS (Include Only Property Owned by the Utility)

	5/8"	3/4"	1"	1 1/2"	2"	3"	4"	6"	8"	10"	12"	Unknown	Total
Non-Fire Services	-	770	2,828	666	401	1	47	40	22	ı	3	3,425	8,203
Fire Services	-	-	-	111	83	-	22	48	30	-	3		297
Meters	7,629	66	140	45	43	4	-	-	-	-	-		7,927
Hydrants	Municipal:	497		Private:	72								569

### S-9 NUMBER AND TYPE OF CUSTOMERS

Residential	Commercial	Industrial	Municipal	Total	Year-Round*	Seasonal*
7,785	678		40	8,203	8142	61

	Ductile	Ductile Iron	Cast					Cement	Galv.		Material	
	Iron	Zinc	Iron	PVC	HDPE	PE	Transite	Lined	Steel	Copper	Unknown	Total
1"				358	44	566						968
1-1/4"				-	401	275						676
1-1/2"				5,065						464		5,529
2"	825			73,485	5,962	3,419				88		83,779
3"	197			57,073	307				60		2,386	60,023
4"	26,969	1,305		104,683	3,965	179					6,130	143,231
6"	57,968			70,822	3,375						6,672	138,837
8"	306,671	7,552		80,061	6,615	758					6,561	408,218
10"	2,225			-	478							2,703
12"	188,153	7,676		10,011	1,841			61				207,742
14"				-	2,370	54						2,424
16"	49,571			268	368							50,207
18"				-								-
20"				-	643							643
24"				-								-
Unknown				411		11					2,050	2,472
Total	632,579	16,533	-	402,237	26,369	5,262	-	61	60	552	23,799	1,107,452

# Pennichuck East Utility Property, Plant & Equipment (301-348) Additions for period ending December 31, 2019

Asset	Description	Date Purchased	Date Capitalized	Life	Purchase Cost	GBV	Depn Code
700-00003073	Easement - Nashua Rd Main Relocation	4/1/2019	4/1/2019	0.000000	\$425.00	\$425.00	NO
700-00003082	Easement - Nashua Rd 4" Main Relocation	5/1/2019	5/1/2019	0.000000	\$776.00	\$776.00	NO
700-00003129	Easement for PEU-PWW Interconnection	5/1/2019	5/1/2019	0.000000	\$18,271.67	\$18,271.67	NO
303240-7000-001					\$19,472.67	\$19,472.67	
700-00003074	Weinstein Well - Rights to use	5/1/2019	5/1/2019	15.000000	\$15,865.72	\$15,865.72	NO
700-00003075	Weinstein Well - Rights to Use	5/1/2019	5/1/2019	15.000000	\$6,104.53	\$6,104.53	NO
700-00003076	Weinstein Well - Rights to Use	5/1/2019	5/1/2019	15.000000	\$38,323.70	\$38,323.70	NO
700-00003077	Weinstein Well - Rights to Use	5/1/2019	5/1/2019	15.000000	\$37,656.77	\$37,656.77	NO
700-00003078	Weinstein Well - Rights to Use	5/1/2019	5/1/2019	15.000000	\$4,982.67	\$4,982.67	NO
700-00003136	Weinstein Well - Rights to Use	6/1/2019	6/1/2019	15.000000	\$1,091.96	\$1,091.96	NO
700-00003285	Weinstein Well - Rights to Use	7/1/2019	7/1/2019	15.000000	\$4,260.15	\$4,260.15	NO
303520-7000-001					\$108,285.50	\$108,285.50	
700-00003049	MacGregor Cut Booster Station Acq.	3/1/2019	3/1/2019	37.170000	\$180,200.00	\$180,200.00	RV
700-00003282	PWW-PEU Interconnection Station	7/1/2019	7/1/2019	37.170000	\$6,129.56	\$6,129.56	RV
304550-7000-001					\$186,329.56	\$186,329.56	
700-00003032	Pine Haven - Replace Well Pump #1	3/1/2019	3/1/2019	26.420000	\$1,345.38	\$1,210.84	RV
700-00003101	. Williamsburg Replace Well Pump #2	5/1/2019	5/1/2019	26.420000	\$9,804.24	\$8,823.82	
700-00003161	Forest Ridge - Well #1 Pump Replacement	6/1/2019	6/1/2019	26.420000	\$2,569.38	\$2,312.44	
700-00003165	Forest Ridge - Well #2 Pump Replacement	6/1/2019	6/1/2019	26.420000	\$6,629.80	\$5,966.82	
700-00003169	Spruce Pond - Well Pump #1 - Replace	7/1/2019	7/1/2019	26.420000	\$4,634.88	\$4,171.39	
700-00003170	Locke Lake: Well Pump #11 - Replace	7/1/2019	7/1/2019	26.420000	\$6,979.45	\$6,281.50	
700-00003171	W&E: Windham: Well Pump #3 - Replace	7/1/2019	7/1/2019	26.420000	\$6,772.72	\$6,095.45	
700-00003330	White Rock: Bow: Well Pump #2	8/1/2019	8/1/2019	26.420000	\$3,635.28	\$3,271.75	
307210-7000-001	Time Read Services amp #2	0,1,2015	0,1,2015	201.120000	\$42,371.13	\$38,134.01	
700-00003486	Georgetown Drive: Barnstead-1,337' of 6"	11/1/2019	11/1/2019	63.690000	\$2,072.10	\$2,072.10	RV
00-00003537	Georgetown Drive: Barnstead-1,337' of 6"	11/1/2019	11/1/2019	63.690000	\$16,044.00	\$16,044.00	
700-00003538	Georgetown Drive: Barnstead-1,337' of 6"	11/1/2019	11/1/2019	63.690000	\$7,987.60	\$7,987.60	
700-00003622	Georgtown Drive - 1337' of 6"	12/1/2019	12/1/2019	63.690000	\$848.88	\$848.88	
700-00003622-001	Georgtown Drive - 1337 of 6"	12/1/2019	12/1/2019	63.690000	\$248.51	\$248.51	
309200-7000-001	dedigitation Prive 1557 of C	12/1/2019	12/1/2013	03.030000	\$27,201.09	\$27,201.09	
700-00003045	MacGregor Cut Booster Station Acq.	3/1/2019	3/1/2019	16.330000	\$45,000.00	\$45,000.00	D\/
700-00003043	Replace Generator Control Unit, Hardwood	10/1/2019	10/1/2019	22.000000	\$2,114.96	\$2,114.96	
	Replace Generator Control Onic, Hardwood	10/1/2019	10/1/2019	22.000000			
310000-7000-001	MacCraggy Cut Boostoy Station Aca	2/1/2010	2/1/2010	10 170000	\$47,114.96 \$100,000.00	\$47,114.96	
700-00003051	MacGregor Cut Booster Station Acq.	3/1/2019	3/1/2019	18.170000 18.170000		\$100,000.00	
700-00003178	Replace VFD Booster #3 - Liberty Tree	7/1/2019	7/1/2019		\$1,711.50	\$1,540.35	
700-00003333	Replace VFD, Booster #2 - Forest Ridge	8/1/2019	8/1/2019	18.170000	\$1,742.17	\$1,742.17	
700-00003334	Replace VFD, Booster #1	8/1/2019	8/1/2019	18.170000		\$1,939.81	
700-00003403	Replace 3 Pump Motors, install VFD	11/1/2019	11/1/2019	18.170000	\$6,697.17	\$6,027.45	
311200-7000-001	Mandaurian Bahalid Baratan Buran #2	1/1/2010	1/1/2010	10.170000	\$112,306.18	\$111,249.78	
700-00002949	Meadowview - Rebuild Booster Pump #2	1/1/2019	1/1/2019	18.170000	\$3,972.90	\$3,575.61	
700-00002995	Williamsburg - Rebuild Booster Pump #2	2/1/2019	2/1/2019	18.170000	\$5,094.90	\$5,094.90	
700-00002996	Raymond - Booster Pump: Pumps - Rebuild	2/1/2019	2/1/2019	18.170000	\$1,626.90	\$1,626.90	
700-00003002	Pelham-Booster Pumps-Rebuild-Correction	1/1/2019	2/2/2019	18.170000	-\$3,972.90	-\$3,575.61	
700-00003003	Pelham-Booster Pumps-Rebuild-Correction	1/1/2019	2/2/2019	18.170000	\$3,972.90	\$3,972.90	
700-00003026	Liberty Tree - Rebuild Booster Pump #3	3/1/2019	3/1/2019	18.170000	\$1,626.90	\$1,626.90	
700-00003055	Goldenbrook Rebuild Booster Pump #1	4/1/2019	4/1/2019	18.170000	\$1,830.90	\$1,830.90	
700-00003093	Goldenbrook Rebuild Booster Pump #2	5/1/2019	5/1/2019	18.170000	\$1,830.90	\$1,830.90	
700-00003094	Liberty Tree Rebuild Booster Pump #2	5/1/2019	5/1/2019	18.170000	\$1,626.90	\$1,626.90	
700-00003176	Sunrise Estates: Middleton: Rebuild Boos	7/1/2019	7/1/2019	18.170000	\$1,320.90	\$1,320.90	
700-00003326	Ministerial Heights: Rebuild Pump #1	8/1/2019	8/1/2019	18.170000	\$4,074.90	\$4,074.90	
700-00003375	Pinehaven: Replace Booster Pump #1	10/1/2019	10/1/2019	18.170000	\$3,919.25	\$3,527.32	
311210-7000-001					\$26,925.35	\$26,533.42	

700-00003025	Williamsburg - Replace Caustic Pump #1	3/1/2019	3/1/2019	18.170000	\$1,815.92	\$1,634.33 RV
700-00003092	Liberty Tree Replace Post Chlorine Pump	5/1/2019	5/1/2019	18.170000	\$1,566.31	\$1,409.68 RV
700-00003173	W&E: Windham: Chem Pumps - Replace	7/1/2019	7/1/2019	18.170000	\$1,642.88	\$1,478.59 RV
700-00003174	Farmstead: Derry: Chem Pumps - Replace	7/1/2019	7/1/2019	18.170000	\$1,552.09	\$1,396.88 RV
700-00003399	Clearwater: Raymond: Replace Chem Pump	11/1/2019	11/1/2019	18.170000	\$1,566.26	\$1,409.63 RV
311230-7000-001					\$8,143.46	\$7,329.11
700-00003439	Georgetown Drive: Barnstead - Pavement	11/1/2019	11/1/2019	15.000000	\$62,044.00	\$62,044.00 RV
700-00003462	Belmont Drive: Barnstead - Pavement	11/1/2019	11/1/2019	15.000000	\$4,615.00	\$4,615.00 RV
700-00003539	Bradford Lane: Barnstead - Pavement	11/1/2019	11/1/2019	15.000000	\$27,090.00	\$27,090.00 RV
700-00003540	Danbury Road: Barnstead - Pavement	11/1/2019	11/1/2019	15.000000	\$12,960.00	\$12,960.00 RV
700-00003576	North Barnstead Road: Barnstead-Pavement	11/1/2019	11/1/2019	15.000000	\$62,870.00	\$62,870.00 RV
700-00003667	Lower Road: Plaistow - Paving	12/1/2019	12/1/2019	15.000000	\$27,640.00	\$27,640.00 RV
700-00003668	Kent Lane: Barnstead - Paving	12/1/2019	12/1/2019	15.000000	\$1,000.00	\$1,000.00 RV
331001-7000-001					\$198,219.00	\$198,219.00
700-00003130	PEU-PWW Interconnection	5/1/2019	5/1/2019	68.000000	\$34,248.36	\$34,248.36 RV
700-00003284	Water Main Upsizing - Alexander Road	7/1/2019	7/1/2019	68.000000	\$1,119.00	\$1,119.00 RV
700-00003404	2017 PEU Survey Work - Hillcrest	11/1/2019	11/1/2019	68.000000	\$3,152.92	\$2,837.63 RV
700-00003460	Georgetown Drive: Barnstead-4,612' of 6"	11/1/2019	11/1/2019	68.000000	\$214,690.60	\$193,221.54 RV
700-00003461	Georgetown Drive: Barnstead-4,612' of 6"	11/1/2019	11/1/2019	68.000000	\$27,553.37	\$24,798.03 RV
700-00003470	Belmont Drive: Barnstead -488' of 6" PVC	11/1/2019	11/1/2019	68.000000	\$20,164.00	\$18,147.60 RV
700-00003471	Belmont Drive: Barnstead -488' of 6" PVC	11/1/2019	11/1/2019	68.000000	\$2,824.76	\$2,542.28 RV
700-00003471-001	Belmont Drive: Barnstead -488' of 6" PVC	11/1/2019	11/1/2019	68.000000	\$90.71	\$81.64 RV
700-00003481	Belmont Drive: Barnstead -488' of 6" PVC	11/1/2019	11/1/2019	68.000000	\$756.31	\$680.68 RV
700-00003482	Bradford Lane: Barnstead - 1,136' of 6"	11/1/2019	11/1/2019	68.000000	\$1,760.58	\$1,584.52 RV
700-00003483	Danbury Road: Barnstead - 1,470' of 6"	11/1/2019	11/1/2019	68.000000	\$2,278.22	\$2,050.40 RV
700-00003484	Georgetown Drive: Barnstead-4,612' of 6"	11/1/2019	11/1/2019	68.000000	\$7,147.69	\$6,432.92 RV
700-00003554	Bradford Lane: Barnstead - 1,136' of 6"	11/1/2019	11/1/2019	68.000000	\$57,994.96	\$52,195.46 RV
700-00003555	Bradford Lane: Barnstead - 1,136' of 6"	11/1/2019	11/1/2019	68.000000	\$6,786.78	\$6,108.10 RV
700-00003556	Danbury Road: Barnstead - 1,470' of 6"	11/1/2019	11/1/2019	68.000000	\$65,825.50	\$59,242.95 RV
700-00003557	Danbury Road: Barnstead - 1,470' of 6"	11/1/2019	11/1/2019	68.000000	\$8,782.17	\$7,903.95 RV
700-00003569	Bradford Circle: Barnstead - 697' of 6"	11/1/2019	11/1/2019	68.000000	\$1,080.22	\$972.20 RV
700-00003570	Bradford Circle: Barnstead - 697' of 6"	11/1/2019	11/1/2019	68.000000	\$35,583.17	\$32,024.85 RV
700-00003570	Bradford Circle: Barnstead - 697' of 6"	11/1/2019	11/1/2019	68.000000	\$4,164.08	\$3,747.67 RV
700-00003571	North Barnstead Road: Barnstead - 1,395'	11/1/2019	11/1/2019	68.000000	\$75,745.82	\$68,171.24 RV
700-00003380	North Barnstead Road: Barnstead - 1,395'		11/1/2019	68.000000	\$8,074.83	\$7,267.35 RV
700-00003387		11/1/2019 11/1/2019	11/1/2019	68.000000	\$259.29	\$233.36 RV
700-00003587-001	North Barnstead Road: Barnstead - 1,395'				·	\$233.36 RV \$1,945.78 RV
	North Barnstead Road: Barnstead - 1,395'	11/1/2019	11/1/2019	68.000000	\$2,161.98 \$400.54	
700-00003620	Belmont Drive - 488' of 6"	12/1/2019	12/1/2019	68.000000		\$360.49 RV
700-00003621	Georgtown Drive - 4612' of 6"	12/1/2019	12/1/2019	68.000000	\$2,928.21	\$2,635.40 RV
700-00003621-001	Georgtown Drive - 4612' of 6"	12/1/2019	12/1/2019	68.000000	\$857.27	\$771.54 RV
700-00003624	Bradford Lane - 1136' of 6"	12/1/2019	12/1/2019	68.000000	\$721.27	\$649.14 RV
700-00003624-001	Bradford Lane - 1136' of 6"	12/1/2019	12/1/2019	68.000000	\$211.15	\$190.04 RV
700-00003625	Bradford Circle - 697" of 6"	12/1/2019	12/1/2019	68.000000	\$442.54	\$398.29 RV
700-00003625-001	Bradford Circle - 697" of 6"	12/1/2019	12/1/2019	68.000000	\$129.55	\$116.60 RV
700-00003626	Danbury Road - 1470' of 6"	12/1/2019	12/1/2019	68.000000	\$933.33	\$839.99 RV
700-00003626-001	Danbury Road - 1470' of 6"	12/1/2019	12/1/2019	68.000000	\$273.23	\$245.91 RV
700-00003664	Lower Road: Plaistow -794' of 6" DI Zinc	12/1/2019	12/1/2019	68.000000	\$17,692.69	\$15,923.42 RV
700-00003671	North Barnstead Road: Barnstead	12/1/2019	12/1/2019	68.000000	\$1,145.00	\$1,030.50 RV
700-00003674	Lower Road: Plaistow -794' of 6" DI Zinc	12/1/2019	12/1/2019	68.000000	\$119,555.13	\$107,599.62 RV
331100-7000-001					\$727,535.23	\$658,318.45
700-00002994	Relocate Main Nashua RD	2/1/2019	2/1/2019	68.000000	\$15,475.00	\$15,475.00 RV
700-00003468	Belmont Drive: Barnstead - 40' of 4" PVC	11/1/2019	11/1/2019	68.000000	\$1,610.00	\$1,449.00 RV
700-00003469	Belmont Drive: Barnstead - 40' of 4" PVC	11/1/2019	11/1/2019	68.000000	\$238.97	\$215.07 RV
700-00003479	Belmont Drive: Barnstead - 40' of 4" PVC	11/1/2019	11/1/2019	68.000000	\$61.99	\$55.79 RV
700-00003480	Bradford Lane: Barnstead - 1,209' of 4"	11/1/2019	11/1/2019	68.000000	\$1,873.72	\$1,686.35 RV
700-00003551	Bradford Lane: Barnstead - 1,209' of 4"	11/1/2019	11/1/2019	68.000000	\$54,067.87	\$48,661.08 RV
700-00003552	Bradford Lane: Barnstead - 1,209' of 4"	11/1/2019	11/1/2019	68.000000	\$7,222.91	\$6,500.62 RV
700-00003584	North Barnstead Road: Barnstead - 1,066'	11/1/2019	11/1/2019	68.000000	\$55,354.91	\$49,819.42 RV

700-00003585	North Barnstead Road: Barnstead - 1,066'	11/1/2019	11/1/2019	68.000000	\$6,170.43	\$5,553.38 RV
700-00003585-001	North Barnstead Road: Barnstead - 1,066'	11/1/2019	11/1/2019	68.000000	\$198.14	\$178.33 RV
700-00003594	North Barnstead Road: Barnstead - 1,066'	11/1/2019	11/1/2019	68.000000	\$1,652.09	\$1,486.88 RV
700-00003619	Belmont Drive - 40' of 4"	12/1/2019	12/1/2019	68.000000	\$25.40	\$22.86 RV
700-00003619-001	Belmont Drive - 40' of 4"	12/1/2019	12/1/2019	68.000000	\$7.43	\$6.69 RV
700-00003623	Bradford Lane - 1209' of 4"	12/1/2019	12/1/2019	68.000000	\$767.61	\$690.85 RV
700-00003623-001	Bradford Lane - 1209' of 4"	12/1/2019	12/1/2019	68.000000	\$224.72	\$202.25 RV
700-00003670	Kent Lane: Barnstead - 132' of 2" CTS	12/1/2019	12/1/2019	68.000000	\$8,002.96	\$7,202.66 RV
700-00003673	Lower Road: Plaistow - 2' of 3" PVC	12/1/2019	12/1/2019	68.000000	\$800.00	\$720.00 RV
331101-7000-001					\$153,754.15	\$139,926.23
700-00003463	Belmont Drive: Barnstead - 4" Gate Valve	11/1/2019	11/1/2019	68.000000	\$825.00	\$742.50 RV
700-00003464	Belmont Drive: Barnstead -2" Air Release	11/1/2019	11/1/2019	68.000000	\$1,500.00	\$1,350.00 RV
700-00003490	Georgetown Drive: Barnstead - 1" Air Rel	11/1/2019	11/1/2019	68.000000	\$1,110.75	\$999.67 RV
700-00003501	Georgetown Drive: Barnstead - 1" Air Rel	11/1/2019	11/1/2019	68.000000	\$1,110.75	\$999.67 RV
700-00003512	Georgetown Drive: Barnstead - 1" Air Rel	11/1/2019	11/1/2019	68.000000	\$1,110.75	\$999.67 RV
700-00003523	Georgetown Drive: Barnstead - 2" Air Rel	11/1/2019	11/1/2019	68.000000	\$1,500.00	\$1,350.00 RV
700-00003534	Georgetown Drive: Barnstead - 2" Air Rel	11/1/2019	11/1/2019	68.000000	\$1,500.00	\$1,350.00 RV
700-00003541	Bradford Lane: Barnstead - 4" Gate Valve	11/1/2019	11/1/2019	68.000000	\$825.00	\$742.50 RV
700-00003542	Georgetown Drive: Barnstead - 2" Air Rel	11/1/2019	11/1/2019	68.000000	\$1,500.00	\$1,350.00 RV
700-00003543	Bradford Lane: Barnstead - 4" Gate Valve	11/1/2019	11/1/2019	68.000000	\$825.00	\$742.50 RV
700-00003544	Bradford Lane: Barnstead - 4" Gate Valve	11/1/2019	11/1/2019	68.000000	\$825.00	\$742.50 RV
700-00003545	Bradford Lane: Barnstead -1" Air Release	11/1/2019	11/1/2019	68.000000	\$1,337.61	\$1,203.85 RV
700-00003546	Bradford Lane: Barnstead -1" Air Release	11/1/2019	11/1/2019	68.000000	\$1,337.61	\$1,203.85 RV
700-00003547	Bradford Lane: Barnstead -2" Air Release	11/1/2019	11/1/2019	68.000000	\$1,500.00	\$1,350.00 RV
700-00003548	Danbury Road: Barnstead - 2" Air Release	11/1/2019	11/1/2019	68.000000	\$1,500.00	\$1,350.00 RV
700-00003577	North Barnstead Road: Barnstead - 2" AR	11/1/2019	11/1/2019	68.000000	\$1,500.00	\$1,350.00 RV
700-00003578	North Barnstead Road: Barnstead- 4" Gate	11/1/2019	11/1/2019	68.000000	\$825.00	\$742.50 RV
700-00003579	North Barnstead Road: Barnstead- 4" Gate	11/1/2019	11/1/2019	68.000000	\$825.00	\$742.50 RV
700-00003580	North Barnstead Road: Barnstead- 4" Gate	11/1/2019	11/1/2019	68.000000	\$825.00	\$742.50 RV
700-00003581	North Barnstead Road: Barnstead- 4" Gate	11/1/2019	11/1/2019	68.000000	\$825.00	\$742.50 RV
700-00003669	Kent Lane: Barnstead - 2" Air Release	12/1/2019	12/1/2019	68.000000	\$1,500.00	\$1,350.00 RV
700-00003678	Lower Road: Plaistow - 2" Air Release	12/1/2019	12/1/2019	68.000000	\$1,500.00	\$1,350.00 RV
700-00003679	Lower Road: Plaistow - 1" Air Release	12/1/2019	12/1/2019	68.000000	\$1,950.00	\$1,755.00 RV
331250-7000-001					\$28,057.47	\$25,251.71
700-00003036	Wiley Hill Rd Gate Valves: 6inch HV	3/1/2019	3/1/2019	68.000000	\$3,331.30	\$2,998.17 RV
700-00003172	Anita Ave: Raymond - Gate Valves	7/1/2019	7/1/2019	68.000000	\$10,843.06	\$9,758.75 RV
700-00003396	Albuquerque Avenue (#): Litchfield	11/1/2019	11/1/2019	68.000000	\$8,884.93	\$7,996.44 RV
700-00003397	(#): - Gate Valves: 8in Peu New Ins	11/1/2019	11/1/2019	68.000000	\$1,918.13	\$1,726.32 RV
700-00003398	Cardinal Lane (#18): Litchfield - Gate	11/1/2019	11/1/2019	68.000000	\$2,277.84	\$2,050.06 RV
700-00003440	Georgetown Drive: Barnstead - 6" Gate	11/1/2019	11/1/2019	68.000000	\$950.00	\$855.00 RV
700-00003451	Georgetown Drive: Barnstead - 6" Gate	11/1/2019	11/1/2019	68.000000	\$950.00	\$855.00 RV
700-00003465	Belmont Drive: Barnstead - 6" Gate Valve	11/1/2019	11/1/2019	68.000000	\$950.00	\$855.00 RV
700-00003467	Belmont Drive: Barnstead - 6" Gate Valve	11/1/2019	11/1/2019	68.000000	\$950.00	\$855.00 RV
700-00003549	Bradford Lane: Barnstead - 6" Gate Valve	11/1/2019	11/1/2019	68.000000	\$950.00	\$855.00 RV
700-00003550	Bradford Lane: Barnstead - 6" Gate Valve	11/1/2019	11/1/2019	68.000000	\$950.00	\$855.00 RV
700-00003553	Georgetown Drive: Barnstead - 6" Gate	11/1/2019	11/1/2019	68.000000	\$950.00	\$855.00 RV
700-00003558	Georgetown Drive: Barnstead - 6" Gate	11/1/2019	11/1/2019	68.000000	\$950.00	\$855.00 RV
700-00003582	North Barnstead Road: Barnstead- 6" Gate	11/1/2019	11/1/2019	68.000000	\$950.00	\$855.00 RV
700-00003583	North Barnstead Road: Barnstead- 6" Gate	11/1/2019	11/1/2019	68.000000	\$950.00	\$855.00 RV
700-00003616	Cardinal at Albuquerque New 8in Gate VIv	12/1/2019	12/1/2019	68.000000	\$6,375.00	\$5,737.50 RV
700-00003675	Lower Road: Plaistow - 6" Gate Valve	12/1/2019	12/1/2019	68.000000	\$850.00	\$765.00 RV
700-00003676	Lower Road: Plaistow - 6" Gate Valve	12/1/2019	12/1/2019	68.000000	\$850.00	\$765.00 RV
700-00003677	Lower Road: Plaistow - 6" Gate Valve	12/1/2019	12/1/2019	68.000000	\$850.00	\$765.00 RV
331251-7000-001	O Gate valve	/ -/ -017	, -, -017	35.00000	\$45,680.26	\$41,112.24
700-00003043	MacGregor Cut Booster Station Acq.	3/1/2019	3/1/2019	68.000000	\$20,000.20	\$20,000.00 RV
700-00003043	PEU DEV INSTALLED MAINS – CIAC	7/1/2019	7/1/2019	68.000000	\$138,978.80	\$138,978.80 RV
700-00003194	PEU DEV INSTALLED MAINS – CIAC PEU DEV INSTALLED MAINS – CIAC	7/1/2019	7/1/2019 7/1/2019	68.000000	\$136,976.60	\$12,372.00 RV
700-00003193	PEU DEV INSTALLED MAINS – CIAC PEU DEV INSTALLED MAINS – CIAC	7/1/2019	7/1/2019	68.000000	\$12,372.00	\$12,372.00 RV \$199,292.30 RV
\00-00003120	LEO DEA THOUNTEED IMPINO - CIUC	//1/2019	//1/2013	00.000000	φ127,474.30	φ199/232.3U KV

Tell DEV INFALLED MAINS - CIAC   71/1019   71/1019   68,00000   5113/73-39   FV   700-0000225   FELI DEV INFALLED MAINS - CIAC   71/1019   71/1019   68,00000   346,418.77   59,00000225   FELI DEV INFALLED MAINS - CIAC   71/1019   71/1019   68,00000   316,418.77   59,000002275   FELI DEV INFALLED MAINS - CIAC   71/1019   71/1019   68,00000   32,190.11   52,190.11							
\$Processors   PRUP PUR NETALLED MANS - CLAC   71/2019   71/2019   68.000000   484-8187   444-8187   707-60003275   PRUI DEV INSTALLED MANS - CLAC   71/2019   71/2019   68.000000   425.169.01   125.169.01   107-700   707-7000002476   PRUI DEV INSTALLED MANS - CLAC   71/2019   71/2019   68.000000   435.838.31   445.838.31	700-00003241	PEU DEV INSTALLED MAINS - CIAC	7/1/2019	7/1/2019	68.000000	\$113,719.30	\$113,719.30 RV
\$Processors   PRU DEP INSTALLED MAINS - CLAC   71/1019   71/1019   68.000000   \$18,451.6   \$18,451.6   \$1,050.0	700-00003252	PEU DEV INSTALLED MAINS - CIAC	7/1/2019	7/1/2019	68.000000	\$246,924.50	\$246,924.50 RV
\$1,000,0003275   \$1,000,0003276   \$1,000,000   \$1,000,000   \$1,000,000   \$1,000,000   \$1,000,000   \$1,000,000   \$1,000,000   \$1,000,000   \$1,000,000   \$1,000,000   \$1,000,000   \$1,000,000,000   \$1,0	700-00003262	PEU DEV INSTALLED MAINS - CIAC	7/1/2019	7/1/2019	68.000000	\$46,418.97	\$46,418.97 RV
100-00032376   PEUDEV INSTALLED MAINS - CIAC   171/2019   171/2019   68.00000   49.03839   49.038	700-00003267	PEU DEV INSTALLED MAINS - CIAC	7/1/2019	7/1/2019	68.000000	\$18,463.08	\$18,463.08 RV
The Content of Part Deep Mistralled Mails - Clac   121/2019   121/2019   68.00000   322,885.04   322,875.06   NY	700-00003275	PEU DEV INSTALLED MAINS - CIAC	7/1/2019	7/1/2019	68.000000	\$25,169.01	\$25,169.01 RV
The Control of State   Petil DEV INSTALLED MAINS - CIAC   121/2019   121/2019   68.000000   4106,145.60   5106,145.60   700.00003648   Petil DEV INSTALLED MAINS - CIAC   121/2019   121/2019   68.000000   4106,145.60   707,064.20   707,06	700-00003276	PEU DEV INSTALLED MAINS - CIAC	7/1/2019	7/1/2019	68.000000	\$40,583.94	\$40,583.94 RV
200.0003646   PELDEV INSTALLED MAINS - CIAC   121/2019   121/2019   68.00000   570,641.20   570,642.00 RV	700-00003644	PEU DEV INSTALLED MAINS - CIAC	12/1/2019	12/1/2019	68.000000	\$22,875.60	\$22,875.60 RV
The Continue   Paul De Wist Mar   Paul De Wist Ma	700-00003645	PEU DEV INSTALLED MAINS - CIAC	12/1/2019	12/1/2019	68.000000	\$32,580.40	\$32,580.40 RV
1201/12019   121/12019   121/12019   121/12019   130.00000   131.371,097.07   131.371,097	700-00003646	PEU DEV INSTALLED MAINS - CIAC	12/1/2019	12/1/2019	68.000000	\$106,145.60	\$106,145.60 RV
331300-7000-001   Salahan Road (#61); Peham - In	700-00003648	PEU DEV INSTALLED MAINS - CIAC	12/1/2019	12/1/2019	68.000000	\$70,644.20	\$70,644.20 RV
	700-00003649	PEU DEV INSTALLED MAINS - CIAC	12/1/2019	12/1/2019	68.000000	\$43,032.00	\$43,032.00 RV
Top-00003145   Marsh Road (#58): Pethan-Lin	331300-7000-001					\$1,137,199.70	\$1,137,199.70
	700-00003137	Nashua Road (#61): Pelham - 1in	6/1/2019	6/1/2019	50.000000	\$3,281.24	\$3,281.24 RV
Top-00003379   Charles Bancroft How (#110): Litchfield   10/1/2019   12/1/2019   50.000000   \$4,700.00   \$4,700.00   \$1,320.77   \$7.000003681   Nanstead Road (#25): Birnstead-1" CTS   12/1/2019   12/1/2019   50.000000   \$1,324.13   \$15,787.96   \$1,0000003001   Woodrue Road (#23): Windham - 1   21/1/2019   \$1/1/2019   \$0.000000   \$1,1276.50   \$10,149.21   \$1.000003325   Rolling Ridge Rd (#22): Windham - Peu Instal   \$1/1/2019   \$1/1/2019   \$0.000000   \$3,331.51   \$2,999.36   \$1.000000   \$1,400.000033328   Usufa New (#3): Derry - Renewed Iin.   \$9/1/2019   \$9/1/2019   \$0.000000   \$7,908.76   \$7,117.88   \$7.0000033348   Usufa New (#3): Derry - Renewed Iin.   \$9/1/2019   \$1/1/2019   \$0.000000   \$1,403.01   \$1,262.71   \$7.000003377   \$2 Stark Lane (#6): Litchfield - Peu Instal   \$10/1/2019   \$10/1/2019   \$0.000000   \$1,403.01   \$1,262.71   \$7.000003378   Usufa Newne (#3): Derry - Peu Install   \$10/1/2019   \$10/1/2019   \$0.000000   \$1,403.01   \$1,252.07   \$7.000003378   Usufa Newne (#3): Derry - Peu Install   \$10/1/2019   \$10/1/2019   \$0.000000   \$1,337.62   \$1,253.07   \$7.000003378   Usufa Newne (#3): Derry - Peu Install   \$10/1/2019   \$10/1/2019   \$0.000000   \$1,337.62   \$1,253.07   \$7.000003378   Usufa Newne (#3): Derry - Peu Install   \$10/1/2019   \$10/1/2019   \$0.000000   \$1,337.62   \$1,233.69   \$7.0000003442   Bardford Lane (#91): Barnstead - 1" CTS   \$11/1/2019   \$11/1/2019   \$0.000000   \$1,337.62   \$1,203.86   \$7.0000003442   Bardford Lane (#95): Barnstead - 1" CTS   \$11/1/2019   \$11/1/2019   \$0.000000   \$1,337.62   \$1,203.86   \$7.0000003444   Bardford Lane (#99): Barnstead - 1" CTS   \$11/1/2019   \$11/1/2019   \$0.000000   \$1,337.62   \$1,203.86   \$7.0000003447   Darbury Road (#29): Barnstead - 1" CTS   \$11/1/2019   \$11/1/2019   \$0.000000   \$1,365.77   \$1,223.19   \$7.0000003447   Darbury Road (#29): Barnstead - 1" CTS   \$11/1/2019   \$11/1/2019   \$0.000000   \$1,365.77   \$1,223.19   \$7.0000003447   Darbury Road (#35): Barnstead - 1" CTS   \$11/1/2019   \$11/1/2019   \$0.000000   \$1,365.77   \$1,223.19   \$7.000000344	700-00003145	Marsh Road (#58): Pelham - 1in	6/1/2019	6/1/2019	50.000000	\$2,550.00	\$2,550.00 RV
700-00003681   N. Barmstead Road (#254):Barmstead-1*CTS   12/1/2019   12/1/2019   50.000000   \$1,364.13   \$1,227.72 RV   331107-7000-0011   12/76 PV   51,576.796   510,00000001   51,576.796   510,1492.1 RV   700-00003125   Rolling Ridge Rd (#23): Wincham - Peu   57/1/2019   51/2019   50.000000   \$3,231.51   \$2,998.3 RV   700-00003125   Vocabuse Rd (#19): Windham - Peu   57/1/2019   51/2019   50.000000   \$5,290.55   54,766.2 RV   700-00003376   Dustin Ave (#3): Derry - Renewed Inc.   91/2019   91/1/2019   50.000000   \$5,790.8.76   57,117.88 RV   700-00003376   Stark Lane (#6): Litchfield - Peu Install   101/2019   101/1/2019   50.000000   \$1,403.01   \$1,262.71 RV   700-00003378   Dustin Avenue (#3): Derry - Peu Install   101/2019   101/1/2019   50.000000   \$1,403.01   \$1,262.71 RV   700-00003378   Dustin Avenue (#3): Derry - Peu Install   101/1/2019   101/1/2019   50.000000   \$1,392.00   \$1,253.07 RV   700-00003378   Dustin Avenue (#3): Derry - Peu Install   101/1/2019   101/1/2019   50.000000   \$1,392.00   \$1,392.00   \$1,253.07 RV   700-00003378   Bardford Lane (#95): Barmstead - 1*CTS   111/1/2019   111/1/2019   50.000000   \$1,337.62   \$1,203.86 RV   700-00003442   Bardford Lane (#95): Barmstead - 1*CTS   111/1/2019   111/1/2019   50.000000   \$1,337.62   \$1,203.86 RV   700-00003444   Bardford Lane (#95): Barmstead - 1*CTS   111/1/2019   111/1/2019   50.000000   \$1,337.62   \$1,203.86 RV   700-00003445   Darbury Road (#23): Barmstead - 1*CTS   111/1/2019   111/1/2019   50.000000   \$1,337.62   \$1,203.86 RV   700-00003445   Darbury Road (#23): Barmstead - 1*CTS   111/1/2019   111/1/2019   50.000000   \$1,365.77   \$1,229.19 RV   700-00003445   Darbury Road (#23): Barmstead - 1*CTS   111/1/2019   111/1/2019   50.000000   \$1,365.77   \$1,229.19 RV   700-00003452   Darbury Road (#3): Barmstead - 1*CTS   111/1/2019   111/1/2019   50.000000   \$1,365.77   \$1,229.19 RV   700-00003452   Darbury Road (#3): Barmstead - 1*CTS   111/1/2019   111/1/2019   50.000000   \$1,365.77   \$1,229.19 RV   700-00003452   Darbury Road (#49):	700-00003168	Mammoth Rd (#350): Londonderry - 1in.	7/1/2019	7/1/2019	50.000000	\$4,029.00	\$4,029.00 RV
331100-7000-001	700-00003379	Charles Bancroft Hwy (#110): Litchfield	10/1/2019	10/1/2019	50.000000	\$4,700.00	\$4,700.00 RV
700-00030301         Woodvue Road (#13): Windham - 1         2/1/2019         2/1/2019         50,000000         \$11,276.90         \$10,149.21 RV           700-00033125         Rolling Ridge Rd (#22): Windham - Peu S.//2019         \$1/2019         \$5/2019         \$50,000000         \$3,331.51         \$2,998.38 RV           700-00003334         Dustin Ave (#3): Derry - Renewed lin.         \$1/2019         \$1/2019         \$50,000000         \$7,908.76         \$7,117.88 RV           700-00003376         Stark Lane (#6): Litchfield - Peu Install         101/2019         \$10/1/2019         \$50,000000         \$1,403.01         \$1,225.17 RV           700-00003378         Stark Lane (#6): Litchfield - Peu Install         101/2019         \$10/1/2019         \$50,000000         \$1,443.49         \$1,253.07 RV           700-00003378         Dustin Avenue (#3): Exchfield - Peu         \$11/1/2019         \$11/1/2019         \$50,000000         \$3,774.41         \$3,396.97 RV           700-00003418         Bradford Lane (#95): Barnstead - 1" CTS         \$11/1/2019         \$11/1/2019         \$50,000000         \$3,376.22         \$1,203.86 RV           700-00003441         Bradford Lane (#95): Barnstead - 1" CTS         \$11/1/2019         \$11/1/2019         \$50,000000         \$1,337.62         \$1,033.66 RV           700-00003445         Danbury Road (#24): Barnstead - 1" CTS<	700-00003681	N Barnstead Road (#254):Barnstead-1" CTS	12/1/2019	12/1/2019	50.000000	\$1,364.13	\$1,227.72 RV
700-0003125         Rolling Ridge Rd (#22): Windham - Peu Instal         \$1/2019         \$1/2019         \$0,00000         \$3,331.51         \$2,988.6 RV           700-0003332         Woodwe Rd (#19): Windham - Peu Instal         \$1/2019         \$1/2019         \$0,000000         \$5,293.56         \$47,764.20 RV           700-0003376         Stark Lane (#6): Litchfield - Peu Instal         10/1/2019         \$10,00000         \$1,403.01         \$1,262.71 RV           700-0003376         Stark Lane (#6): Litchfield - Peu Instal         10/1/2019         \$10,00000         \$1,443.49         \$1,293.14 RV           700-0003378         Dustin Avenue (#3): Euror - Peu Install         10/1/2019         \$0,000000         \$1,443.49         \$1,299.14 RV           700-00003378         Nightingale Drive (#8): Litchfield - Peu         11/1/2019         \$10,000000         \$1,373.62         \$1,203.68 RV           700-00003441         Bradford Lane (#99): Barnstead - 1" CTS         \$11/1/2019         \$11/1/2019         \$5,000000         \$1,337.62         \$1,203.68 RV           700-00003442         Bradford Lane (#99): Barnstead - 1" CTS         \$11/1/2019         \$11/1/2019         \$5,000000         \$1,337.62         \$1,203.68 RV           700-00003443         Bradford Lane (#99): Barnstead - 1" CTS         \$11/1/2019         \$11/1/2019         \$5,000000         \$1,337.62 <td>333100-7000-001</td> <td></td> <td></td> <td></td> <td></td> <td>\$15,924.37</td> <td>\$15,787.96</td>	333100-7000-001					\$15,924.37	\$15,787.96
700-00003332   Woodwe Rd (#19): Windham - Peu Instal   8/1/2019   8/1/2019   50.000000   \$5,293.56   \$4,764.20 RV   700-00003348   Dustin Ave (#3): Derry - Renewed Lin.   8/1/2019   9/1/2019   50.000000   \$7,006.76   \$7,117.88 RV   700-00003377   Stark Lane (#8): Likchifeld - Peu Instal   10/1/2019   10/1/2019   50.000000   \$1,403.01   \$1,625.71 RV   700-00003378   Dustin Avenue (#3): Derry - Peu Instal   10/1/2019   10/1/2019   50.000000   \$1,393.03   \$1,253.07 RV   700-00003378   Nightingale Pine (#8): Likchifeld - Peu Instal   10/1/2019   11/1/2019   50.000000   \$1,397.30   \$1,235.07 RV   700-0000341   Bradford Lane (#91): Barnstead - 1° CTS   11/1/2019   11/1/2019   50.000000   \$1,337.62   \$1,203.66 RV   700-00003441   Bradford Lane (#91): Barnstead - 1° CTS   11/1/2019   11/1/2019   50.000000   \$1,337.62   \$1,203.66 RV   700-00003444   Bradford Lane (#99): Barnstead - 1° CTS   11/1/2019   11/1/2019   50.000000   \$1,337.62   \$1,203.66 RV   700-00003444   Bradford Lane (#99): Barnstead - 1° CTS   11/1/2019   11/1/2019   50.000000   \$1,337.62   \$1,203.66 RV   700-00003444   Bradford Lane (#99): Barnstead - 1° CTS   11/1/2019   11/1/2019   50.000000   \$1,337.62   \$1,203.66 RV   700-00003440   Danbury Road (#24): Barnstead - 1° CTS   11/1/2019   11/1/2019   50.000000   \$1,357.70   \$1,229.19 RV   700-00003440   Danbury Road (#24): Barnstead - 1° CTS   11/1/2019   11/1/2019   50.000000   \$1,365.77   \$1,229.19 RV   700-00003440   Danbury Road (#36): Barnstead - 1° CTS   11/1/2019   11/1/2019   50.000000   \$1,365.77   \$1,229.19 RV   700-00003450   Danbury Road (#37): Barnstead - 1° CTS   11/1/2019   11/1/2019   50.000000   \$1,365.77   \$1,229.19 RV   700-00003450   Danbury Road (#37): Barnstead - 1° CTS   11/1/2019   11/1/2019   50.000000   \$1,365.77   \$1,229.19 RV   700-00003450   Danbury Road (#41): Barnstead - 1° CTS   11/1/2019   11/1/2019   50.000000   \$1,365.77   \$1,229.19 RV   700-00003450   Danbury Road (#42): Barnstead - 1° CTS   11/1/2019   11/1/2019   50.000000   \$1,365.77   \$1,229.19 RV   700-00003450	700-00003001	Woodvue Road (#13): Windham - 1	2/1/2019	2/1/2019	50.000000	\$11,276.90	\$10,149.21 RV
700-00003348   Dustin Ave (#3): Derry · Renewed In.   9/1/2019   9/1/2019   50.000000   \$7,908.76   \$7,117.88 RV   700-00003376   Stark Lane (#6): Litchfield - Peu Instal   10/1/2019   10/1/2019   50.000000   \$1,403.01   \$1,262.71 RV   700-00003378   Dustin Avenue (#3): Derry · Peu Instal   10/1/2019   10/1/2019   50.000000   \$1,403.03   \$1,253.07 RV   700-00003378   Nightingale Drive (#8): Litchfield - Peu   11/1/2019   11/1/2019   50.000000   \$1,377.41   \$3,396.97 RV   700-00003441   Bradford Lane (#95): Barnstead - 1° CTS   11/1/2019   11/1/2019   50.000000   \$1,337.62   \$1,203.86 RV   700-00003442   Bradford Lane (#95): Barnstead - 1° CTS   11/1/2019   11/1/2019   50.000000   \$1,337.62   \$1,203.86 RV   700-00003442   Bradford Lane (#95): Barnstead - 1° CTS   11/1/2019   11/1/2019   50.000000   \$1,337.62   \$1,203.86 RV   700-00003444   Bradford Lane (#95): Barnstead - 1° CTS   11/1/2019   11/1/2019   50.000000   \$1,337.62   \$1,203.86 RV   700-00003444   Bradford Lane (#95): Barnstead - 1° CTS   11/1/2019   11/1/2019   50.000000   \$1,337.62   \$1,203.86 RV   700-00003445   Damste Road (#133): Barnstead - 1° CTS   11/1/2019   11/1/2019   50.000000   \$1,355.77   \$1,229.19 RV   700-00003445   Dambury Road (#26): Barnstead - 1° CTS   11/1/2019   11/1/2019   50.000000   \$1,365.77   \$1,229.19 RV   700-00003449   Danbury Road (#26): Barnstead - 1° CTS   11/1/2019   11/1/2019   50.000000   \$1,365.77   \$1,229.19 RV   700-00003449   Danbury Road (#36): Barnstead - 1° CTS   11/1/2019   11/1/2019   50.000000   \$1,365.77   \$1,229.19 RV   700-00003449   Danbury Road (#37): Barnstead - 1° CTS   11/1/2019   11/1/2019   50.000000   \$1,365.77   \$1,229.19 RV   700-00003450   Danbury Road (#37): Barnstead - 1° CTS   11/1/2019   11/1/2019   50.000000   \$1,365.77   \$1,229.19 RV   700-00003450   Danbury Road (#37): Barnstead - 1° CTS   11/1/2019   11/1/2019   50.000000   \$1,365.77   \$1,229.19 RV   700-00003450   Danbury Road (#38): Barnstead - 1° CTS   11/1/2019   11/1/2019   50.000000   \$1,365.77   \$1,229.19 RV   700-00003450	700-00003125	Rolling Ridge Rd (#22): Windham - Peu	5/1/2019	5/1/2019	50.000000	\$3,331.51	\$2,998.36 RV
Top-00003376   Stark Lane (#6): Litchfield - Peu Instal   10/I/2019   10/I/2019   50.000000   \$1,443.49   \$1,293.14 RV   Top-00003377   Stark Lane (#8): Litchfield - Peu Instal   10/I/2019   10/I/2019   50.000000   \$1,443.49   \$1,293.14 RV   Top-00003375   Dustin Avenue (#3): Perry - Peu Install   10/I/2019   10/I/2019   50.000000   \$1,393.63   \$1,253.07 RV   Top-00003395   Nightingale Drive (#8): Litchfield - Peu   11/I/2019   11/I/2019   50.000000   \$1,337.62   \$1,203.68 RV   Top-00003441   Bradford Lane (#95): Barnstead - 1° CTS   11/I/2019   11/I/2019   50.000000   \$1,337.62   \$1,203.68 RV   Top-00003442   Bradford Lane (#95): Barnstead - 1° CTS   11/I/2019   11/I/2019   50.000000   \$1,337.62   \$1,203.68 RV   Top-00003444   Bradford Lane (#95): Barnstead - 1° CTS   11/I/2019   11/I/2019   50.000000   \$1,337.62   \$1,203.68 RV   Top-00003445   Bradford Lane (#95): Barnstead - 1° CTS   11/I/2019   11/I/2019   50.000000   \$1,337.62   \$1,203.68 RV   Top-00003445   Bradford Lane (#95): Barnstead - 1° CTS   11/I/2019   11/I/2019   50.000000   \$1,357.62   \$1,203.68 RV   Top-00003445   Bradford Lane (#95): Barnstead - 1° CTS   11/I/2019   11/I/2019   50.000000   \$1,365.77   \$1,223.19 RV   Top-00003446   Bradford Lane (#29): Barnstead - 1° CTS   11/I/2019   11/I/2019   50.000000   \$1,365.77   \$1,229.19 RV   Top-00003446   Bradford (#29): Barnstead - 1° CTS   11/I/2019   11/I/2019   50.000000   \$1,365.77   \$1,229.19 RV   Top-00003449   Bradford (#29): Barnstead - 1° CTS   11/I/2019   11/I/2019   50.000000   \$1,365.77   \$1,229.19 RV   Top-00003450   Bradford (#45): Barnstead - 1° CTS   11/I/2019   11/I/2019   50.000000   \$1,365.77   \$1,229.19 RV   Top-00003451   Bradford (#45): Barnstead - 1° CTS   11/I/2019   11/I/2019   50.000000   \$1,365.77   \$1,229.19 RV   Top-00003452   Bradford (#45): Barnstead - 1° CTS   11/I/2019   11/I/2019   50.000000   \$1,365.77   \$1,229.19 RV   Top-00003454   Bradford (#46): Barnstead - 1° CTS   11/I/2019   11/I/2019   50.000000   \$1,365.77   \$1,229.19 RV   Top-000003450   Bradford (#46):	700-00003332	Woodvue Rd (#19): Windham - Peu instal	8/1/2019	8/1/2019	50.000000	\$5,293.56	\$4,764.20 RV
700-00003377   Stark Lane (#8): Litchfield - Peu Instal   10/1/2019   10/1/2019   50.000000   \$1,493.49   \$1,299.14 RV   700-00003378   Dustin Avenue (#3): Derry - Peu Instal   10/1/2019   10/1/2019   50.000000   \$1,392.30   \$1,253.07 RV   700-00003395   Nightingale Drive (#8): Litchfield - Peu   11/1/2019   11/1/2019   50.000000   \$3,774.41   \$3,396.97 RV   700-00003441   Bradford Lane (#91): Barnstead - 1" CTS   11/1/2019   11/1/2019   50.000000   \$1,337.62   \$1,203.86 RV   700-00003442   Bradford Lane (#95): Barnstead - 1" CTS   11/1/2019   11/1/2019   50.000000   \$1,337.62   \$1,203.86 RV   700-00003443   Bradford Lane (#95): Barnstead - 1" CTS   11/1/2019   11/1/2019   50.000000   \$1,337.62   \$1,203.86 RV   700-00003444   Bradford Lane (#95): Barnstead - 1" CTS   11/1/2019   11/1/2019   50.000000   \$1,337.62   \$1,203.86 RV   700-00003445   Damsite Road (#133): Barnstead - 1" CTS   11/1/2019   11/1/2019   50.000000   \$1,337.62   \$1,203.86 RV   700-00003446   Dambury Road (#29): Barnstead - 1" CTS   11/1/2019   11/1/2019   50.000000   \$1,355.77   \$1,229.19 RV   700-00003440   Dambury Road (#29): Barnstead - 1" CTS   11/1/2019   11/1/2019   50.000000   \$1,365.77   \$1,229.19 RV   700-00003440   Dambury Road (#29): Barnstead - 1" CTS   11/1/2019   11/1/2019   50.000000   \$1,365.77   \$1,229.19 RV   700-00003440   Dambury Road (#37): Barnstead - 1" CTS   11/1/2019   11/1/2019   50.000000   \$1,365.77   \$1,229.19 RV   700-00003440   Dambury Road (#37): Barnstead - 1" CTS   11/1/2019   11/1/2019   50.000000   \$1,365.77   \$1,229.19 RV   700-00003450   Dambury Road (#37): Barnstead - 1" CTS   11/1/2019   11/1/2019   50.000000   \$1,365.77   \$1,229.19 RV   700-00003451   Dambury Road (#45): Barnstead - 1" CTS   11/1/2019   11/1/2019   50.000000   \$1,365.77   \$1,229.19 RV   700-00003452   Dambury Road (#45): Barnstead - 1" CTS   11/1/2019   11/1/2019   50.000000   \$1,365.77   \$1,229.19 RV   700-00003450   Dambury Road (#45): Barnstead - 1" CTS   11/1/2019   11/1/2019   50.000000   \$1,365.77   \$1,229.19 RV   700-0000345	700-00003348	Dustin Ave (#3): Derry - Renewed 1in.	9/1/2019	9/1/2019	50.000000	\$7,908.76	\$7,117.88 RV
700-00003378   Dustin Avenue (#3): Derry - Peu Install   10/1/2019   10/1/2019   50.000000   \$1,392.30   \$1,253.07 RV	700-00003376	Stark Lane (#6): Litchfield - Peu Instal	10/1/2019	10/1/2019	50.000000	\$1,403.01	\$1,262.71 RV
700-00003395         Nightingale Drive (#8): Litchfield - Peu         11/1/2019         11/1/2019         50.000000         \$3,774.41         \$3,396.97 RV           700-00003441         Bradford Lane (#91): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,337.62         \$1,203.86 RV           700-00003442         Bradford Lane (#95): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,337.62         \$1,203.86 RV           700-00003444         Bradford Lane (#95): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,337.62         \$1,203.86 RV           700-00003445         Danbury Road (#33): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,337.62         \$1,203.86 RV           700-00003446         Danbury Road (#29): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003447         Danbury Road (#29): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003494         Danbury Road (#33): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003450         Danbury Road (#31): Barnstead - 1" CTS	700-00003377	Stark Lane (#8): Litchfield - Peu Instal	10/1/2019	10/1/2019	50.000000	\$1,443.49	\$1,299.14 RV
700-00003441         Bradford Lane (#91): Barnstead -1" CTS         11/1/2019         11/1/2019         50.000000         \$1,337.62         \$1,203.86 RV           700-00003442         Bradford Lane (#95): Barnstead -1" CTS         11/1/2019         11/1/2019         50.000000         \$1,337.62         \$1,203.86 RV           700-00003443         Bradford Lane (#95): Barnstead -1" CTS         11/1/2019         11/1/2019         50.000000         \$1,337.62         \$1,203.86 RV           700-00003445         Damsite Road (#133): Barnstead -1" CTS         11/1/2019         11/1/2019         50.000000         \$1,337.62         \$1,203.86 RV           700-00003446         Danbury Road (#24): Barnstead -1" CTS         11/1/2019         11/1/2019         50.000000         \$1,337.62         \$1,203.86 RV           700-00003447         Danbury Road (#24): Barnstead -1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003449         Danbury Road (#33): Barnstead -1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003450         Danbury Road (#37): Barnstead -1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003451         Danbury Road (#41): Barnstead -1" CTS <t< td=""><td>700-00003378</td><td>Dustin Avenue (#3): Derry - Peu Install</td><td>10/1/2019</td><td>10/1/2019</td><td>50.000000</td><td>\$1,392.30</td><td>\$1,253.07 RV</td></t<>	700-00003378	Dustin Avenue (#3): Derry - Peu Install	10/1/2019	10/1/2019	50.000000	\$1,392.30	\$1,253.07 RV
700-00003442         Bradford Lane (#99): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,337.62         \$1,203.86 RV           700-00003443         Bradford Lane (#99): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,337.62         \$1,203.86 RV           700-00003444         Bradford Lane (#99): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,337.62         \$1,203.86 RV           700-00003445         Dambury Road (#24): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,355.77         \$1,229.19 RV           700-00003446         Danbury Road (#29): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.00000         \$1,365.77         \$1,229.19 RV           700-00003449         Danbury Road (#29): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.00000         \$1,365.77         \$1,229.19 RV           700-00003450         Danbury Road (#31): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.00000         \$1,365.77         \$1,229.19 RV           700-00003452         Danbury Road (#41): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.00000         \$1,365.77         \$1,229.19 RV           700-00003452         Danbury Road (#45): Barnstead - 1" CTS	700-00003395	Nightingale Drive (#8): Litchfield - Peu	11/1/2019	11/1/2019	50.000000	\$3,774.41	\$3,396.97 RV
700-00003443         Bradford Lane (#96): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,337.62         \$1,203.86 RV           700-00003444         Bradford Lane (#99): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,337.62         \$1,203.86 RV           700-00003445         Damsite Road (#133): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,337.62         \$1,203.86 RV           700-00003446         Danbury Road (#29): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003449         Danbury Road (#29): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003449         Danbury Road (#33): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003450         Danbury Road (#41): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003452         Danbury Road (#45): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003451         Danbury Road (#48): Barnstead - 1" CTS	700-00003441	Bradford Lane (#91): Barnstead - 1" CTS	11/1/2019	11/1/2019	50.000000	\$1,337.62	\$1,203.86 RV
Protection   Pr	700-00003442	Bradford Lane (#95): Barnstead - 1" CTS	11/1/2019	11/1/2019	50.000000	\$1,337.62	\$1,203.86 RV
700-00003445         Damsite Road (#133): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,337.62         \$1,203.86 RV           700-00003446         Danbury Road (#24): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003447         Danbury Road (#26): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003449         Danbury Road (#29): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003450         Danbury Road (#37): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.00000         \$1,365.77         \$1,229.19 RV           700-00003452         Danbury Road (#41): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.00000         \$1,365.77         \$1,229.19 RV           700-00003452         Danbury Road (#45): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.00000         \$1,365.77         \$1,229.19 RV           700-00003453         Danbury Road (#45): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.00000         \$1,365.77         \$1,229.19 RV           700-00003455         Danbury Road (#58): Barnstead - 1" CTS	700-00003443	Bradford Lane (#96): Barnstead - 1" CTS	11/1/2019	11/1/2019	50.000000	\$1,337.62	\$1,203.86 RV
700-0003446         Danbury Road (#24): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.00000         \$1,365.77         \$1,229.19 RV           700-0003447         Danbury Road (#26): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003448         Danbury Road (#33): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003449         Danbury Road (#33): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003450         Danbury Road (#41): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003452         Danbury Road (#42): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003451         Danbury Road (#48): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003455         Danbury Road (#49): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.76         \$1,229.19 RV           700-00003456         Danbury Road (#52): Barnstead - 1" CTS	700-00003444	Bradford Lane (#99): Barnstead - 1" CTS	11/1/2019	11/1/2019	50.000000	\$1,337.62	\$1,203.86 RV
700-00003446         Danbury Road (#24): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.00000         \$1,365.77         \$1,229.19 RV           700-00003447         Danbury Road (#26): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.00000         \$1,365.77         \$1,229.19 RV           700-00003448         Danbury Road (#33): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.00000         \$1,365.77         \$1,229.19 RV           700-00003450         Danbury Road (#37): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003452         Danbury Road (#41): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003451         Danbury Road (#41): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003453         Danbury Road (#45): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003455         Danbury Road (#49): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.18 RV           700-00003456         Danbury Road (#52): Barnstead - 1" CTS	700-00003445	Damsite Road (#133): Barnstead - 1" CTS		11/1/2019	50.000000	\$1,337.62	\$1,203.86 RV
700-0003447         Danbury Road (#26): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-0003448         Danbury Road (#29): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-0003449         Danbury Road (#37): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-0003450         Danbury Road (#41): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003452         Danbury Road (#41): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-0003453         Danbury Road (#45): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-0003455         Danbury Road (#48): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003456         Danbury Road (#59): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003456         Danbury Road (#53): Barnstead - 1" CTS <td< td=""><td>700-00003446</td><td>Danbury Road (#24): Barnstead - 1" CTS</td><td></td><td>11/1/2019</td><td>50.000000</td><td>\$1,365.77</td><td>\$1,229.19 RV</td></td<>	700-00003446	Danbury Road (#24): Barnstead - 1" CTS		11/1/2019	50.000000	\$1,365.77	\$1,229.19 RV
700-0003448         Danbury Road (#29): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-0003449         Danbury Road (#33): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-0003450         Danbury Road (#41): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-0003452         Danbury Road (#41): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003453         Danbury Road (#42): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003454         Danbury Road (#48): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003456         Danbury Road (#48): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003456         Danbury Road (#52): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003459         Danbury Road (#58): Barnstead - 1" CTS         <	700-00003447	Danbury Road (#26): Barnstead - 1" CTS		11/1/2019	50.000000	\$1,365.77	\$1,229.19 RV
700-00003449         Danbury Road (#33): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-0003450         Danbury Road (#37): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-0003452         Danbury Road (#42): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-0003453         Danbury Road (#45): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-0003454         Danbury Road (#49): Barnstead - 1" CTS         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-0003455         Danbury Road (#49): Barnstead - 1" CTS         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003456         Danbury Road (#52): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003456         Danbury Road (#53): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.00000         \$1,365.77         \$1,229.19 RV           700-00003456         Danbury Road (#58): Barnstead - 1" CTS         11/1/2019         11/1/2019 <td< td=""><td>700-00003448</td><td></td><td></td><td>11/1/2019</td><td>50.000000</td><td></td><td>\$1,229.19 RV</td></td<>	700-00003448			11/1/2019	50.000000		\$1,229.19 RV
700-00003450         Danbury Road (#37): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-0003452         Danbury Road (#41): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003453         Danbury Road (#42): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-0003454         Danbury Road (#49): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-0003455         Danbury Road (#49): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003456         Danbury Road (#52): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.18 RV           700-00003457         Danbury Road (#53): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003459         Danbury Road (#58): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003476         Belmont Drive (#10): Barnstead - 1" CTS	700-00003449				50.000000		\$1,229.19 RV
700-00003452         Danbury Road (#41): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003453         Danbury Road (#42): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003454         Danbury Road (#48): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003455         Danbury Road (#49): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.76         \$1,229.19 RV           700-00003456         Danbury Road (#52): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.76         \$1,229.18 RV           700-00003458         Danbury Road (#53): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003458         Danbury Road (#58): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003459         Danbury Road (#58): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,545.77         \$1,229.19 RV           700-00003472         Belmont Drive (#10): Barnstead - 1" CTS	700-00003450	, , ,					
700-00003453         Danbury Road (#42): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003454         Danbury Road (#45): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003455         Danbury Road (#49): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.18 RV           700-00003456         Danbury Road (#52): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.76         \$1,229.18 RV           700-00003457         Danbury Road (#53): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003458         Danbury Road (#53): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003459         Danbury Road (#58): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003472         Belimont Drive (#10): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,543.33         \$1,389.00 RV           700-00003475         Belmont Drive (#15): Barnstead - 1" CTS	700-00003452	, , ,					
700-00003454         Danbury Road (#45): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003455         Danbury Road (#48): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003456         Danbury Road (#49): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.76         \$1,229.18 RV           700-00003457         Danbury Road (#52): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003458         Danbury Road (#58): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003459         Danbury Road (#58): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003476         Georgetown Drive (#1): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-00003472         Belmont Drive (#10:): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.00000         \$1,543.33         \$1,389.01 RV           700-00003473         Belmont Drive (#10:): Barnstead - 1" CTS		, , ,			50.000000	. ,	
700-00003455         Danbury Road (#48): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003456         Danbury Road (#49): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.76         \$1,229.18 RV           700-00003457         Danbury Road (#52): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-0003458         Danbury Road (#58): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-0003459         Danbury Road (#58): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-0003466         Georgetown Drive (#1): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-0003472         Belmont Drive (#10): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,543.33         \$1,389.01 RV           700-0003473         Belmont Drive (#15): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.00000         \$1,543.33         \$1,389.00 RV           700-00003475         Belmont Drive (#19): Barnstead - 1" CTS		, , ,				. ,	
700-00003456         Danbury Road (#49): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.76         \$1,229.18 RV           700-00003457         Danbury Road (#52): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003458         Danbury Road (#53): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003459         Danbury Road (#58): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-0003466         Georgetown Drive (#1): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-0003472         Belmont Drive (#11): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,543.33         \$1,389.00 RV           700-0003474         Belmont Drive (#15): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,543.33         \$1,389.00 RV           700-0003476         Belmont Drive (#18): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,543.33         \$1,389.00 RV           700-00003478         Belmont Drive (#103): Barnstead - 1" CTS							
700-00003457         Danbury Road (#52): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003458         Danbury Road (#53): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003459         Danbury Road (#58): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-0003466         Georgetown Drive (#1): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-0003472         Belmont Drive (#10): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,543.34         \$1,389.01 RV           700-0003473         Belmont Drive (#11): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,543.33         \$1,389.00 RV           700-0003475         Belmont Drive (#18): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,543.33         \$1,389.00 RV           700-0003476         Belmont Drive (#19): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,543.33         \$1,389.00 RV           700-00003478         Belmont Drive (#103): Barnstead - 1" CTS		, , ,					
700-00003458         Danbury Road (#53): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003459         Danbury Road (#58): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003466         Georgetown Drive (#1): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-00003472         Belmont Drive (#10): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,543.34         \$1,389.01 RV           700-00003473         Belmont Drive (#15): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,543.33         \$1,389.00 RV           700-0003474         Belmont Drive (#18): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,543.33         \$1,389.00 RV           700-0003476         Belmont Drive (#19): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,543.33         \$1,389.00 RV           700-0003477         Georgetown Drive (#103): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-0003478         Belmont Drive (#104): Barnstead - 1" CTS		, , ,					
700-00003459         Danbury Road (#58): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,365.77         \$1,229.19 RV           700-00003466         Georgetown Drive (#1): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-00003472         Belmont Drive (#10): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,543.34         \$1,389.01 RV           700-00003473         Belmont Drive (#15): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,543.33         \$1,389.00 RV           700-00003474         Belmont Drive (#18): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,543.33         \$1,389.00 RV           700-00003475         Belmont Drive (#19): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,543.33         \$1,389.00 RV           700-00003476         Belmont Drive (#103): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-00003478         Belmont Drive (#20): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-00003485         Georgetown Drive (#104): Barnstead -1"CTS <td></td> <td>, , ,</td> <td></td> <td></td> <td></td> <td></td> <td></td>		, , ,					
700-00003466         Georgetown Drive (#1): Barnstead - 1"CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-00003472         Belmont Drive (#10): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,543.34         \$1,389.01 RV           700-00003473         Belmont Drive (#11): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,543.33         \$1,389.00 RV           700-00003474         Belmont Drive (#18): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,543.33         \$1,389.00 RV           700-00003475         Belmont Drive (#19): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,543.33         \$1,389.00 RV           700-00003476         Belmont Drive (#103): Barnstead - 1"CTS         11/1/2019         11/1/2019         50.000000         \$1,543.33         \$1,389.00 RV           700-00003477         Georgetown Drive (#103): Barnstead - 1"CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-00003478         Belmont Drive (#20): Barnstead - 1"CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-00003487         Georgetown Drive (#104): Barnstead - 1"CTS </td <td></td> <td>, , ,</td> <td></td> <td></td> <td></td> <td></td> <td></td>		, , ,					
700-00003472         Belmont Drive (#10): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,543.34         \$1,389.01 RV           700-00003473         Belmont Drive (#11): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,543.33         \$1,389.00 RV           700-00003474         Belmont Drive (#15): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,543.33         \$1,389.00 RV           700-00003475         Belmont Drive (#19): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,543.33         \$1,389.00 RV           700-00003476         Belmont Drive (#19): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,543.33         \$1,389.00 RV           700-00003477         Georgetown Drive (#103): Barnstead -1"CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-00003478         Belmont Drive (#20): Barnstead -1"CTS         11/1/2019         11/1/2019         50.000000         \$1,543.34         \$1,389.01 RV           700-00003485         Georgetown Drive (#104): Barnstead -1"CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-00003488         Georgetown Drive (#11): Barnstead -1"CTS <td></td> <td>, , ,</td> <td></td> <td></td> <td></td> <td></td> <td></td>		, , ,					
700-00003473         Belmont Drive (#11): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,543.33         \$1,389.00 RV           700-00003474         Belmont Drive (#15): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,543.33         \$1,389.00 RV           700-00003475         Belmont Drive (#18): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,543.33         \$1,389.00 RV           700-00003476         Belmont Drive (#19): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,543.33         \$1,389.00 RV           700-00003477         Georgetown Drive (#103): Barnstead - 1"CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-00003478         Belmont Drive (#20): Barnstead - 1"CTS         11/1/2019         11/1/2019         50.000000         \$1,543.34         \$1,389.01 RV           700-00003485         Georgetown Drive (#104): Barnstead -1"CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-00003488         Georgetown Drive (#107): Barnstead -1"CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-00003489         Georgetown Drive (#113): Barnstead -1"CTS		,					
700-00003474         Belmont Drive (#15): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,543.33         \$1,389.00 RV           700-00003475         Belmont Drive (#18): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,543.33         \$1,389.00 RV           700-00003476         Belmont Drive (#19): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,543.33         \$1,389.00 RV           700-00003477         Georgetown Drive (#103): Barnstead -1"CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-00003478         Belmont Drive (#20): Barnstead - 1"CTS         11/1/2019         11/1/2019         50.000000         \$1,543.34         \$1,389.01 RV           700-00003485         Georgetown Drive (#104): Barnstead -1"CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-00003487         Georgetown Drive (#107): Barnstead -1"CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-00003488         Georgetown Drive (#11): Barnstead -1"CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-00003489         Georgetown Drive (#113): Barnstead -1"CTS </td <td></td> <td>,</td> <td></td> <td></td> <td></td> <td></td> <td></td>		,					
700-00003475         Belmont Drive (#18): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,543.33         \$1,389.00 RV           700-00003476         Belmont Drive (#19): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,543.33         \$1,389.00 RV           700-00003477         Georgetown Drive (#103): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-00003478         Belmont Drive (#20): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,543.34         \$1,389.01 RV           700-00003485         Georgetown Drive (#104): Barnstead -1"CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-00003487         Georgetown Drive (#107): Barnstead -1"CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-00003488         Georgetown Drive (#111): Barnstead -1"CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-00003489         Georgetown Drive (#113): Barnstead -1"CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-00003491         Georgetown Drive (#114): Barnstead -1"C		, ,					
700-00003476         Belmont Drive (#19): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,543.33         \$1,389.00 RV           700-00003477         Georgetown Drive (#103): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-00003478         Belmont Drive (#20): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,543.34         \$1,389.01 RV           700-00003485         Georgetown Drive (#104): Barnstead-1"CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-00003487         Georgetown Drive (#107): Barnstead -1"CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-00003488         Georgetown Drive (#11): Barnstead -1"CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-00003489         Georgetown Drive (#113): Barnstead-1"CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-00003491         Georgetown Drive (#114): Barnstead-1"CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV							
700-00003477         Georgetown Drive (#103): Barnstead-1"CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-00003478         Belmont Drive (#20): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,543.34         \$1,389.01 RV           700-00003485         Georgetown Drive (#104): Barnstead-1"CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-00003487         Georgetown Drive (#107): Barnstead-1"CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-00003488         Georgetown Drive (#111): Barnstead -1"CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-00003489         Georgetown Drive (#113): Barnstead-1"CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-00003491         Georgetown Drive (#114): Barnstead-1"CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV		` '					
700-00003478         Belmont Drive (#20): Barnstead - 1" CTS         11/1/2019         11/1/2019         50.000000         \$1,543.34         \$1,389.01 RV           700-00003485         Georgetown Drive (#104): Barnstead-1"CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-00003487         Georgetown Drive (#107): Barnstead-1"CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-00003488         Georgetown Drive (#11): Barnstead - 1"CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-00003489         Georgetown Drive (#113): Barnstead-1"CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-00003491         Georgetown Drive (#114): Barnstead-1"CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV							
700-00003485         Georgetown Drive (#104): Barnstead-1"CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-00003487         Georgetown Drive (#107): Barnstead-1"CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-00003488         Georgetown Drive (#11): Barnstead -1"CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-00003489         Georgetown Drive (#113): Barnstead-1"CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-00003491         Georgetown Drive (#114): Barnstead-1"CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV							
700-00003487         Georgetown Drive (#107): Barnstead-1"CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-00003488         Georgetown Drive (#11): Barnstead -1"CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-00003489         Georgetown Drive (#113): Barnstead-1"CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-00003491         Georgetown Drive (#114): Barnstead-1"CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV		, ,					
700-00003488         Georgetown Drive (#11): Barnstead -1"CTS         11/1/2019         11/1/2019         50.00000         \$1,110.74         \$999.67 RV           700-00003489         Georgetown Drive (#113): Barnstead-1"CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV           700-00003491         Georgetown Drive (#114): Barnstead-1"CTS         11/1/2019         11/1/2019         50.000000         \$1,110.74         \$999.67 RV		, ,					
700-00003489 Georgetown Drive (#113): Barnstead-1"CTS 11/1/2019 11/1/2019 50.000000 \$1,110.74 \$999.67 RV 700-00003491 Georgetown Drive (#114): Barnstead-1"CTS 11/1/2019 11/1/2019 50.000000 \$1,110.74 \$999.67 RV		, ,					
700-00003491 Georgetown Drive (#114): Barnstead-1"CTS 11/1/2019 11/1/2019 50.000000 \$1,110.74 \$999.67 RV		• ,					
		, ,					
700-00003492 Georgetown Drive (#117): Barnstead-1°CTS 11/1/2019 11/1/2019 50.000000 \$1,110.74 \$999.67 RV		, ,					
	/00-00003492	Georgetown Drive (#11/): Barnstead-1"CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV

700-00003493	Conventoring Duite (#130): Boundtood 18CTC	11/1/2010	11/1/2010	50.000000	¢1 110 74	¢000 67 DV
	Georgetown Drive (#121): Barnstead-1"CTS	11/1/2019	11/1/2019		\$1,110.74	\$999.67 RV
700-00003494	Georgetown Drive (#121): Barnstead-1"CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003495	Georgetown Drive (#128): Barnstead-1"CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003496	Georgetown Drive (#129): Barnstead-1"CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003497	Georgetown Drive (#130): Barnstead-1"CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003498	Georgetown Drive (#139): Barnstead-1"CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003499	Georgetown Drive (#143): Barnstead-1"CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003500	Georgetown Drive (#147): Barnstead-1"CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003502	Georgetown Drive (#148): Barnstead-1"CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003503	Georgetown Drive (#149): Barnstead-1"CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003504	Georgetown Drive (#153): Barnstead-1"CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003505	Georgetown Drive (#156): Barnstead-1"CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003506	Georgetown Drive (#157): Barnstead-1"CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003507	Georgetown Drive (#160): Barnstead-1"CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003508	Georgetown Drive (#161): Barnstead-1"CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003509	Georgetown Drive (#165): Barnstead-1"CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003510	Georgetown Drive (#168): Barnstead-1"CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003511	Georgetown Drive (#169): Barnstead-1"CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003511	Georgetown Drive (#179): Barnstead-1"CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003513	, ,	11/1/2019		50.000000	\$1,110.74	\$999.67 RV
	Georgetown Drive (#181): Barnstead-1"CTS		11/1/2019			
700-00003515	Georgetown Drive (#185): Barnstead-1"CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003516	Georgetown Drive (#189): Barnstead-1"CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003517	Georgetown Drive (#19): Barnstead -1"CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003518	Georgetown Drive (#20): Barnstead -1"CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003519	Georgetown Drive (#27): Barnstead -1"CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003520	Georgetown Drive (#35): Barnstead -1"CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003521	Georgetown Drive (#39): Barnstead -1"CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003522	Georgetown Drive (#43): Barnstead -1"CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003524	Georgetown Drive (#51): Barnstead -1"CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003525	Georgetown Drive (#59): Barnstead -1"CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003526	Georgetown Drive (#7): Barnstead - 1"CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003527	Georgetown Drive (#73): Barnstead -1"CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003528	Georgetown Drive (#77): Barnstead -1"CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003529	Georgetown Drive (#78): Barnstead -1"CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003530	Georgetown Drive (#87): Barnstead -1"CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003531	Georgetown Drive (#9): Barnstead - 1"CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003532	Georgetown Drive (#91): Barnstead -1"CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003533	Georgetown Drive (#94): Barnstead -1"CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003535	Georgetown Drive (#95): Barnstead -1"CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003536	Georgetown Drive (#99): Barnstead -1"CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003559	Bradford Lane (#55): Barnstead - 1" CTS	11/1/2019	11/1/2019	50.000000	\$1,337.62	\$1,203.86 RV
700-00003560	Bradford Lane (#59): Barnstead - 1" CTS	11/1/2019	11/1/2019	50.000000	\$1,337.62	\$1,203.86 RV
700-00003561	Bradford Lane (#65): Barnstead - 1" CTS	11/1/2019	11/1/2019	50.000000	\$1,337.62	\$1,203.86 RV
700-00003561				50.000000	\$1,337.62	\$1,203.86 RV
	Bradford Lane (#71): Barnstead - 1" CTS	11/1/2019	11/1/2019			
700-00003563	Bradford Lane (#73): Barnstead - 1" CTS	11/1/2019	11/1/2019	50.000000	\$1,337.62	\$1,203.86 RV
700-00003564	Bradford Lane (#77): Barnstead - 1" CTS	11/1/2019	11/1/2019	50.000000	\$1,337.62	\$1,203.86 RV
700-00003565	Bradford Lane (#85): Barnstead - 1" CTS	11/1/2019	11/1/2019	50.000000	\$1,337.62	\$1,203.86 RV
700-00003566	Bradford Lane (#86): Barnstead - 1" CTS	11/1/2019	11/1/2019	50.000000	\$1,337.62	\$1,203.86 RV
700-00003567	Bradford Lane (#9): Barnstead - 1" CTS	11/1/2019	11/1/2019	50.000000	\$1,337.62	\$1,203.86 RV
700-00003568	Bradford Lane (#90): Barnstead - 1" CTS	11/1/2019	11/1/2019	50.000000	\$1,337.62	\$1,203.86 RV
700-00003572	Bradford Circle (#18): Barnstead -1" CTS	11/1/2019	11/1/2019	50.000000	\$1,337.62	\$1,203.86 RV
700-00003573	Bradford Circle (#2): Barnstead - 1" CTS	11/1/2019	11/1/2019	50.000000	\$1,337.62	\$1,203.86 RV
700-00003574	Bradford Circle (#22): Barnstead -1" CTS	11/1/2019	11/1/2019	50.000000	\$1,337.62	\$1,203.86 RV
700-00003575	Bradford Circle (#8): Barnstead - 1" CTS	11/1/2019	11/1/2019	50.000000	\$1,337.62	\$1,203.86 RV
700-00003588	N Barnstead Road (#118):Barnstead-1" CTS	11/1/2019	11/1/2019	50.000000	\$2,761.67	\$2,485.50 RV
700-00003589	N Barnstead Road (#126):Barnstead-1" CTS	11/1/2019	11/1/2019	50.000000	\$2,761.66	\$2,485.49 RV
700-00003590	N Barnstead Road (#254):Barnstead-1" CTS	11/1/2019	11/1/2019	50.000000	\$2,761.67	\$2,485.50 RV
700-00003591	N Barnstead Road (#257):Barnstead-1" CTS	11/1/2019	11/1/2019	50.000000	\$2,761.67	\$2,485.50 RV

700-00003592	N Barnstead Road (#258):Barnstead-1" CTS	11/1/2019	11/1/2019	50.000000	\$2,761.67	\$2,485.50 RV
700-00003593	N Barnstead Road (#269):Barnstead-1" CTS	11/1/2019	11/1/2019	50.000000	\$2,761.66	\$2,485.49 RV
700-00003596	N Barnstead Road (#133):Barnstead-1" CTS	11/1/2019	11/1/2019	50.000000	\$1,110.75	\$999.67 RV
700-00003597	N Barnstead Road (#139):Barnstead-1" CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003598	N Barnstead Road (#151):Barnstead-1" CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003665	Lower Road (#7): Plaistow - 1.5" CTS	12/1/2019	12/1/2019	50.000000	\$5,466.94	\$4,920.25 RV
700-00003666	Lower Road (#5): Plaistow - 1.5" CTS	12/1/2019	12/1/2019	50.000000	\$5,466.94	\$4,920.25 RV
700-00003680	Lower Road (#9): Plaistow - 1.5" CTS	12/1/2019	12/1/2019	50.000000	\$5,466.93	\$4,920.24 RV
333200-7000-001					\$177,872.28	\$160,085.25
700-00002968	PEU DEV INSTALLED SERV - CIAC	1/1/2019	1/1/2019	50.000000	\$2,302.82	\$2,302.82 RV
700-00002969	PEU DEV INSTALLED SERV - CIAC	1/1/2019	1/1/2019	50.000000	\$2,583.95	\$2,583.95 RV
700-00002970	PEU DEV INSTALLED SERV - CIAC	1/1/2019	1/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00002977	PEU DEV INSTALLED SERV - CIAC	1/1/2019	1/1/2019	50.000000	\$2,302.82	\$2,302.82 RV
700-00002978	PEU DEV INSTALLED SERV - CIAC	1/1/2019	1/1/2019	50.000000	\$23,530.33	\$23,530.33 RV
700-00002979	PEU DEV INSTALLED SERV - CIAC	1/1/2019	1/1/2019	50.000000	\$2,583.95	\$2,583.95 RV
700-00002980	PEU DEV INSTALLED SERV - CIAC	1/1/2019	1/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00002981	PEU DEV INSTALLED SERV - CIAC	1/1/2019	1/1/2019	50.000000	\$2,583.95	\$2,583.95 RV
700-00002982	PEU DEV INSTALLED SERV - CIAC	1/1/2019	1/1/2019	50.000000	\$2,302.82	\$2,302.82 RV
700-00003005	PEU DEV INSTALLED SERV - CIAC	2/1/2019	2/1/2019	50.000000	\$2,707.38	\$2,707.38 RV
700-00003015	PEU DEV INSTALLED SERV - CIAC	2/1/2019	2/1/2019	50.000000	\$2,225.82	\$2,225.82 RV
700-00003016	PEU DEV INSTALLED SERV - CIAC	2/1/2019	2/1/2019	50.000000	\$2,707.38	\$2,707.38 RV
700-00003017	PEU DEV INSTALLED SERV - CIAC	2/1/2019	2/1/2019	50.000000	\$2,707.38	\$2,707.38 RV
700-00003018	PEU DEV INSTALLED SERV - CIAC	2/1/2019	2/1/2019	50.000000	\$2,707.38	\$2,707.38 RV
700-00003022	PEU DEV INSTALLED SERV - CIAC	3/1/2019	3/1/2019	50.000000	\$19,140.09	\$19,140.09 RV
700-00003023	PEU DEV INSTALLED SERV - CIAC	3/1/2019	3/1/2019	50.000000	\$2,549.04	\$2,549.04 RV
700-00003034	PEU DEV INSTALLED SERV - CIAC	3/1/2019	3/1/2019	50.000000	\$2,225.82	\$2,225.82 RV
700-00003038	PEU DEV INSTALLED SERV - CIAC	3/1/2019	3/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00003061	PEU DEV INSTALLED SERV - CIAC	4/1/2019	4/1/2019	50.000000	\$2,549.04	\$2,549.04 RV
700-00003062	PEU DEV INSTALLED SERV - CIAC	4/1/2019	4/1/2019	50.000000	\$2,549.04	\$2,549.04 RV
700-00003063	PEU DEV INSTALLED SERV - CIAC	4/1/2019	4/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00003064	PEU DEV INSTALLED SERV - CIAC	4/1/2019	4/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00003069	PEU DEV INSTALLED SERV - CIAC	4/1/2019	4/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00003071	PEU DEV INSTALLED SERV - CIAC	4/1/2019	4/1/2019	50.000000	\$2,225.82	\$2,225.82 RV
700-00003085	PEU DEV INSTALLED SERV - CIAC	5/1/2019	5/1/2019	50.000000	\$2,225.82	\$2,225.82 RV
700-00003086	PEU DEV INSTALLED SERV - CIAC	5/1/2019	5/1/2019	50.000000	\$2,549.04	\$2,549.04 RV
700-00003087	PEU DEV INSTALLED SERV - CIAC	5/1/2019	5/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00003088	PEU DEV INSTALLED SERV - CIAC	5/1/2019	5/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00003106	PEU DEV INSTALLED SERV - CIAC	5/1/2019	5/1/2019	50.000000	\$2,225.82	\$2,225.82 RV
700-00003107	PEU DEV INSTALLED SERV - CIAC	5/1/2019	5/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00003108	PEU DEV INSTALLED SERV - CIAC	5/1/2019	5/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00003110	PEU DEV INSTALLED SERV - CIAC	5/1/2019	5/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00003111	PEU DEV INSTALLED SERV - CIAC	5/1/2019	5/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00003112	PEU DEV INSTALLED SERV - CIAC	5/1/2019	5/1/2019	50.000000	\$2,549.04	\$2,549.04 RV
700-00003113	PEU DEV INSTALLED SERV - CIAC	5/1/2019	5/1/2019	50.000000	\$1,824.53	\$1,824.53 RV
700-00003114	PEU DEV INSTALLED SERV - CIAC	5/1/2019	5/1/2019	50.000000	\$2,549.04	\$2,549.04 RV
700-00003115	PEU DEV INSTALLED SERV - CIAC	5/1/2019	5/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00003126	PEU DEV INSTALLED SERV - CIAC	5/1/2019	5/1/2019	50.000000	\$1,982.58	\$1,982.58 RV
700-00003146	PEU DEV INSTALLED SERV - CIAC	6/1/2019	6/1/2019	50.000000	\$2,793.27	\$2,793.27 RV
700-00003147	PEU DEV INSTALLED SERV - CIAC	6/1/2019	6/1/2019	50.000000	\$2,225.82	\$2,225.82 RV
700-00003148	PEU DEV INSTALLED SERV - CIAC	6/1/2019	6/1/2019	50.000000	\$20,394.35	\$20,394.35 RV
700-00003149	PEU DEV INSTALLED SERV - CIAC	6/1/2019	6/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00003150	PEU DEV INSTALLED SERV - CIAC	6/1/2019	6/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00003151	PEU DEV INSTALLED SERV - CIAC	6/1/2019	6/1/2019	50.000000	\$2,147.75	\$2,147.75 RV
700-00003152	PEU DEV INSTALLED SERV - CIAC	6/1/2019	6/1/2019	50.000000	\$2,002.88	\$2,002.88 RV
700-00003159	PEU DEV INSTALLED SERV - CIAC	6/1/2019	6/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00003160	PEU DEV INSTALLED SERV - CIAC	6/1/2019	6/1/2019	50.000000	\$2,549.04	\$2,549.04 RV
700-00003162	PEU DEV INSTALLED SERV - CIAC	6/1/2019	6/1/2019	50.000000	\$2,225.82	\$2,225.82 RV
700-00003287	PEU DEV INSTALLED SERV - CIAC	7/1/2019	7/1/2019	50.000000	\$1,982.58	\$1,982.58 RV
		•	•		•	•

700 0000000	DELL DELL'INCEALLED CEDIL CIAC	4 (4 (2004	0/4/2040	F0 000000	+4 740 07	±4 740 27 BV
700-00003289	PEU DEV INSTALLED SERV - CIAC	1/1/2001	8/1/2019	50.000000	\$1,748.37	\$1,748.37 RV
700-00003291	PEU DEV INSTALLED SERV - CIAC	5/1/2009	8/1/2019	50.000000	\$5,532.93	\$5,532.93 RV
700-00003293	PEU DEV INSTALLED SERV - CIAC	12/1/2017	8/1/2019	50.000000	\$19,631.04	\$19,631.04 RV
700-00003295	PEU DEV INSTALLED SERV - CIAC	10/1/2014	8/1/2019	50.000000	\$7,880.88	\$7,880.88 RV
700-00003297	PEU DEV INSTALLED SERV - CIAC	7/1/2018	8/1/2019	50.000000	\$1,602.62	\$1,602.62 RV
700-00003298	PEU DEV INSTALLED SERV - CIAC	8/1/2011	8/1/2019	50.000000	\$10,543.72	\$10,543.72 RV
700-00003301	PEU DEV INSTALLED SERV - CIAC	8/1/2018	8/1/2019	50.000000	\$16,113.35	\$16,113.35 RV
700-00003302	PEU DEV INSTALLED SERV - CIAC	10/1/2018	8/1/2019	50.000000	\$2,793.27	\$2,793.27 RV
700-00003305	PEU DEV INSTALLED SERV - CIAC	9/1/2017	8/1/2019	50.000000	\$7,618.14	\$7,618.14 RV
700-00003306	PEU DEV INSTALLED SERV - CIAC	8/1/2019	8/1/2019	50.000000	\$2,225.82	\$2,225.82 RV
700-00003307	PEU DEV INSTALLED SERV - CIAC	8/1/2019	8/1/2019	50.000000	\$2,225.82	\$2,225.82 RV
700-00003308	PEU DEV INSTALLED SERV - CIAC	8/1/2019	8/1/2019	50.000000	\$2,225.82	\$2,225.82 RV
700-00003309	PEU DEV INSTALLED SERV - CIAC	8/1/2019	8/1/2019	50.000000	\$2,225.82	\$2,225.82 RV
700-00003310	PEU DEV INSTALLED SERV - CIAC	8/1/2019	8/1/2019	50.000000	\$2,225.82	\$2,225.82 RV
700-00003312	PEU DEV INSTALLED SERV - CIAC	8/1/2019	8/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00003319	PEU DEV INSTALLED SERV - CIAC	8/1/2019	8/1/2019	50.000000	\$2,225.82	\$2,225.82 RV
700-00003321	PEU DEV INSTALLED SERV - CIAC	8/1/2019	8/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00003337	PEU DEV INSTALLED SERV - CIAC	8/1/2019	8/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00003340	PEU DEV INSTALLED SERV - CIAC	8/1/2019	8/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00003340			8/1/2019	50.000000		\$3,084.31 RV
	PEU DEV INSTALLED SERV - CIAC	8/1/2019			\$3,084.31	
700-00003344	PEU DEV INSTALLED SERV - CIAC	8/1/2019	8/1/2019	50.000000	\$3,084.31	\$3,084.31 RV
700-00003345	PEU DEV INSTALLED SERV - CIAC	8/1/2019	8/1/2019	50.000000	\$3,084.31	\$3,084.31 RV
700-00003351	PEU DEV INSTALLED SERV - CIAC	9/1/2019	9/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00003352	PEU DEV INSTALLED SERV - CIAC	9/1/2019	9/1/2019	50.000000	\$2,225.82	\$2,225.82 RV
700-00003353	PEU DEV INSTALLED SERV - CIAC	9/1/2019	9/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00003354	PEU DEV INSTALLED SERV - CIAC	9/1/2019	9/1/2019	50.000000	\$3,084.34	\$3,084.34 RV
700-00003355	PEU DEV INSTALLED SERV - CIAC	9/1/2019	9/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00003363	PEU DEV INSTALLED SERV - CIAC	9/1/2019	9/1/2019	50.000000	\$2,583.95	\$2,583.95 RV
700-00003364	PEU DEV INSTALLED SERV - CIAC	9/1/2019	9/1/2019	50.000000	\$2,835.16	\$2,835.16 RV
700-00003365	PEU DEV INSTALLED SERV - CIAC	9/1/2019	9/1/2019	50.000000	\$2,225.82	\$2,225.82 RV
700-00003384	PEU DEV INSTALLED SERV - CIAC	10/1/2019	10/1/2019	50.000000	\$2,008.27	\$2,008.27 RV
700-00003385	PEU DEV INSTALLED SERV - CIAC	10/1/2019	10/1/2019	50.000000	\$2,008.27	\$2,008.27 RV
700-00003386	PEU DEV INSTALLED SERV - CIAC	10/1/2019	10/1/2019	50.000000	\$1,197.58	\$1,197.58 RV
700-00003389	PEU DEV INSTALLED SERV - CIAC	10/1/2019	10/1/2019	50.000000	\$2,008.27	\$2,008.27 RV
700-00003599	Reverse Duplicate Asset	11/1/2019	11/1/2019	50.000000	-\$3,036.51	-\$3,036.51 RV
700-00003601	Reverse Duplicate Asset	11/1/2019	11/1/2019	50.000000	-\$3,036.51	-\$3,036.51 RV
700-00003603	Reverse Duplicate Asset	11/1/2019	11/1/2019	50.000000	-\$3,036.51	-\$3,036.51 RV
700-00003606	PEU DEV INSTALLED SERV - CIAC	11/30/2019	11/30/2019	50.000000	\$2,008.27	\$2,008.27 RV
700-00003612	PEU DEV INSTALLED SERV - CIAC	11/30/2019	11/30/2019	50.000000	\$2,008.27	\$2,008.27 RV
700-00003613	PEU DEV INSTALLED SERV - CIAC	11/30/2019	11/30/2019	50.000000	\$2,008.27	\$2,008.27 RV
700-00003614	PEU DEV INSTALLED SERV - CIAC	11/30/2019	11/30/2019	50.000000	\$2,008.27	\$2,008.27 RV
700-00003615	PEU DEV INSTALLED SERV - CIAC	11/30/2019	11/30/2019	50.000000	\$1,197.58	\$1,197.58 RV
700-00003632	PEU DEV INSTALLED SERV - CIAC	12/1/2019	12/1/2019	50.000000	\$1,654.99	\$1,654.99 RV
700-00003632	PEU DEV INSTALLED SERV - CIAC	12/1/2019	12/1/2019	50.000000	\$1,555.71	\$1,555.71 RV
	PEU DEV INSTALLED SERV - CIAC					
700-00003634		12/1/2019	12/1/2019	50.000000	\$1,555.71	\$1,555.71 RV
700-00003635	PEU DEV INSTALLED SERV - CIAC	12/1/2019	12/1/2019	50.000000	\$1,197.58	\$1,197.58 RV
700-00003636	PEU DEV INSTALLED SERV - CIAC	12/1/2019	12/1/2019	50.000000	\$1,555.71	\$1,555.71 RV
700-00003663	PEU DEV INSTALLED SERV - CIAC	12/1/2019	12/1/2019	50.000000	\$2,383.38	\$2,383.38 RV
333230-7000-001					\$330,825.80	\$330,825.80
700-00002971	PEU DEV INSTALLED SERV - PAID	1/1/2019	1/1/2019	50.000000	\$733.69	\$733.69 RV
700-00002972	PEU DEV INSTALLED SERV - PAID	1/1/2019	1/1/2019	50.000000	\$452.56	\$452.56 RV
700-00002983	PEU DEV INSTALLED SERV - PAID	1/1/2019	1/1/2019	50.000000	\$733.69	\$733.69 RV
700-00002985	PEU DEV INSTALLED SERV - PAID	1/1/2019	1/1/2019	50.000000	\$452.56	\$452.56 RV
700-00002986	PEU DEV INSTALLED SERV - PAID	1/1/2019	1/1/2019	50.000000	\$452.56	\$452.56 RV
700-00002987	PEU DEV INSTALLED SERV - PAID	1/1/2019	1/1/2019	50.000000	\$733.69	\$733.69 RV
700-00003006	PEU DEV INSTALLED SERV - PAID	2/1/2019	2/1/2019	50.000000	\$810.69	\$810.69 RV
700-00003007	PEU DEV INSTALLED SERV - PAID	2/1/2019	2/1/2019	50.000000	\$329.13	\$329.13 RV
700-00003008	PEU DEV INSTALLED SERV - PAID	2/1/2019	2/1/2019	50.000000	\$329.13	\$329.13 RV

700-00003009	PEU DEV INSTALLED SERV - PAID	2/1/2019	2/1/2019	50.000000	\$329.13	\$329.13 RV
700-00003010	PEU DEV INSTALLED SERV - PAID	2/1/2019	2/1/2019	50.000000	\$329.13	\$329.13 RV
700-00003019	PEU DEV INSTALLED SERV- PAID	2/1/2019	2/1/2019	50.000000	\$9,438.56	\$9,438.56 RV
700-00003024	PEU DEV INSTALLED SERV - PAID	3/1/2019	3/1/2019	50.000000	\$487.47	\$487.47 RV
700-00003035	PEU DEV INSTALLED SERV - PAID	3/1/2019	3/1/2019	50.000000	\$810.69	\$810.69 RV
700-00003065	PEU DEV INSTALLED SERV - PAID	4/1/2019	4/1/2019	50.000000	\$487.47	\$487.47 RV
700-00003066	PEU DEV INSTALLED SERV - PAID	4/1/2019	4/1/2019	50.000000	\$487.47	\$487.47 RV
700-00003072	PEU DEV INSTALLED SERV - PAID	4/1/2019	4/1/2019	50.000000	\$810.69	\$810.69 RV
700-00003090	PEU DEV INSTALLED SERV - PAID	5/1/2019	5/1/2019	50.000000	\$810.69	\$810.69 RV
700-00003091	PEU DEV INSTALLED SERV - PAID	5/1/2019	5/1/2019	50.000000	\$487.47	\$487.47 RV
700-00003116	PEU DEV INSTALLED SERV - PAID	5/1/2019	5/1/2019	50.000000	\$810.69	\$810.69 RV
700-00003117	PEU DEV INSTALLED SERV - PAID	5/1/2019	5/1/2019	50.000000	\$487.47	\$487.47 RV
700-00003118	PEU DEV INSTALLED SERV - PAID	5/1/2019	5/1/2019	50.000000	\$810.69	\$810.69 RV
700-00003119	PEU DEV INSTALLED SERV - PAID	5/1/2019	5/1/2019	50.000000	\$487.47	\$487.47 RV
700-00003127	PEU DEV INSTALLED SERV - PAID	5/1/2019	5/1/2019	50.000000	\$810.69	\$810.69 RV
700-00003153	PEU DEV INSTALLED SERV - PAID	6/1/2019	6/1/2019	50.000000	\$810.69	\$810.69 RV
700-00003154	PEU DEV INSTALLED SERV - PAID	6/1/2019	6/1/2019	50.000000	\$487.47	\$487.47 RV
700-00003155	PEU DEV INSTALLED SERV - PAID	6/1/2019	6/1/2019	50.000000	\$1,033.63	\$1,033.63 RV
700-00003163	PEU DEV INSTALLED SERV - PAID	6/1/2019	6/1/2019	50.000000	\$487.47	\$487.47 RV
700-00003164	PEU DEV INSTALLED SERV - PAID	6/1/2019	6/1/2019	50.000000	\$810.69	\$810.69 RV
700-00003217	PEU DEV INSTALLED SERV - PAID	7/1/2019	7/1/2019	50.000000	\$810.69	\$810.69 RV
700-00003218	PEU DEV INSTALLED SERV - PAID	7/1/2019	7/1/2019	50.000000	\$810.69	\$810.69 RV
700-00003219	PEU DEV INSTALLED SERV - PAID	7/1/2019	7/1/2019	50.000000	\$810.69	\$810.69 RV
700-00003220	PEU DEV INSTALLED SERV - PAID	7/1/2019	7/1/2019	50.000000	\$810.69	\$810.69 RV
700-00003237	PEU DEV INSTALLED SERV - PAID	7/1/2019	7/1/2019	50.000000	\$810.69	\$810.69 RV
700-00003238	PEU DEV INSTALLED SERV - PAID	7/1/2019	7/1/2019	50.000000	\$810.69	\$810.69 RV
700-00003239	PEU DEV INSTALLED SERV - PAID	7/1/2019	7/1/2019	50.000000	\$810.69	\$810.69 RV
700-00003356	PEU DEV INSTALLED SERV - PAID	9/1/2019	9/1/2019	50.000000	\$452.56	\$452.56 RV
700-00003357	PEU DEV INSTALLED SERV - PAID	9/1/2019	9/1/2019	50.000000	\$810.69	\$810.69 RV
700-00003366	PEU DEV INSTALLED SERV - PAID	9/1/2019	9/1/2019	50.000000	\$810.69	\$810.69 RV
700-00003387	PEU DEV INSTALLED SERV - PAID	10/1/2019	10/1/2019	50.000000	\$810.69	\$810.69 RV
700-00003507	PEU DEV INSTALLED SERV - PAID	11/30/2019	11/30/2019	50.000000	\$810.69	\$810.69 RV
700-00003637	PEU DEV INSTALLED SERV - PAID	12/1/2019	12/1/2019	50.000000	\$452.56	\$452.56 RV
700-00003637	PEU DEV INSTALLED SERV - PAID	12/1/2019	12/1/2019	50.000000	\$452.56	\$452.56 RV
700-00003639	PEU DEV INSTALLED SERV - PAID	12/1/2019	12/1/2019	50.000000	\$452.56	\$452.56 RV
700-00003639	PEU DEV INSTALLED SERV - PAID	12/1/2019	12/1/2019	50.000000	\$810.69	\$810.69 RV
700-00003641	PEU DEV INSTALLED SERV - PAID			50.000000	\$452.56	\$452.56 RV
333250-7000-001	FLU DEV INSTALLED SERV - FAID	12/1/2019	12/1/2019	30.000000	\$38,534.51	\$38,534.51
700-00002950	E/Rin Matary Classystay 42 Patriota	1/1/2019	1/1/2010	22 020000		
700-00002950	5/8in. Meter: Clearwater 42 Patriots  1in. New Meter: Williamsburg		1/1/2019 1/1/2019	23.830000 23.830000	\$92.22 \$204.20	\$83.00 RV \$183.78 RV
	Peu Install New Meter: 5/8in.	1/1/2019		23.830000		
700-00002952	•	1/1/2019	1/1/2019		\$3,954.71	\$3,559.24 RV
700-00002953	Peu Install New Meter: 1in.	1/1/2019	1/1/2019	23.830000	\$204.43	\$183.99 RV
700-00002958	3/4in. New Meter: Litchfield	1/1/2019	1/1/2019	23.830000	\$154.32	\$138.89 RV
700-00002959	5/8in. New Meter: Skyview Estates	1/1/2019	1/1/2019	23.830000	\$92.23	\$83.01 RV
700-00002962	Install New Meter: 5/8in.	1/1/2019	1/1/2019	23.830000	\$92.26	\$83.03 RV
700-00002964	3/4in. New Meter: W&E	1/1/2019	1/1/2019	23.830000	\$153.52	\$138.17 RV
700-00002965	5/8in. New Meter: Londonderry	1/1/2019	1/1/2019	23.830000	\$92.27	\$83.04 RV
700-00002997	Peu Install New Meter: 5/8in	2/1/2019	2/1/2019	23.830000	\$5,058.23	\$4,552.41 RV
700-00002998	Peu Install New Meter: 1in	2/1/2019	2/1/2019	23.830000	\$408.67	\$367.80 RV
700-00002999	Peu Install New Meter: 2in	2/1/2019	2/1/2019	23.830000	\$611.38	\$550.24 RV
700-00003028	Peu Install New Meter: 5/8in.	3/1/2019	3/1/2019	23.830000	\$1,935.27	\$1,741.74 RV
700-00003029	Peu Install New Meter: 3/4in.	3/1/2019	3/1/2019	23.830000	\$153.22	\$137.90 RV
700-00003030	Peu Install New Meter: 1in.	3/1/2019	3/1/2019	23.830000	\$1,634.14	\$1,470.73 RV
700-00003052	MacGregor Cut Booster Station Acq.	3/1/2019	3/1/2019	23.830000	\$10,000.00	\$10,000.00 RV
700-00003059	Peu Install New Meter: 5/8in.	4/1/2019	4/1/2019	23.830000	\$3,876.04	\$3,488.44 RV
700-00003095	Peu Install New Meter: 3/4in.	5/1/2019	5/1/2019	23.830000	\$593.88	\$534.49 RV
700-00003096	Peu Install New Meter: 1in.	5/1/2019	5/1/2019	23.830000	\$1,424.76	\$1,282.28 RV
700-00003097	Peu Install New Meter: 2in.	5/1/2019	5/1/2019	23.830000	\$1,219.08	\$1,097.17 RV

700-00003099	Peu Install New Meter: 3in.	5/1/2019	5/1/2019	23.830000	\$426.50	\$383.85 RV
700-00003124	Peu Install New Meter: 5/8in.	5/1/2019	5/1/2019	23.830000	\$3,097.58	\$2,787.82 RV
700-00003131	1 in. Meter (2)	6/1/2019	6/1/2019	23.830000	\$406.90	\$366.21 RV
700-00003132	1 1/2 in. Meter (3)	6/1/2019	6/1/2019	23.830000	\$1,250.95	\$1,125.85 RV
700-00003133	2 in. Meter (2)	6/1/2019	6/1/2019	23.830000	\$928.17	\$835.35 RV
700-00003135	5/8 in. Meter (37)	6/1/2019	6/1/2019	23.830000	\$3,441.52	\$3,097.37 RV
700-00003166	Peu Install New Meter: 1in	7/1/2019	7/1/2019	23.830000	\$204.60	\$184.14 RV
700-00003175	Peu Install New Meter: 3/4in	7/1/2019	7/1/2019	23.830000	\$150.24	\$135.22 RV
700-00003177	Peu Install New Meter: 5/8in	7/1/2019	7/1/2019	23.830000	\$6,175.35	\$5,557.82 RV
700-00003327	3/4in New Meter: PEU	8/1/2019	8/1/2019	23.830000	\$151.28	\$136.15 RV
700-00003328	1in New Meter: PEU	8/1/2019	8/1/2019	23.830000	\$816.28	\$734.65 RV
700-00003331	5/8in New Meter: PEU	8/1/2019	8/1/2019	23.830000	\$11,654.52	\$10,489.07 RV
700-00003346	Peu Install New Meter: 3/4in.	9/1/2019	9/1/2019	23.830000	\$149.74	\$134.77 RV
700-00003349	Peu Install New Meter: 5/8in.	9/1/2019	9/1/2019	23.830000	\$5,953.50	\$5,358.15 RV
700-00003371	Peu Install New Meter: 5/8in	10/1/2019	10/1/2019	23.830000	\$3,654.38	\$3,288.94 RV
700-00003372	Peu Install New Meter: 1 1/2in	10/1/2019	10/1/2019	23.830000	\$856.82	\$771.14 RV
700-00003373	Peu Install New Meter: 2in	10/1/2019	10/1/2019	23.830000	\$303.86	\$273.47 RV
700-00003393	Peu Install New Meter: 5/8in.	11/1/2019	11/1/2019	23.830000	\$3,814.67	\$3,433.20 RV
700-00003402	Peu Install New Meter: 1 1/2in.	11/1/2019	11/1/2019	23.830000	\$856.82	\$771.14 RV
700-00003617	Peu Install New Meter: 5/8in.	12/1/2019	12/1/2019	23.830000	\$3,364.34	\$3,027.91 RV
334000-7000-001	rea fristan New Fieter. 3/6/11.	12/1/2015	12/1/2019	25.050000	\$79,612.85	\$72,651.57
700-00002954	Neptune Radios: Clearwater	1/1/2019	1/1/2019	23.830000	\$96.89	\$96.89 RV
700-00002955	Neptune Radios: Clearwater  Neptune Radios: Williamsburg			23.830000	·	·
	,	1/1/2019	1/1/2019		\$96.89	\$96.89 RV
700-00002956	Neptune Radios: Londonderry	1/1/2019	1/1/2019	23.830000	\$96.88	\$96.88 RV
700-00002957	Peu Neptune Radio Replacements	1/1/2019	1/1/2019	23.830000	\$607.66	\$607.66 RV
700-00002960	Neptune Radios: Litchfield	1/1/2019	1/1/2019	23.830000	\$96.89	\$96.89 RV
700-00002961	Neptune Radios: Skyview Estates	1/1/2019	1/1/2019	23.830000	\$96.89	\$96.89 RV
700-00002963	Neptune Radio Replacements	1/1/2019	1/1/2019	23.830000	\$96.88	\$96.88 RV
700-00002966	Neptune Radios: W&E	1/1/2019	1/1/2019	23.830000	\$96.89	\$96.89 RV
700-00002967	Neptune Radios: Londonderry	1/1/2019	1/1/2019	23.830000	\$96.88	\$96.88 RV
700-00002992	PEU Neptune Radios: Whispering Winds	1/1/2019	1/1/2019	23.830000	\$93.89	\$93.89 RV
700-00003000	Peu Neptune Radio Replacements	2/1/2019	2/1/2019	23.830000	\$675.10	\$675.10 RV
700-00003031	Peu Neptune Radio Replacements	3/1/2019	3/1/2019	23.830000	\$965.18	\$965.18 RV
700-00003067	Peu Neptune Radio Replacements	4/1/2019	4/1/2019	23.830000	\$1,096.35	\$1,096.35 RV
700-00003100	Peu Neptune Radio Replacements	5/1/2019	5/1/2019	23.830000	\$1,594.30	\$1,594.30 RV
700-00003134	Neptune Radio Replacements (12)	6/1/2019	6/1/2019	23.830000	\$1,194.50	\$1,194.50 RV
700-00003167	Peu Neptune Radio Replacements	7/1/2019	7/1/2019	23.830000	\$1,617.75	\$1,617.75 RV
700-00003329	PEU Neptune Radio Replacements	8/1/2019	8/1/2019	23.830000	\$2,401.81	\$2,401.81 RV
700-00003347	Peu Neptune Radio Replacements	9/1/2019	9/1/2019	23.830000	\$2,538.99	\$2,538.99 RV
700-00003374	Peu Neptune Radio Replacements	10/1/2019	10/1/2019	23.830000	\$3,943.51	\$3,943.51 RV
700-00003394	Peu Neptune Radio Replacements	11/1/2019	11/1/2019	23.830000	\$3,053.31	\$3,053.31 RV
700-00003618	Peu Neptune Radio Replacements	12/1/2019	12/1/2019	23.830000	\$1,733.90	\$1,733.90 RV
334100-7000-001					\$22,291.34	\$22,291.34
700-00003027	Hillcrest Road - Renewed Hydrant	3/1/2019	3/1/2019	68.000000	\$5,651.17	\$5,086.05 RV
700-00003400	Cardinal Lane (#18): Litchfield - Peu In	11/1/2019	11/1/2019	68.000000	\$4,125.85	\$3,713.27 RV
700-00003401	Cardinal Lane (#18): Litchfield - Peu In	11/1/2019	11/1/2019	68.000000	\$133.88	\$120.49 RV
335000-7000-001					\$9,910.90	\$8,919.81
700-00003040	MacGregor Cut Booster Station Acq.	3/1/2019	3/1/2019	68.000000	\$10,000.00	\$10,000.00 RV
700-00003198	PEU DEV INST - HYDRANTS	7/1/2019	7/1/2019	68.000000	\$3,984.33	\$3,984.33 RV
700-00003199	PEU DEV INST - HYDRANTS	7/1/2019	7/1/2019	68.000000	\$3,984.33	\$3,984.33 RV
700-00003199	PEU DEV INST - HYDRANTS	7/1/2019	7/1/2019	68.000000	\$3,984.33	\$3,984.33 RV
700-00003202	PEU DEV INST - HYDRANTS	7/1/2019	7/1/2019	68.000000	\$3,984.33	\$3,984.33 RV
700-00003202	PEU DEV INST - HYDRANTS	7/1/2019	7/1/2019	68.000000	\$3,984.33	\$3,984.33 RV
700-00003203	PEU DEV INST - HYDRANTS PEU DEV INST - HYDRANTS	7/1/2019	7/1/2019	68.000000	\$3,984.33	\$3,964.33 RV \$3,984.33 RV
700-00003253	PEU DEV INST - HYDRANTS PEU DEV INST - HYDRANTS			68.000000		
		7/1/2019	7/1/2019		\$3,984.33 ¢3.084.33	\$3,984.33 RV
700-00003255	PEU DEV INST - HYDRANTS	7/1/2019	7/1/2019	68.00000	\$3,984.33 ¢2,094.33	\$3,984.33 RV
700-00003256	PEU DEV INST - HYDRANTS	7/1/2019	7/1/2019	68.00000	\$3,984.33 ¢2,094.33	\$3,984.33 RV
700-00003257	PEU DEV INST - HYDRANTS	7/1/2019	7/1/2019	68.000000	\$3,984.33	\$3,984.33 RV

700-00003258	PEU DEV INST - HYDRANTS	7/1/2019	7/1/2019	68.000000	\$3,984.33	\$3,984.33 RV
700-00003259	PEU DEV INST - HYDRANTS	7/1/2019	7/1/2019	68.000000	\$3,984.33	\$3,984.33 RV
700-00003277	PEU DEV INST - HYDRANTS	7/1/2019	7/1/2019	68.000000	\$3,984.33	\$3,984.33 RV
700-00003278	PEU DEV INST - HYDRANTS	7/1/2019	7/1/2019	68.000000	\$3,984.33	\$3,984.33 RV
700-00003279	PEU DEV INST - HYDRANTS	7/1/2019	7/1/2019	68.000000	\$3,984.33	\$3,984.33 RV
700-00003280	PEU DEV INST - HYDRANTS	7/1/2019	7/1/2019	68.000000	\$3,984.33	\$3,984.33 RV
700-00003650	PEU DEV INSTALLED HYDRANTS - CIAC	12/1/2019	12/1/2019	68.000000	\$6,323.61	\$6,323.61 RV
700-00003651	PEU DEV INSTALLED HYDRANTS - CIAC	12/1/2019	12/1/2019	68.000000	\$6,323.61	\$6,323.61 RV
700-00003652	PEU DEV INSTALLED HYDRANTS - CIAC	12/1/2019	12/1/2019	68.000000	\$6,323.61	\$6,323.61 RV
700-00003653	PEU DEV INSTALLED HYDRANTS - CIAC	12/1/2019	12/1/2019	68.000000	\$6,323.61	\$6,323.61 RV
700-00003654	PEU DEV INSTALLED HYDRANTS - CIAC	12/1/2019	12/1/2019	68.000000	\$6,323.61	\$6,323.61 RV
335100-7000-001					\$105,367.33	\$105,367.33
700-00003050	MacGregor Cut Booster Station Acq.	3/1/2019	3/1/2019	9.000000	\$7,000.00	\$7,000.00 RV
700-00003283	PWW-PEU Interconnection Station	7/1/2019	7/1/2019	9.000000	\$1,041.62	\$1,041.62 RV
700-00003335	Install Cellular Alarm	8/1/2019	8/1/2019	9.000000	\$4,487.81	\$4,487.81 RV
346000-7000-001					\$12,529.43	\$12,529.43
PEU					\$3,661,464.52	\$3,538,670.43

# Pennichuck East Utility Property, Plant & Equipment (301-348) Dispositions for the period ending December 31, 2019

Asset	Description	Capn Date	Disposition Date	GBV	NBV	Acc Depn	Proceeds	Expenses of Sale	Gain/Loss	Revaluation Adj. P/L
60000-000288.2	BIRCH HILL LAND ACQUISITION - Lot #71 We	12/1/2006	1/31/2019	\$5,562.20	\$5,562.20	\$0.00	\$5,562.20	\$0.00	\$0.00	\$0.00
303100-7000-001				\$5,562.20	\$5,562.20	\$0.00	\$5,562.20	\$0.00	\$0.00	\$0.00
60000-000507.2	Meridian Land Services - Site Plan for L	3/1/2008	11/30/2019	\$102.00	\$102.00	\$0.00	\$0.00	\$120.14	-\$222.14	-\$222.14
303240-7000-001				\$102.00	\$102.00	\$0.00	\$0.00	\$120.14	-\$222.14	-\$222.14
70000-000733.1	Darrah: Litchfield - Items from Property	4/1/1998	12/31/2019	\$30.00	\$12.37	\$17.63	\$0.00	\$0.00	-\$12.37	-\$12.37
70000-000733.2	Darrah: Litchfield - Items from Property	4/1/1998	12/31/2019	\$395.05	\$159.68	\$235.37	\$0.00	\$0.00	-\$159.68	-\$159.68
70000-000733.4	Darrah: Litchfield - Items from Property	4/1/1998	12/31/2019	\$1,707.43	\$690.54	\$1,016.89	\$0.00	\$0.00	-\$690.54	-\$690.54
70000-000733.5	Darrah: Litchfield - Items from Property	4/1/1998	12/31/2019	\$100.00	\$40.16	\$59.84	\$0.00	\$0.00	-\$40.16	-\$40.16
70000-000733.6	Darrah: Litchfield - Items from Property	4/1/1998	12/31/2019	\$1,896.63	\$767.13	\$1,129.50	\$0.00	\$0.00	-\$767.13	-\$767.13
70000-000733.7	Darrah: Litchfield - Items from Property	4/1/1998	12/31/2019	\$2,600.00	\$1,051.55	\$1,548.45	\$0.00	\$0.00	-\$1,051.55	-\$1,051.55
70000-000734.1	Darrah: Litchfield - Working on Pumping	4/1/1998	12/31/2019	\$133.67	\$54.13	\$79.54	\$0.00	\$0.00	-\$54.13	-\$54.13
70000-000766	W&E: Windham - 400' of Galvanized Pipe a	4/1/1998	12/31/2019	\$1,380.53	\$558.44	\$822.09	\$0.00	\$0.00	-\$558.44	-\$558.44
70000-007078-001	Liberty Tree Station Replacemnt: Station	3/1/2014	9/30/2019	\$1,566.31	\$1,369.70	\$196.61	\$0.00	\$0.00	-\$1,369.70	-\$1,369.70
304200-7000-001				\$9,809.62	\$4,703.70	\$5,105.92	\$0.00	\$0.00	-\$4,703.70	-\$4,703.70
23.7.121	Well #1 - 2HP	4/1/2008	9/30/2019	\$2,539.56	\$1,485.16	\$1,054.40	\$0.00	\$0.00	-\$1,485.16	-\$1,485.16
70000-000573.1	Upgrading Wells - Leak Repair, Work on W	4/1/1998	12/31/2019	\$1,023.87	\$217.27	\$806.60	\$0.00	\$0.00	-\$217.27	-\$217.27
70000-000573.2	Upgrading Wells - Install Temp Feed to W	4/1/1998	12/31/2019	\$245.14	\$52.04	\$193.10	\$0.00	\$0.00	-\$52.04	-\$52.04
70000-000573.3	Upgrading Wells - Trench Work @ Well Sit	4/1/1998	12/31/2019	\$1,876.78	\$398.37	\$1,478.41	\$0.00	\$0.00	-\$398.37	-\$398.37
70000-000573.4	Upgrading Wells - Material (Consumers)	4/1/1998	12/31/2019	\$134.50	\$28.76	\$105.74	\$0.00	\$0.00	-\$28.76	-\$28.76
70000-000573.5	Upgrading Wells - Labor & Overhead (Cons	4/1/1998	12/31/2019	\$98.14	\$21.14	\$77.00	\$0.00	\$0.00	-\$21.14	-\$21.14
70000-000573.6	Upgrading Wells - Complete 3 Well Line t	4/1/1998	12/31/2019	\$1,554.23	\$330.08	\$1,224.15	\$0.00	\$0.00	-\$330.08	-\$330.08
70000-000573.7	Upgrading Wells - Fracture Trace Analys	4/1/1998	12/31/2019	\$1,200.00	\$254.66	\$945.34	\$0.00	\$0.00	-\$254.66	-\$254.66
70000-000573.8	Upgrading Wells - Labor & Overhead (Cons	4/1/1998	12/31/2019	\$189.61	\$40.00	\$149.61	\$0.00	\$0.00	-\$40.00	-\$40.00
70000-000576.1	Well Improvements - Photos & Evaluation	4/1/1998	12/31/2019	\$1,243.57	\$264.39	\$979.18	\$0.00	\$0.00	-\$264.39	-\$264.39
70000-000576.2	Well Improvements - Maps, Plans & Deeds	4/1/1998	12/31/2019	\$36.25	\$7.50	\$28.75	\$0.00	\$0.00	-\$7.50	-\$7.50
70000-000576.3	Well Improvements - 3/4 Corp Stop (Consu	4/1/1998	12/31/2019	\$7.25	\$1.88	\$5.37	\$0.00	\$0.00	-\$1.88	-\$1.88
70000-000576.4	Well Improvements - Labor, Overhead & Ca	4/1/1998	12/31/2019	\$4,544.95	\$964.58	\$3,580.37	\$0.00	\$0.00	-\$964.58	-\$964.58
70000-000577	Well #3 - Deepening of 200' Bedrock Wel	4/1/1998	12/31/2019	\$10,437.50	\$2,216.24	\$8,221.26	\$0.00	\$0.00	-\$2,216.24	-\$2,216.24
70000-00573.91	Upgrading Wells - Legal Fees (Consumers)	4/1/1998	12/31/2019	\$120.00	\$25.69	\$94.31	\$0.00	\$0.00	-\$25.69	-\$25.69
70000-00573.92	Upgrading Wells - Labor & Overhead (Con	4/1/1998	12/31/2019	\$498.89	\$106.01	\$392.88	\$0.00	\$0.00	-\$106.01	-\$106.01
307100-7000-001				\$25,750.24	\$6,413.77	\$19,336.47	\$0.00	\$0.00	-\$6,413.77	-\$6,413.77
700-00000340	Well Pump # 2 & Piping Replacement	5/1/2017	9/30/2019	\$1,739.07	\$1,607.37	\$131.70	\$0.00	\$0.00	-\$1,607.37	-\$1,607.37
70000-005570	Castle Reach - Replace Well Pump #1 - 1	9/1/2011	9/30/2019	\$3,979.58	\$2,774.55	\$1,205.03	\$0.00	\$0.00	-\$2,774.55	-\$2,774.55
70000-005571	Castle Reach - Replace Well Pump #1 - 5	9/1/2011	9/30/2019	\$1,008.72	\$703.32	\$305.40	\$0.00	\$0.00	-\$703.32	-\$703.32
70000-005572	Castle Reach - Replace Well Pump #1 - 25	9/1/2011	9/30/2019	\$1,016.64	\$708.66	\$307.98	\$0.00	\$0.00	-\$708.66	-\$708.66
70000-005573	Castle Reach - Replace Well Pump #1 - 12	9/1/2011	9/30/2019	\$873.79	\$609.04	\$264.75	\$0.00	\$0.00	-\$609.04	-\$609.04
70000-005574	Castle Reach - Replace Well Pump #1 - 1	9/1/2011	9/30/2019	\$5.76	\$3.94	\$1.82	\$0.00	\$0.00	-\$3.94	-\$3.94
70000-005575	Castle Reach - Replace Well Pump #1 - 1	9/1/2011	9/30/2019	\$133.92	\$93.45	\$40.47	\$0.00	\$0.00	-\$93.45	-\$93.45
70000-005576	Castle Reach - Replace Well Pump #1 - la	9/1/2011	9/30/2019	\$1,512.00	\$1,054.09	\$457.91	\$0.00	\$0.00	-\$1,054.09	-\$1,054.09

70000-005676	White Rock Pump Replacement & Well Asses	12/1/2011	9/30/2019	\$1,065.52	\$742.88	\$322.64	\$0.00	\$0.00	-\$742.88	-\$742.88	
70000-005677	White Rock Pump Replacement & Well Asses	12/1/2011	9/30/2019	\$3,516.52	\$2,451.69	\$1,064.83	\$0.00	\$0.00	-\$2,451.69	-\$2,451.69	
70000-005678	White Rock Pump Replacement & Well Asses	12/1/2011	9/30/2019	\$3,213.00	\$2,240.18	\$972.82	\$0.00	\$0.00	-\$2,240.18	-\$2,240.18	
70000-005679	White Rock Pump Replacement & Well Asses	12/1/2011	9/30/2019	\$22,682.51	\$15,813.93	\$6,868.58	\$0.00	\$0.00	-\$15,813.93	-\$15,813.93	
70000-005680	White Rock Pump Replacement & Well Asses	12/1/2011	9/30/2019	\$3,274.52	\$2,282.85	\$991.67	\$0.00	\$0.00	-\$2,282.85	-\$2,282.85	
70000-005974	Well Pump #2 - 1 hp 230v 3 wire, w/ p&f	6/1/2012	9/30/2019	\$2,351.52	\$1,728.33	\$623.19	\$0.00	\$0.00	-\$1,728.33	-\$1,728.33	
70000-005975	Well Pump #2 - hydro-frac well (w/labor)	6/1/2012	9/30/2019	\$2,610.00	\$1,918.52	\$691.48	\$0.00	\$0.00	-\$1,918.52	-\$1,918.52	
70000-006557	Locke Lake Well #11 Pump Replacement - 1	8/1/2013	9/30/2019	\$968.40	\$748.60	\$219.80	\$0.00	\$0.00	-\$748.60	-\$748.60	
70000-006558	Locke Lake Well #11 Pump Replacement - 4	8/1/2013	9/30/2019	\$1,327.68	\$1,026.07	\$301.61	\$0.00	\$0.00	-\$1,026.07	-\$1,026.07	
70000-006559	Locke Lake Well #11 Pump Replacement - 1	8/1/2013	9/30/2019	\$1,647.36	\$1,273.09	\$374.27	\$0.00	\$0.00	-\$1,273.09	-\$1,273.09	
70000-006560	Locke Lake Well #11 Pump Replacement - I	8/1/2013	9/30/2019	\$2,592.00	\$2,003.20	\$588.80	\$0.00	\$0.00	-\$2,003.20	-\$2,003.20	
70000-006561	Locke Lake Well #11 Pump Replacement - I	8/1/2013	9/30/2019	\$127.81	\$98.89	\$28.92	\$0.00	\$0.00	-\$98.89	-\$98.89	
70000-006562	Locke Lake Well #11 Pump Replacement - t	8/1/2013	9/30/2019	\$49.62	\$38.22	\$11.40	\$0.00	\$0.00	-\$38.22	-\$38.22	
70000-006563	Locke Lake Well #11 Pump Replacement - I	8/1/2013	9/30/2019	\$102.59	\$79.42	\$23.17	\$0.00	\$0.00	-\$79.42	-\$79.42	
70000-007123	W&E: Replace Well Pump, Discharge Piping	4/1/2014	9/30/2019	\$8,793.14	\$7,129.00	\$1,664.14	\$0.00	\$0.00	-\$7,129.00	-\$7,129.00	
307210-7000-001				\$64,591.67	\$47,129.29	\$17,462.38	\$0.00	\$0.00	-\$47,129.29	-\$47,129.29	
70000-000454.2	Gilcrest: Londonderry - 3/10HP Auto Sump	10/1/1998	12/31/2019	\$140.91	\$0.00	\$140.91	\$0.00	\$0.00	\$0.00	\$0.00	
70000-04098.22-001	Clearwater Booster Station: Raymond - 6	12/1/2006	12/31/2019	\$1,566.26	\$445.57	\$1,120.69	\$0.00	\$0.00	-\$445.57	-\$445.57	
311200-7000-001				\$1,707.17	\$445.57	\$1,261.60	\$0.00	\$0.00	-\$445.57	-\$445.57	
70000-007052	Pine Haven - Replace Booster #1	2/1/2014	12/31/2019	\$3,426.30	\$2,483.55	\$942.75	\$0.00	\$0.00	-\$2,483.55	-\$2,483.55	
70000-008017	W and E - Replace Permanganate Chemical	12/1/2015	12/31/2019	\$974.84	\$760.26	\$214.58	\$0.00	\$0.00	-\$760.26	-\$760.26	
311210-7000-001				\$4,401.14	\$3,243.81	\$1,157.33	\$0.00	\$0.00	-\$3,243.81	-\$3,243.81	
70000-007089-001	Liberty Tree: .5 GPH 250 PSI Chlorine Pu	3/2/2014	12/31/2019	\$1,228.56	\$779.17	\$449.39	\$0.00	\$0.00	-\$779.17	-\$779.17	
320000-7000-001				\$1,228.56	\$779.17	\$449.39	\$0.00	\$0.00	-\$779.17	-\$779.17	
70000-001948-001	Hillcrest Road: Litchfield - 806'	4/1/1998	3/31/2019	\$12,412.27	\$7,613.51	\$4,798.76	\$0.00	\$0.00	-\$7,613.51	-\$7,613.51	
331100-7000-001				\$12,412.27	\$7,613.51	\$4,798.76	\$0.00	\$0.00	-\$7,613.51	-\$7,613.51	
60000-000762	Deer Run: Barnstead - 476' of 2",Field N	12/1/2006	11/30/2019	\$1,271.89	\$1,032.28	\$239.61	\$0.00	\$0.00	-\$1,032.28	-\$1,032.28	
60000-000769	Enfield Lane: Barnstead - 519' of 2",Fie	12/1/2006	11/30/2019	\$1,386.79	\$1,125.30	\$261.49	\$0.00	\$0.00	-\$1,125.30	-\$1,125.30	
60000-000770	Fairfield Run: Barnstead - 344' of 2",Fi	12/1/2006	11/30/2019	\$919.18	\$745.94	\$173.24	\$0.00	\$0.00	-\$745.94	-\$745.94	
60000-000773	Hampshire Court: Barnstead - 1,081' of 2	12/1/2006	11/30/2019	\$2,888.48	\$2,344.04	\$544.44	\$0.00	\$0.00	-\$2,344.04	-\$2,344.04	
60000-000785	Newport Drive: Barnstead - 1,474' of 2",	12/1/2006	11/30/2019	\$3,938.59	\$3,196.27	\$742.32	\$0.00	\$0.00	-\$3,196.27	-\$3,196.27	
60000-000786	North Barnstead Road (Dalton Drive East)	12/1/2006	11/30/2019	\$2,068.16	\$1,678.43	\$389.73	\$0.00	\$0.00	-\$1,678.43	-\$1,678.43	
60000-000789	Nutter Circle & Peacham Road: Barnstead	12/1/2006	11/30/2019	\$4,128.31	\$3,349.99	\$778.32	\$0.00	\$0.00	-\$3,349.99	-\$3,349.99	
60000-000792	Rangeway Road: Barnstead - 569' of 2",Fi	12/1/2006	11/30/2019	\$1,520.39	\$1,233.77	\$286.62	\$0.00	\$0.00	-\$1,233.77	-\$1,233.77	
60000-000807	Westchester Park - Barnstead - 532' of 2	12/1/2006	11/30/2019	\$1,421.53	\$1,153.52	\$268.01	\$0.00	\$0.00	-\$1,153.52	-\$1,153.52	
60000-000814	Bradford Circle - Barnstead - 852' of 3"	12/1/2006	11/30/2019	\$2,600.34	\$2,110.06	\$490.28	\$0.00	\$0.00	-\$2,110.06	-\$2,110.06	
60000-000815	Bradford Lane - Barnstead - 2,638' of 2"	12/1/2006	11/30/2019	\$8,051.30	\$6,533.63	\$1,517.67	\$0.00	\$0.00	-\$6,533.63	-\$6,533.63	
60000-000820	Bay Drive - Barnstead - 460' of 4" PVC	12/1/2006	11/30/2019	\$1,498.81	\$1,216.40	\$282.41	\$0.00	\$0.00	-\$1,216.40	-\$1,216.40	
60000-000821	Belmont Drive - Barnstead - 489' of 4"	12/1/2006	11/30/2019	\$1,593.30	\$1,292.93	\$300.37	\$0.00	\$0.00	-\$1,292.93	-\$1,292.93	
60000-000825	Danbury Road - Barnstead - 1,469' of 4",	12/1/2006	11/30/2019	\$4,786.43	\$3,884.10	\$902.33	\$0.00	\$0.00	-\$3,884.10	-\$3,884.10	
60000-000829	Georgetown Drive to North Barnstead Road	12/1/2006	11/30/2019	\$2,199.35	\$1,784.92	\$414.43	\$0.00	\$0.00	-\$1,784.92	-\$1,784.92	
60000-000831	Georgetown Drive - Barnstead - 4,644' of	12/1/2006	11/30/2019	\$15,131.50	\$12,279.30	\$2,852.20	\$0.00	\$0.00	-\$12,279.30	-\$12,279.30	
60000-000835	North Barnstead Road (Dalton Drive West)	12/1/2006	11/30/2019	\$1,342.42	\$1,089.37	\$253.05	\$0.00	\$0.00	-\$1,089.37	-\$1,089.37	
60000-000836.2	North Barnstead Road (Georgetowne to Var	12/1/2006	12/31/2019	\$3,044.75	\$2,470.79	\$573.96	\$0.00	\$0.00	-\$2,470.79	-\$2,470.79	
60000-000837	North Barnstead Road of (Belmont to Geor	12/1/2006	11/30/2019	\$814.57	\$661.07	\$153.50	\$0.00	\$0.00	-\$661.07	-\$661.07	
60000-000840.2	Varney Road - Barnstead - 1,039' of 4",F	12/1/2006	11/30/2019	\$3,385.36	\$2,747.28	\$638.08	\$0.00	\$0.00	-\$2,747.28	-\$2,747.28	

60000-000840.3	Varney Road - Barnstead - 1,039' of 4",F	12/1/2006	11/30/2019	\$3,385.36	\$2,747.28	\$638.08	\$0.00	\$0.00	-\$2,747.28	-\$2,747.28
60000-000840.4	Varney Road - Barnstead - 1,039' of 4",F	12/1/2006	11/30/2019	\$3,385.36	\$2,747.28	\$638.08	\$0.00	\$0.00	-\$2,747.28	-\$2,747.28
60000-000840.5	Varney Road - Barnstead - 1,039' of 4",F	12/1/2006	11/30/2019	\$3,385.36	\$2,747.28	\$638.08	\$0.00	\$0.00	-\$2,747.28	-\$2,747.28
60000-000840.6	Varney Road - Barnstead - 1,039' of 4",F	12/1/2006	11/30/2019	\$3,385.36	\$2,747.28	\$638.08	\$0.00	\$0.00	-\$2,747.28	-\$2,747.28
60000-000840.7	Varney Road - Barnstead - 1,039' of 4",F	12/1/2006	11/30/2019	\$3,385.36	\$2,747.28	\$638.08	\$0.00	\$0.00	-\$2,747.28	-\$2,747.28
60000-000840.9	Varney Road - Barnstead - 1,040' of 4",F	12/1/2006	11/30/2019	\$3,388.61	\$2,750.03	\$638.58	\$0.00	\$0.00	-\$2,750.03	-\$2,750.03
70000-005993	Georgetown Dr (#103): Barnstead - 4 &	7/1/2012	11/30/2019	\$7,248.75	\$6,502.67	\$746.08	\$0.00	\$0.00	-\$6,502.67	-\$6,502.67
331101-7000-001				\$91,555.61	\$74,918.49	\$16,637.12	\$0.00	\$0.00	-\$74,918.49	-\$74,918.49
70000-005016	Danbury Road: Barnstead - 4 Gate"	4/1/2010	11/30/2019	\$3,172.20	\$2,752.27	\$419.93	\$0.00	\$0.00	-\$2,752.27	-\$2,752.27
331250-7000-001				\$3,172.20	\$2,752.27	\$419.93	\$0.00	\$0.00	-\$2,752.27	-\$2,752.27
15.1.161-001	Locke Lake Svc Work - Start-up Belmont	10/1/2006	11/30/2019	\$87.64	\$63.63	\$24.01	\$0.00	\$0.00	-\$63.63	-\$63.63
15.1.161-002	Locke Lake Svc Work- Start-up Bradford	10/1/2006	11/30/2019	\$277.53	\$201.51	\$76.02	\$0.00	\$0.00	-\$201.51	-\$201.51
15.1.161-003	Locke Lake Svc Work- Start-up Danbury	10/1/2006	11/30/2019	\$189.89	\$137.87	\$52.02	\$0.00	\$0.00	-\$137.87	-\$137.87
15.1.161-004	Locke Lake Svc Work- Start-up Georgetown	10/1/2006	11/30/2019	\$744.95	\$540.89	\$204.06	\$0.00	\$0.00	-\$540.89	-\$540.89
15.1.161-005	Locke Lake Svc Work-Start-up N Barnstead	10/1/2006	11/30/2019	\$87.64	\$63.65	\$23.99	\$0.00	\$0.00	-\$63.65	-\$63.65
60000-000430	Georgetown Drive (#73): Barnstead - 1 CT	10/1/2007	11/30/2019	\$1,040.85	\$780.72	\$260.13	\$0.00	\$0.00	-\$780.72	-\$780.72
70000-001159.5	Labor & Overhead for New Service (Consu	4/1/1998	3/31/2019	\$63.21	\$30.24	\$32.97	\$0.00	\$0.00	-\$30.24	-\$30.24
70000-001170	Additional Costs to Purchase System (Con	4/1/1998	3/31/2019	\$1,385.00	\$669.90	\$715.10	\$0.00	\$0.00	-\$669.90	-\$669.90
70000-001312	Services: Oakwood (62) (Consumers)	4/1/1998	3/31/2019	\$7,162.22	\$3,463.77	\$3,698.45	\$0.00	\$0.00	-\$3,463.77	-\$3,463.77
70000-001316	Oakwood: Windham - Renewed Services (6)	4/1/1998	3/31/2019	\$5,669.38	\$2,741.67	\$2,927.71	\$0.00	\$0.00	-\$2,741.67	-\$2,741.67
70000-007406	Georgetown Drive (#35): Barnstead - 1 CT	12/1/2014	11/30/2019	\$5,200.00	\$4,679.88	\$520.12	\$0.00	\$0.00	-\$4,679.88	-\$4,679.88
70000-01096.22	Cardinal Lane (#8): Litchfield - 3/4 CT	4/1/1998	3/31/2019	\$414.00	\$200.10	\$213.90	\$0.00	\$0.00	-\$200.10	-\$200.10
70000-01110.62	Nightingale Drive (#8): Litchfield - 1 C	4/1/1998	12/31/2019	\$433.68	\$210.45	\$223.23	\$0.00	\$0.00	-\$210.45	-\$210.45
70000-01131.17	Mount Vernon Drive (#25): Pelham - 3/4 S	4/1/1998	3/31/2019	\$484.19	\$234.42	\$249.77	\$0.00	\$0.00	-\$234.42	-\$234.42
70000-01161.29	Rolling Ridge Road (#22): Windham - 3/4	4/1/1998	6/30/2019	\$984.08	\$478.50	\$505.58	\$0.00	\$0.00	-\$478.50	-\$478.50
70000-01169.29	Woodvue Road (#19): Windham - 3/4 CT	4/1/1998	9/30/2019	\$127.43	\$63.55	\$63.88	\$0.00	\$0.00	-\$63.55	-\$63.55
70000-01169.31	Woodvue Road (#13): Windham - 3/4 CT	4/1/1998	3/31/2019	\$127.40	\$61.34	\$66.06	\$0.00	\$0.00	-\$61.34	-\$61.34
70000-01184.58	Prescott Road (#11): Windham - 1 CT	4/1/1998	9/30/2019	\$127.30	\$61.28	\$66.02	\$0.00	\$0.00	-\$61.28	-\$61.28
70000-01348.44	Springer Road (#10): Hooksett - 1 CT Ser	1/1/2000	3/31/2019	\$286.80	\$172.45	\$114.35	\$0.00	\$0.00	-\$172.45	-\$172.45
70000-1077.226	Stark Lane (#20): Litchfield - 3/4 CT Se	4/1/1998	3/31/2019	\$94.62	\$45.58	\$49.04	\$0.00	\$0.00	-\$45.58	-\$45.58
70000-1077.227	Stark Lane (#18): Litchfield - 3/4 CT Se	4/1/1998	3/31/2019	\$94.62	\$45.58	\$49.04	\$0.00	\$0.00	-\$45.58	-\$45.58
70000-1077.231	Stark Lane (#8): Litchfield - 3/4 CT Ser	4/1/1998	12/31/2019	\$94.62	\$45.58	\$49.04	\$0.00	\$0.00	-\$45.58	-\$45.58
70000-1077.232	Stark Lane (#6): Litchfield - 3/4 CT Ser	4/1/1998	12/31/2019	\$94.62	\$45.58	\$49.04	\$0.00	\$0.00	-\$45.58	-\$45.58
70000-1077.244	Stark Lane (#25): Litchfield - 3/4 CT Se	4/1/1998	3/31/2019	\$94.62	\$45.58	\$49.04	\$0.00	\$0.00	-\$45.58	-\$45.58
70000-1077.245	Stark Lane (#27): Litchfield - 3/4 CT Se	4/1/1998	3/31/2019	\$94.62	\$45.58	\$49.04	\$0.00	\$0.00	-\$45.58	-\$45.58
70000-1294.399	Dustin Avenue (#3): Derry - 1 CT Service	4/1/1998	9/30/2019	\$84.77	\$45.27	\$39.50	\$0.00	\$0.00	-\$45.27	-\$45.27
333100-7000-001				\$25,545.68	\$15,174.57	\$10,371.11	\$0.00	\$0.00	-\$15,174.57	-\$15,174.57
70000-06163.11	Ash Drive (#12): Barnstead - 1" CT	11/1/2012	12/31/2019	\$1,017.35	\$874.96	\$142.39	\$0.00	\$0.00	-\$874.96	-\$874.96
70000-06709.96	Damsite Road (#133): Barnstead - 1 CT Se	12/1/2013	12/31/2019	\$672.31	\$591.66	\$80.65	\$0.00	\$0.00	-\$591.66	-\$591.66
333200-7000-001				\$1,689.66	\$1,466.62	\$223.04	\$0.00	\$0.00	-\$1,466.62	-\$1,466.62
70000-002885	Hillcrest Road (#123): Litchfield - 1 1/	2/1/2006	3/31/2019	\$974.88	\$721.50	\$253.38	\$0.00	\$0.00	-\$721.50	-\$721.50
70000-007593	Georgetown Drive (#35): Barnstead - 1 CT	4/1/2015	11/30/2019	\$1,906.72	\$1,754.10	\$152.62	\$0.00	\$0.00	-\$1,754.10	-\$1,754.10
70000-008537	N. Barnstead Road (#257): Barnstead - 1"	9/1/2016	11/30/2019	\$2,169.16	\$2,038.90	\$130.26	\$0.00	\$0.00	-\$2,038.90	-\$2,038.90
333230-7000-001				\$5,050.76	\$4,514.50	\$536.26	\$0.00	\$0.00	-\$4,514.50	-\$4,514.50
60000-000859	5/8 Meters: Birch Hill: North Conway	8/1/2009	9/30/2019	\$274.26	\$158.49	\$115.77	\$0.00	\$0.00	-\$158.49	-\$158.49
60000-00227	1 Meter: Locke Lake: Barnstead - (1)	8/1/2006	10/31/2019	\$228.12	\$100.31	\$127.81	\$0.00	\$0.00	-\$100.31	-\$100.31

60000-00230.2	1 Meters: Locke Lake: Barnstead - (1)	8/1/2006	6/30/2019	\$228.28	\$100.41	\$127.87	\$0.00	\$0.00	-\$100.41	-\$100.41
70000-000336.2-001	2in FIRE SRVCS (1) MINISTERIAL HEIGHTS	1/1/1998	9/30/2019	\$4.14	\$0.35	\$3.79	\$0.00	\$0.00	-\$0.35	-\$0.35
70000-002359.0	5/8 Meters: Litchfield (7)	12/1/2003	9/30/2019	\$862.18	\$278.97	\$583.21	\$0.00	\$0.00	-\$278.97	-\$278.97
70000-002359.9	5/8 Meters: Litchfield (4)	11/1/2003	3/31/2019	\$510.28	\$165.07	\$345.21	\$0.00	\$0.00	-\$165.07	-\$165.07
70000-002499.0	5/8 METERS: LONDONDERRY 2 NEW	2/1/2004	6/30/2019	\$277.85	\$102.14	\$175.71	\$0.00	\$0.00	-\$102.14	-\$102.14
70000-002500.0	5/8 METERS: LITCHFIELD 2 NEW	2/1/2004	6/30/2019	\$283.92	\$104.37	\$179.55	\$0.00	\$0.00	-\$104.37	-\$104.37
70000-002500.4	5/8 METERS: LITCHFIELD 7 New	6/1/2004	10/31/2019	\$956.79	\$351.36	\$605.43	\$0.00	\$0.00	-\$351.36	-\$351.36
70000-002500.5	5/8 METERS: LITCHFIELD 2 NEW	7/1/2004	12/31/2019	\$278.43	\$102.25	\$176.18	\$0.00	\$0.00	-\$102.25	-\$102.25
70000-002502	5/8 Meters: Williamsburg (2)	1/1/2004	6/30/2019	\$257.07	\$91.11	\$165.96	\$0.00	\$0.00	-\$91.11	-\$91.11
70000-002505	5/8 METERS: BROOK PARK 2 NEW	1/1/2004	3/31/2019	\$296.23	\$104.93	\$191.30	\$0.00	\$0.00	-\$104.93	-\$104.93
70000-002505.2	5/8 METERS: BROOK PARK 2 NEW	6/1/2004	12/31/2019	\$248.72	\$91.42	\$157.30	\$0.00	\$0.00	-\$91.42	-\$91.42
70000-002537	5/8 METERS: MAPLE HILLS 2-RENEWED	5/1/2004	10/31/2019	\$220.60	\$81.06	\$139.54	\$0.00	\$0.00	-\$81.06	-\$81.06
70000-002538	5/8 Meters: W&E (1)	5/1/2004	10/31/2019	\$119.77	\$43.97	\$75.80	\$0.00	\$0.00	-\$43.97	-\$43.97
70000-002584	3/4 Meters: Londonderry - (1) Renewed	9/1/2004	6/30/2019	\$165.02	\$60.69	\$104.33	\$0.00	\$0.00	-\$60.69	-\$60.69
70000-002622.2	5/8 METERS: LITCHFIELD 6 NEW 3 RENEWED	3/1/2005	9/30/2019	\$1,245.48	\$512.51	\$732.97	\$0.00	\$0.00	-\$512.51	-\$512.51
70000-002647.1	1.5 Meters: Whispering Winds (2)	4/1/2005	3/31/2019	\$669.50	\$275.44	\$394.06	\$0.00	\$0.00	-\$275.44	-\$275.44
70000-002664	5/8 Meters: Whispering Winds (4)	3/1/2005	6/30/2019	\$481.03	\$197.86	\$283.17	\$0.00	\$0.00	-\$197.86	-\$197.86
70000-002673	5/8 Meters: Fletcher's Corner (4)	4/1/2005	10/31/2019	\$611.24	\$251.48	\$359.76	\$0.00	\$0.00	-\$251.48	-\$251.48
70000-002673.1	5/8 Meters: Fletcher's Corner (3)	5/1/2005	12/31/2019	\$494.61	\$203.48	\$291.13	\$0.00	\$0.00	-\$203.48	-\$203.48
70000-002718	1 Meters: White Rock: Bow - (1) New	7/1/2005	6/30/2019	\$282.10	\$116.14	\$165.96	\$0.00	\$0.00	-\$116.14	-\$116.14
70000-002820	1 Meter: White Rock: Bow - (1) New	11/1/2005	6/30/2019	\$280.65	\$115.38	\$165.27	\$0.00	\$0.00	-\$115.38	-\$115.38
70000-002871-001	5/8 LITCHFIELD 2 NEW	1/1/2006	6/30/2019	\$301.80	\$133.79	\$168.01	\$0.00	\$0.00	-\$133.79	-\$133.79
70000-002891	5/8 METERS: LONDONDERY 3 NEW	2/1/2006	12/31/2019	\$401.62	\$182.59	\$219.03	\$0.00	\$0.00	-\$182.59	-\$182.59
70000-002905	5/8 METERS: LONDONDERRY 1 NEW	3/1/2006	9/30/2019	\$154.35	\$70.13	\$84.22	\$0.00	\$0.00	-\$70.13	-\$70.13
70000-002913	5/8 Meters: Whispering Winds (1)	3/1/2006	3/31/2019	\$230.17	\$104.62	\$125.55	\$0.00	\$0.00	-\$104.62	-\$104.62
70000-002942	5/8 Meters: Green Hills - (1)	5/1/2006	10/31/2019	\$188.58	\$85.71	\$102.87	\$0.00	\$0.00	-\$85.71	-\$85.71
70000-003463	1 NEW METERS: LONDONDERRY	6/1/2006	6/30/2019	\$220.15	\$100.03	\$120.12	\$0.00	\$0.00	-\$100.03	-\$100.03
70000-003537	1 Meter: White Rock: Bow - (1) New	9/1/2006	10/31/2019	\$364.16	\$165.63	\$198.53	\$0.00	\$0.00	-\$165.63	-\$165.63
70000-004057	1 Meter: Litchfield (1)	10/1/2006	3/31/2019	\$232.44	\$105.77	\$126.67	\$0.00	\$0.00	-\$105.77	-\$105.77
70000-004155	5/8 METERS: PEU 3 NEW	1/1/2007	12/31/2019	\$550.59	\$267.75	\$282.84	\$0.00	\$0.00	-\$267.75	-\$267.75
70000-004155-001	5/8 METERS: PEU 5 NEW	1/1/2007	6/30/2019	\$917.66	\$446.26	\$471.40	\$0.00	\$0.00	-\$446.26	-\$446.26
70000-004200-001	5/8 METERS: PEU 7 RENEWED	4/1/2007	9/30/2019	\$527.59	\$261.89	\$265.70	\$0.00	\$0.00	-\$261.89	-\$261.89
70000-004201	3/4 Meter: PEU - (1) Renewed	4/1/2007	6/30/2019	\$164.23	\$81.63	\$82.60	\$0.00	\$0.00	-\$81.63	-\$81.63
70000-004239	5/8 METERS: PEU 1 RENEWED	6/1/2007	3/31/2019	\$144.47	\$71.69	\$72.78	\$0.00	\$0.00	-\$71.69	-\$71.69
70000-004277	3/4 Meter: PEU - (1) Renewed	8/1/2007	6/30/2019	\$156.22	\$77 <b>.44</b>	\$78.78	\$0.00	\$0.00	-\$77.44	-\$77.44
70000-004377.2	1 Meters: PEU (1)	1/1/2008	10/31/2019	\$208.82	\$110.32	\$98.50	\$0.00	\$0.00	-\$110.32	-\$110.32
70000-004434-001	5/8 METERS: PEU 2 RENEWED	4/1/2008	12/31/2019	\$210.14	\$113.20	\$96.94	\$0.00	\$0.00	-\$113.20	-\$113.20
70000-004438	1 Meters: PEU (2)	5/1/2008	3/31/2019	\$619.22	\$333.32	\$285.90	\$0.00	\$0.00	-\$333.32	-\$333.32
70000-004604-001	5/8 METERS: PEU 1 RENEWED	1/1/2009	6/30/2019	\$148.22	\$84.69	\$63.53	\$0.00	\$0.00	-\$84.69	-\$84.69
70000-004702	1 Renewed Meter: PEU (1)	6/1/2009	3/31/2019	\$193.90	\$112.46	\$81.44	\$0.00	\$0.00	-\$112.46	-\$112.46
70000-004846	2in Meter: PEU (1)	12/1/2009	3/31/2019	\$555.40	\$322.45	\$232.95	\$0.00	\$0.00	-\$322.45	-\$322.45
70000-004970	5/8 Meters: PEU renewed 1M	2/1/2010	6/30/2019	\$69.00	\$42.98	\$26.02	\$0.00	\$0.00	-\$42.98	-\$42.98
70000-005667	5/8 Meters: PEU 1 renewed	11/1/2011	12/31/2019	\$117.08	\$77.76	\$39.32	\$0.00	\$0.00	-\$77.76	-\$77.76
70000-005945	5/8 Meters: PEU 1 renewed	5/1/2012	12/31/2019	\$231.96	\$163.87	\$68.09	\$0.00	\$0.00	-\$163.87	-\$163.87
70000-005964	1in Meter: PEU (1)	6/1/2012	6/30/2019	\$244.71	\$172.68	\$72.03	\$0.00	\$0.00	-\$172.68	-\$172.68
70000-006066	1in Meter: PEU (1)	10/1/2012	10/31/2019	\$268.45	\$189.57	\$78.88	\$0.00	\$0.00	-\$189.57	-\$189.57

70000-006368-001	New Meter Exchanges - 1 1/2 (1)	1/1/2013	6/30/2019	\$500.71	\$371.02	\$129.69	\$0.00	\$0.00	-\$371.02	-\$371.02
70000-006370-001	Install New Meter: 5/8, Field Name (1)	1/1/2013	6/30/2019	\$178.99	\$132.62	\$46.37	\$0.00	\$0.00	-\$132.62	-\$132.62
70000-006426	1in Meter: PEU (1)	2/1/2013	6/30/2019	\$218.88	\$163.68	\$55.20	\$0.00	\$0.00	-\$163.68	-\$163.68
70000-006427	2in Meter: PEU (1)	2/1/2013	9/30/2019	\$784.93	\$587.32	\$197.61	\$0.00	\$0.00	-\$587.32	-\$587.32
70000-006552	1in Meter: PEU (1)	8/1/2013	6/30/2019	\$299.36	\$223.88	\$75.48	\$0.00	\$0.00	-\$223.88	-\$223.88
70000-006658	5/8" Meters: PEU (1)	11/1/2013	3/31/2019	\$317.33	\$237.43	\$79.90	\$0.00	\$0.00	-\$237.43	-\$237.43
70000-007025.2	Install New Meter: 5/8, Field Name (1)	1/1/2014	6/30/2019	\$248.83	\$194.94	\$53.89	\$0.00	\$0.00	-\$194.94	-\$194.94
70000-007025.3	Install New Meter: 5/8, Field Name	1/1/2014	10/31/2019	\$248.82	\$194.93	\$53.89	\$0.00	\$0.00	-\$194.93	-\$194.93
70000-007116	1in Meter: PEU (1)	4/1/2014	12/31/2019	\$296.02	\$233.87	\$62.15	\$0.00	\$0.00	-\$233.87	-\$233.87
70000-007611	Install New Meter: 1 1/2 (1)	5/1/2015	6/30/2019	\$517.35	\$430.49	\$86.86	\$0.00	\$0.00	-\$430.49	-\$430.49
70000-008070	Install New Meter: 3/4	1/1/2016	6/30/2019	\$211.72	\$185.08	\$26.64	\$0.00	\$0.00	-\$185.08	-\$185.08
70000-02386.1-001	3/4 Meters: Rolling Hills: Plaistow - 2	3/1/2003	9/30/2019	\$237.50	\$76.85	\$160.65	\$0.00	\$0.00	-\$76.85	-\$76.85
70000-02386.1-002	3/4 Meters: Rolling Hills: Plaistow - 1	3/1/2003	10/31/2019	\$118.75	\$38.43	\$80.32	\$0.00	\$0.00	-\$38.43	-\$38.43
70000-02386.2	3/4 Meters: Rolling Hills: Plaistow (3)	3/1/2003	6/30/2019	\$292.43	\$94.58	\$197.85	\$0.00	\$0.00	-\$94.58	-\$94.58
70000-02386.2-002	3/4 Meters: Rolling Hills: Plaistow (1)	3/1/2003	3/31/2019	\$97.48	\$31.53	\$65.95	\$0.00	\$0.00	-\$31.53	-\$31.53
7000-002397.55	5/8 Meters: Litchfield - 69	9/1/2003	9/30/2019	\$4,870.59	\$1,576.06	\$3,294.53	\$0.00	\$0.00	-\$1,576.06	-\$1,576.06
70000-1041.222-01	5/8 Meters: Londonderry - (20) Renewed	4/1/1998	12/31/2019	\$47.32	\$5.29	\$42.03	\$0.00	\$0.00	-\$5.29	-\$5.29
70000-1041.222-010	5/8 Meters: Londonderry - (53) Renewed	4/1/1998	9/30/2019	\$125.39	\$13.99	\$111.40	\$0.00	\$0.00	-\$13.99	-\$13.99
70000-1041.222-011	5/8 Meters: Londonderry - (22) Renewed	4/1/1998	9/30/2019	\$52.05	\$5.80	\$46.25	\$0.00	\$0.00	-\$5.80	-\$5.80
70000-1041.222-012	5/8 Meters: Londonderry - (26) Renewed	4/1/1998	10/31/2019	\$61.51	\$6.87	\$54.64	\$0.00	\$0.00	-\$6.87	-\$6.87
70000-2358.4.2	5/8 METERS: GREEN HILLS 2 - NEW	9/1/2003	10/31/2019	\$257.58	\$83.24	\$174.34	\$0.00	\$0.00	-\$83.24	-\$83.24
70000-2358.5.2	5/8 METERS: GREEN HILLS 5 - RENEWED	10/1/2003	12/31/2019	\$635.30	\$205.54	\$429.76	\$0.00	\$0.00	-\$205.54	-\$205.54
7000-02359.7.2	5/8 Meters: Litchfield - (1)	9/1/2003	10/31/2019	\$88.20	\$28.73	\$59.47	\$0.00	\$0.00	-\$28.73	-\$28.73
7000-02359.7.3	5/8 Meters: Litchfield - (1)	9/1/2003	10/31/2019	\$88.20	\$28.73	\$59.47	\$0.00	\$0.00	-\$28.73	-\$28.73
7000-02359.7.4	5/8 Meters: Litchfield - (1)	9/1/2003	10/31/2019	\$88.20	\$28.73	\$59.47	\$0.00	\$0.00	-\$28.73	-\$28.73
7000-02359.7.5	5/8 Meters: Litchfield - (1)	9/1/2003	10/31/2019	\$88.20	\$28.73	\$59.47	\$0.00	\$0.00	-\$28.73	-\$28.73
7000-02359.7.6	5/8 Meters: Litchfield - (1)	9/1/2003	10/31/2019	\$88.20	\$28.73	\$59.47	\$0.00	\$0.00	-\$28.73	-\$28.73
7000-02359.7.7	5/8 Meters: Litchfield - (1)	9/1/2003	10/31/2019	\$88.19	\$28.72	\$59.47	\$0.00	\$0.00	-\$28.72	-\$28.72
7000-02359.7.8	5/8 Meters: Litchfield - (1)	9/1/2003	10/31/2019	\$88.19	\$26.73	\$61.46	\$0.00	\$0.00	-\$26.73	-\$26.73
70000-2363.5.2	5/8 METERS: MINISTERIAL 1 - NEW	9/1/2003	10/31/2019	\$109.50	\$35.35	\$74.15	\$0.00	\$0.00	-\$35.35	-\$35.35
70000-2365.2.2	5/8 Meters: Oakwood (1)	10/1/2003	10/31/2019	\$109.19	\$35.23	\$73.96	\$0.00	\$0.00	-\$35.23	-\$35.23
70000-2366.2.2	5/8 Meters: W&E (1)	9/1/2003	10/31/2019	\$129.51	\$41.81	\$87.70	\$0.00	\$0.00	-\$41.81	-\$41.81
70000-2366.2.3	5/8 Meters: W&E (1)	9/1/2003	10/31/2019	\$129.51	\$41.81	\$87.70	\$0.00	\$0.00	-\$41.81	-\$41.81
70000-2366.2.4	5/8 Meters: W&E (1)	9/1/2003	10/31/2019	\$129.51	\$41.95	\$87.56	\$0.00	\$0.00	-\$41.95	-\$41.95
70000-2367.8.2	5/8 Meters: Williamsburg: Pelham - (1)	10/1/2003	12/31/2019	\$114.11	\$37.11	\$77.00	\$0.00	\$0.00	-\$37.11	-\$37.11
70000-2393.3.2	5/8 Meters: Brook Park: Londonderry - 7	8/1/2003	9/30/2019	\$471.24	\$152.68	\$318.56	\$0.00	\$0.00	-\$152.68	-\$152.68
70000-2393.5.1	5/8 Meters: Brook Park: Londonderry - 7	12/1/2003	3/31/2019	\$4,780.07	\$1,546.95	\$3,233.12	\$0.00	\$0.00	-\$1,546.95	-\$1,546.95
70000-2418.1.6	5/8 Meters: Avery: Londonderry - 4	7/1/2003	6/30/2019	\$312.07	\$101.40	\$210.67	\$0.00	\$0.00	-\$101.40	-\$101.40
70000-2501.2	5/8 Meters: Green Hills - (3)	1/1/2004	6/30/2019	\$116.94	\$41.49	\$75.45	\$0.00	\$0.00	-\$41.49	-\$41.49
70000-2522.1.2	5/8 Meters: Green Hills - (15)	4/1/2004	9/30/2019	\$1,712.84	\$629.09	\$1,083.75	\$0.00	\$0.00	-\$629.09	-\$629.09
7000-1041.222-004	5/8 Meters: Londonderry - (26) Renewed	4/1/1998	6/30/2019	\$61.51	\$6.87	\$54.64	\$0.00	\$0.00	-\$6.87	-\$6.87
7000-1041.222-005	5/8 Meters: Londonderry - (9) Renewed	4/1/1998	3/31/2019	\$21.29	\$2.38	\$18.91	\$0.00	\$0.00	-\$2.38	-\$2.38
7000-2359.10.7	5/8 Meters: Litchfield - (2)	7/1/2003	6/30/2019	\$233.00	\$75.64	\$157.36	\$0.00	\$0.00	-\$75.64	-\$75.64
7000-2359.10.8	5/8 Meters: Litchfield - (2)	7/1/2003	6/30/2019	\$232.62	\$75.40	\$157.22	\$0.00	\$0.00	-\$75.40	-\$75.40
7000-2359.10.9	5/8 Meters: Litchfield - (2)	7/1/2003	6/30/2019	\$232.00	\$73.56	\$158.44	\$0.00	\$0.00	-\$73.56	-\$73.56
7000-2362.6.12	5/8 Meters: Brook Park: Londonderry (1)	9/1/2003	10/31/2019	\$98.55	\$31.80	\$66.75	\$0.00	\$0.00	-\$31.80	-\$31.80

7000-2362.6.13	5/8 Meters: Brook Park: Londonderry (1)	9/1/2003	10/31/2019	\$98.55	\$31.80	\$66.75	\$0.00	\$0.00	-\$31.80	-\$31.80
7000-2362.6.14	5/8 Meters: Brook Park: Londonderry (1)	9/1/2003	10/31/2019	\$98.55	\$31.80	\$66.75	\$0.00	\$0.00	-\$31.80	-\$31.80
7000-2362.6.15	5/8 Meters: Brook Park: Londonderry (1)	9/1/2003	10/31/2019	\$98.54	\$31.96	\$66.58	\$0.00	\$0.00	-\$31.96	-\$31.96
7000-2367.21	5/8 Meters: Williamsburg: Pelham - (1)	7/1/2003	6/30/2019	\$109.51	\$35.23	\$74.28	\$0.00	\$0.00	-\$35.23	-\$35.23
7000-2367.32	5/8 Meters: Williamsburg: Pelham - (1)	7/1/2003	6/30/2019	\$109.51	\$35.23	\$74.28	\$0.00	\$0.00	-\$35.23	-\$35.23
7000-2367.42	5/8 Meters: Williamsburg: Pelham - (1)	7/1/2003	6/30/2019	\$109.51	\$35.23	\$74.28	\$0.00	\$0.00	-\$35.23	-\$35.23
7000-2367.52	5/8 Meters: Williamsburg: Pelham - (1)	7/1/2003	6/30/2019	\$109.51	\$35.23	\$74.28	\$0.00	\$0.00	-\$35.23	-\$35.23
7000-2367.62	5/8 Meters: Williamsburg: Pelham - (1)	7/1/2003	6/30/2019	\$109.50	\$35.38	\$74.12	\$0.00	\$0.00	-\$35.38	-\$35.38
7000-2367.7.22	5/8 Meters: Williamsburg: Pelham - (1)	9/1/2003	10/31/2019	\$95.90	\$31.04	\$64.86	\$0.00	\$0.00	-\$31.04	-\$31.04
7000-2367.7.23	5/8 Meters: Williamsburg: Pelham - (1)	9/1/2003	9/30/2019	\$95.89	\$31.04	\$64.85	\$0.00	\$0.00	-\$31.04	-\$31.04
7000-2392.2.42	5/8 Meters: Springwood Hills: Londonderr	7/1/2003	6/30/2019	\$294.89	\$95.76	\$199.13	\$0.00	\$0.00	-\$95.76	-\$95.76
7000-2393.55	5/8 Meter: Brook Park: Londonderry - (1)	9/1/2003	10/31/2019	\$78.52	\$23.75	\$54.77	\$0.00	\$0.00	-\$23.75	-\$23.75
7000-2406.1.25	5/8 Meters: Oakwood (5)	8/1/2003	12/31/2019	\$360.00	\$116.49	\$243.51	\$0.00	\$0.00	-\$116.49	-\$116.49
7000-2406.1.29	5/8 Meters: Oakwood (6)	8/1/2003	12/31/2019	\$390.00	\$127.28	\$262.72	\$0.00	\$0.00	-\$127.28	-\$127.28
7000-2426.22	5/8 Meters: Goldenbrook: Windham - 2	7/1/2003	6/30/2019	\$220.00	\$70.94	\$149.06	\$0.00	\$0.00	-\$70.94	-\$70.94
7000-2426.23	5/8 Meters: Goldenbrook: Windham - 2	7/1/2003	6/30/2019	\$220.00	\$70.94	\$149.06	\$0.00	\$0.00	-\$70.94	-\$70.94
7000-2426.24	5/8 Meters: Goldenbrook: Windham - 2	7/1/2003	6/30/2019	\$223.38	\$72.31	\$151.07	\$0.00	\$0.00	-\$72.31	-\$72.31
7000-2426.25	5/8 Meters: Goldenbrook: Windham - 2	7/1/2003	6/30/2019	\$225.00	\$72.82	\$152.18	\$0.00	\$0.00	-\$72.82	-\$72.82
7000-2426.26	5/8 Meters: Goldenbrook: Windham - 2	7/1/2003	6/30/2019	\$225.00	\$72.82	\$152.18	\$0.00	\$0.00	-\$72.82	-\$72.82
700-2359.10.52	5/8 Meters: Litchfield - (1)	7/1/2003	12/31/2019	\$99.22	\$32.41	\$66.81	\$0.00	\$0.00	-\$32.41	-\$32.41
700-2362.6.222	5/8 Meters: Londonderry - (1)	9/1/2003	10/31/2019	\$103.02	\$33.20	\$69.82	\$0.00	\$0.00	-\$33.20	-\$33.20
700-2362.6.232	5/8 Meters: Londonderry - (1)	9/1/2003	10/31/2019	\$104.02	\$33.41	\$70.61	\$0.00	\$0.00	-\$33.41	-\$33.41
700-2362.6.242	5/8 Meters: Londonderry - (1)	9/1/2003	10/31/2019	\$102.01	\$33.28	\$68.73	\$0.00	\$0.00	-\$33.28	-\$33.28
700-2389.2	5/8 Meters: Londonderry - (7)	7/1/2003	6/30/2019	\$471.24	\$152.68	\$318.56	\$0.00	\$0.00	-\$152.68	-\$152.68
700-2394.1	5/8 Meters: Williamsburg: Pelham - (18)	7/1/2003	6/30/2019	\$2,311.24	\$747.89	\$1,563.35	\$0.00	\$0.00	-\$747.89	-\$747.89
700-2406.2	5/8 Meters: Oakwood (4)	8/1/2003	12/31/2019	\$259.79	\$84.18	\$175.61	\$0.00	\$0.00	-\$84.18	-\$84.18
70-2362.2	5/8 Meters: Londonderry - (1)	7/1/2003	12/31/2019	\$102.11	\$33.36	\$68.75	\$0.00	\$0.00	-\$33.36	-\$33.36
70-2362.3	5/8 Meters: Londonderry - (1)	7/1/2003	12/31/2019	\$102.10	\$33.36	\$68.74	\$0.00	\$0.00	-\$33.36	-\$33.36
70-2362.4	5/8 Meters: Londonderry - (1)	7/1/2003	12/31/2019	\$102.10	\$32.96	\$69.14	\$0.00	\$0.00	-\$32.96	-\$32.96
334000-7000-001				\$43,955.49	\$18,024.26	\$25,931.23	\$0.00	\$0.00	-\$18,024.26	-\$18,024.26
60000-000338.1-001	Neptune Radio Installs: Locke Lake (3)	3/1/2007	9/30/2019	\$270.13	\$131.11	\$139.02	\$0.00	\$0.00	-\$131.11	-\$131.11
60000-000338.1-002	Neptune Radio Installs: Locke Lake (3)	3/1/2007	10/31/2019	\$270.13	\$131.11	\$139.02	\$0.00	\$0.00	-\$131.11	-\$131.11
60000-000432.2	Neptune Radio Installs: Locke Lake: Barn	10/1/2007	6/30/2019	\$111.75	\$54.29	\$57.46	\$0.00	\$0.00	-\$54.29	-\$54.29
60000-000436.2	Neptune Radio Installs: Locke Lake: Barn	11/1/2007	12/31/2019	\$194.43	\$94.40	\$100.03	\$0.00	\$0.00	-\$94.40	-\$94.40
60000-000451.7	Locke Lake: Barnstead - Neptunes Install	12/1/2007	12/31/2019	\$75.97	\$36.81	\$39.16	\$0.00	\$0.00	-\$36.81	-\$36.81
60000-000451.8	Locke Lake: Barnstead - Neptunes Install	12/1/2007	12/31/2019	\$75.97	\$36.81	\$39.16	\$0.00	\$0.00	-\$36.81	-\$36.81
60000-000451.9	Locke Lake: Barnstead - Neptunes Install	12/1/2007	12/31/2019	\$75.97	\$37.27	\$38.70	\$0.00	\$0.00	-\$37.27	-\$37.27
60000-000525-001	Locke Lake: Barnstead - Neptune Installa	4/1/2008	12/31/2019	\$315.00	\$41.56	\$273.44	\$0.00	\$0.00	-\$41.56	-\$41.56
70000-004395-001	Neptune Radio Installs - 2 Neptunes	3/1/2008	6/30/2019	\$139.46	\$75.08	\$64.38	\$0.00	\$0.00	-\$75.08	-\$75.08
70000-004395-002	Neptune Radio Installs - 5 Neptunes	3/1/2008	9/30/2019	\$348.66	\$187.71	\$160.95	\$0.00	\$0.00	-\$187.71	-\$187.71
70000-004395-003	Neptune Radio Installs - 3 Neptunes	3/1/2008	10/31/2019	\$209.19	\$112.63	\$96.56	\$0.00	\$0.00	-\$112.63	-\$112.63
70000-004610.5	Neptune Radio Installs - 7 Neptunes	1/1/2009	9/30/2019	\$698.60	\$399.11	\$299.49	\$0.00	\$0.00	-\$399.11	-\$399.11
70000-004610.5-002	Neptune Radio Installs - 3 Neptunes	1/1/2009	6/30/2019	\$299.40	\$171.04	\$128.36	\$0.00	\$0.00	-\$171.04	-\$171.04
70000-004610.6	Neptune Radio Installs - 17 Neptunes	1/1/2009	9/30/2019	\$1,696.60	\$969.25	\$727.35	\$0.00	\$0.00	-\$969.25	-\$969.25
70000-004610.7	Neptune Radio Installs - 17 Neptunes	1/1/2009	10/31/2019	\$1,696.60	\$969.25	\$727.35	\$0.00	\$0.00	-\$969.25	-\$969.25
70000-004806-001	Neptune Radio Installs: PEU - (24)	10/1/2009	12/31/2019	\$2,713.66	\$1,574.89	\$1,138.77	\$0.00	\$0.00	-\$1,574.89	-\$1,574.89

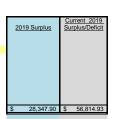
7000-004942.2-002   Neptune Radio Installis: PEU - (1)	Neptune Radio Installs: PEU - (1)	70000-004942.2-001	Neptune Radio Installs: PEU - (1)	1/1/2010	9/30/2019	\$126.51	\$77.64	\$48.87	\$0.00	\$0.00	-\$77.64	-\$77.64
70000-005370.1         Neptune Radio Installis-PEU, 1         2//2011         1/031/2019         \$114.15         \$75.74         \$38.41         \$0.00         \$0.00         \$75.74         \$475.74           70000-005370.2         Neptune Radio Installis-PEU, 1         2//2011         1/2/31/2019         \$114.15         \$75.74         \$38.41         \$0.00         \$0.00         \$75.74         \$475.74           70000-005870.20         Neptune Radio Replacements         1//2013         6/30/2019         \$114.57         \$102.70         \$40.00         \$0.00         \$450.12         \$480.12           70000-00730-001         Neptune Radio Replacements         1//2014         3/31/2019         \$117.72         \$92.21         \$25.51         \$0.00         \$0.00         \$37.86         \$43.78         \$0.00         \$0.00         \$492.21         \$492.21         \$40.00         \$0.00         \$492.21         \$492.21         \$40.00         \$0.00         \$437.86         \$43.23         \$0.00         \$0.00         \$437.86         \$43.23         \$0.00         \$0.00         \$437.86         \$437.86         \$45.23         \$0.00         \$0.00         \$437.86         \$437.86         \$437.86         \$437.86         \$437.86         \$437.86         \$437.86         \$437.86         \$437.86         \$437.86	Produce   Pro	70000-004942.2-002	Neptune Radio Installs: PEU - (1)	1/1/2010	10/31/2019	\$126.51	\$77.65	\$48.86	\$0.00	\$0.00	-\$77.65	-\$77.65
7000-005370.2         Neptune Radio Installs: PEU, 1         2/1/2011         1/2/31/2019         \$114.15         \$75.74         \$38.41         \$0.00         \$9.00         \$-\$75.74         \$-\$75.74           7000-005865-002         Neptune Radio Replacements:         1/1/2012         6/30/2019         \$146.97         \$102.70         \$44.27         \$0.00         \$9.00         \$-\$102.70         \$-\$102.70           7000-06072-010         Neptune Radio Replacements         1/1/2014         6/30/2019         \$117.72         \$92.21         \$25.51         \$0.00         \$9.00         \$90.00         \$90.21         \$-\$80.12         \$92.21         \$92.21         \$25.51         \$0.00         \$0.00         \$92.21         \$92.21         \$92.21         \$92.51         \$90.00 <td< td=""><td>7000-005370.2         Neptune Radio Installis-PEU, 1         2/1/2011         1/2/31/2019         \$114.15         \$75.74         \$38.41         \$0.00         \$0.00         \$75.74         \$45.75           7000-005865-002         Neptune Radio Replacements: PEU, 1         1/1/2012         6/30/2019         \$146.97         \$102.70         \$44.27         \$0.00         \$0.00         \$102.70         \$450.27           7000-005372-001         Neptune Radio Replacements         1/1/2014         3/31/2019         \$115.72         \$92.21         \$25.51         \$0.00         \$0.00         \$93.21         \$89.12           7000-02767.1-001         Neptune Radio Installis: Liberty Tree (1)         9/1/2005         \$6/30/2019         \$276.27         \$113.59         \$162.68         \$0.00         \$0.00         \$37.86         \$37.86           7000-02767.1-4001         Neptune Radio Installis: Liberty Tree (3)         9/1/2005         1/31/2019         \$276.27         \$113.59         \$162.68         \$0.00         \$0.00         \$37.86         \$37.86           7000-02767.1-4001         Neptune Radio Installis: Liberty Tree (3)         9/1/2005         1/31/2019         \$276.27         \$113.59         \$162.68         \$0.00         \$0.00         \$37.86         \$378.86           70000-04320.25         Neptune Radio Installi</td><td>70000-004942.2-003</td><td>Neptune Radio Installs: PEU - (1)</td><td>1/1/2010</td><td>12/31/2019</td><td>\$126.51</td><td>\$77.65</td><td>\$48.86</td><td>\$0.00</td><td>\$0.00</td><td>-\$77.65</td><td>-\$77.65</td></td<>	7000-005370.2         Neptune Radio Installis-PEU, 1         2/1/2011         1/2/31/2019         \$114.15         \$75.74         \$38.41         \$0.00         \$0.00         \$75.74         \$45.75           7000-005865-002         Neptune Radio Replacements: PEU, 1         1/1/2012         6/30/2019         \$146.97         \$102.70         \$44.27         \$0.00         \$0.00         \$102.70         \$450.27           7000-005372-001         Neptune Radio Replacements         1/1/2014         3/31/2019         \$115.72         \$92.21         \$25.51         \$0.00         \$0.00         \$93.21         \$89.12           7000-02767.1-001         Neptune Radio Installis: Liberty Tree (1)         9/1/2005         \$6/30/2019         \$276.27         \$113.59         \$162.68         \$0.00         \$0.00         \$37.86         \$37.86           7000-02767.1-4001         Neptune Radio Installis: Liberty Tree (3)         9/1/2005         1/31/2019         \$276.27         \$113.59         \$162.68         \$0.00         \$0.00         \$37.86         \$37.86           7000-02767.1-4001         Neptune Radio Installis: Liberty Tree (3)         9/1/2005         1/31/2019         \$276.27         \$113.59         \$162.68         \$0.00         \$0.00         \$37.86         \$378.86           70000-04320.25         Neptune Radio Installi	70000-004942.2-003	Neptune Radio Installs: PEU - (1)	1/1/2010	12/31/2019	\$126.51	\$77.65	\$48.86	\$0.00	\$0.00	-\$77.65	-\$77.65
70000-005865-002         Neptune Radio Replacements: PEU, 1         11/2012         6/30/2019         \$146.97         \$102.70         \$44.27         \$0.00         \$0.00         \$102.70         \$490.12           70000-006372-001         Neptune Radio Replacements         11/2014         3/31/2019         \$108.11         \$80.12         \$27.99         \$0.00         \$0.00         \$480.12         \$480.12           70000-02767-12-001         Neptune Radio Replacements         11/2014         3/31/2019         \$17.72         \$92.21         \$25.51         \$0.00         \$0.00         \$49.27         \$9.21         \$90.00         \$90.00         \$9.27.86         \$92.21         \$90.00         \$90.00         \$90.00         \$92.78         \$93.786         \$94.22         \$93.786         \$94.23         \$0.00         \$90.00         \$93.786         \$93.28         \$90.00         \$90.00         \$93.786         \$90.00         \$90.00         \$93.786         \$90.00         \$90.00         \$90.00         \$90.00         \$90.00         \$93.786         \$94.23         \$0.00         \$0.00         \$93.786         \$94.23         \$0.00         \$0.00         \$93.786         \$94.23         \$0.00         \$0.00         \$93.786         \$94.23         \$0.00         \$0.00         \$93.786         \$94.23 <t< td=""><td>7000-005865-002         Neptune Radio Replacements: PEU, 1         1/1/2012         6/30/2019         \$146.97         \$102.70         \$44.27         \$0.00         \$0.00         \$5102.70         \$49.12         \$20.90         \$0.00         \$5102.70         \$49.12         \$29.21         \$490.21         \$490.21         \$490.21         \$490.21         \$490.21         \$490.21         \$490.21         \$490.21         \$490.21         \$490.21         \$490.21         \$490.21         \$490.21         \$490.21         \$490.21         \$490.21         \$490.21         \$490.00         \$400.00         \$400.00         \$400.00         \$490.00</td><td>70000-005370.1</td><td>Neptune Radio Installs:PEU, 1</td><td>2/1/2011</td><td>10/31/2019</td><td>\$114.15</td><td>\$75.74</td><td>\$38.41</td><td>\$0.00</td><td>\$0.00</td><td>-\$75.74</td><td>-\$75.74</td></t<>	7000-005865-002         Neptune Radio Replacements: PEU, 1         1/1/2012         6/30/2019         \$146.97         \$102.70         \$44.27         \$0.00         \$0.00         \$5102.70         \$49.12         \$20.90         \$0.00         \$5102.70         \$49.12         \$29.21         \$490.21         \$490.21         \$490.21         \$490.21         \$490.21         \$490.21         \$490.21         \$490.21         \$490.21         \$490.21         \$490.21         \$490.21         \$490.21         \$490.21         \$490.21         \$490.21         \$490.21         \$490.00         \$400.00         \$400.00         \$400.00         \$490.00	70000-005370.1	Neptune Radio Installs:PEU, 1	2/1/2011	10/31/2019	\$114.15	\$75.74	\$38.41	\$0.00	\$0.00	-\$75.74	-\$75.74
Neptune Radio Replacements   1/1/2013   6/30/2019   \$108.11   \$80.12   \$27.99   \$0.00   \$0.00   \$4.00   \$4.01   \$4.01   \$4.000	70000-006372-001         Neptune Radio Replacements         1/1/2013         5/30/2019         \$108.11         \$80.12         \$27.99         \$0.00         \$0.00         -\$80.12         -\$80.12         \$280.21           70000-00760-1001         Neptune Radio Replacements         1/1/2014         3/31/2019         \$117.72         \$92.21         \$25.51         \$0.00         \$0.00         -\$93.86         -\$93.21           70000-02767-14-001         Neptune Radio Installs: Liberty Tree (3)         9/1/2005         9/30/2019         \$276.27         \$113.59         \$162.68         \$0.00         \$0.00         \$37.86         \$37.86           70000-02767-14-001         Neptune Radio Installs: Liberty Tree (3)         9/1/2005         1/31/2019         \$276.27         \$113.59         \$162.68         \$0.00         \$0.00         \$37.86         \$37.86           70000-02767-14-001         Neptune Radio Installs: Liberty Tree (3)         9/1/2005         1/31/2019         \$276.27         \$113.59         \$162.68         \$0.00         \$0.00         \$37.86         \$37.86           70000-04320.24         Neptune Radio Installs: Neptunes         10/1/2007         6/30/2019         \$72.95         \$35.94         \$37.01         \$0.00         \$0.00         \$35.94         \$35.94           70000-04610.32-001 <t< td=""><td>70000-005370.2</td><td>Neptune Radio Installs:PEU, 1</td><td>2/1/2011</td><td>12/31/2019</td><td>\$114.15</td><td>\$75.74</td><td>\$38.41</td><td>\$0.00</td><td>\$0.00</td><td>-\$75.74</td><td>-\$75.74</td></t<>	70000-005370.2	Neptune Radio Installs:PEU, 1	2/1/2011	12/31/2019	\$114.15	\$75.74	\$38.41	\$0.00	\$0.00	-\$75.74	-\$75.74
70000-07030-001         Neptune Radio Replacements         1/1/2014         3/31/2019         \$117.72         \$92.21         \$25.51         \$0.00         \$0.00         \$92.21         \$92.21           70000-02767.12-001         Neptune Radio Installs: Liberty Tree (1)         9/1/2005         6/30/2019         \$92.09         \$37.86         \$54.23         \$0.00         \$0.00         \$37.86         \$37.86           70000-02767.14-001         Neptune Radio Installs: Liberty Tree (3)         9/1/2005         1/03/2019         \$92.09         \$37.86         \$54.23         \$0.00         \$0.00         \$37.86         \$37.86           70000-02767.14-001         Neptune Radio Installs: Liberty Tree (3)         9/1/2005         1/31/2019         \$92.09         \$37.86         \$54.23         \$0.00         \$0.00         \$37.86         \$37.86           70000-02767.14-003         Neptune Radio Installs: Liberty Tree (3)         9/1/2005         1/31/2019         \$276.27         \$113.59         \$162.68         \$0.00         \$0.00         \$437.86         \$37.86         \$37.86         \$37.86         \$37.86         \$37.86         \$37.86         \$37.86         \$37.86         \$37.86         \$37.86         \$37.86         \$37.86         \$37.86         \$37.86         \$37.86         \$37.86         \$37.86         \$37.86 <td>7000-07030-001         Neptune Radio Replacements         1/1/2014         3/31/2019         \$117.72         \$92.21         \$25.51         \$0.00         \$9.00         \$92.21         \$92.21           70000-02767.12-001         Neptune Radio Installs: Liberty Tree (1)         9/1/2005         6/30/2019         \$276.27         \$113.59         \$16.68         \$0.00         \$0.00         \$37.86         \$37.86           70000-02767.14-001         Neptune Radio Installs: Liberty Tree (3)         9/1/2005         10/31/2019         \$276.27         \$113.59         \$16.68         \$0.00         \$0.00         \$37.86         \$37.86           70000-02767.14-002         Neptune Radio Installs: Liberty Tree (3)         9/1/2005         10/31/2019         \$276.27         \$113.59         \$162.68         \$0.00         \$0.00         \$37.86         \$37.86           70000-04202.4         Neptune Radio Installs: 1 Neptunes         10/1/2007         3/31/2019         \$72.95         \$35.94         \$37.01         \$0.00         \$0.00         \$35.94         \$35.94           70000-04320.25         Neptune Radio Installs: 1 Neptunes         10/1/2007         6/30/2019         \$72.95         \$35.94         \$37.01         \$0.00         \$0.00         \$35.94         \$35.94           70000-04320.26         Neptune Radio Installs: 1</td> <td>70000-005865-002</td> <td>Neptune Radio Replacements: PEU, 1</td> <td>1/1/2012</td> <td>6/30/2019</td> <td>\$146.97</td> <td>\$102.70</td> <td>\$44.27</td> <td>\$0.00</td> <td>\$0.00</td> <td>-\$102.70</td> <td>-\$102.70</td>	7000-07030-001         Neptune Radio Replacements         1/1/2014         3/31/2019         \$117.72         \$92.21         \$25.51         \$0.00         \$9.00         \$92.21         \$92.21           70000-02767.12-001         Neptune Radio Installs: Liberty Tree (1)         9/1/2005         6/30/2019         \$276.27         \$113.59         \$16.68         \$0.00         \$0.00         \$37.86         \$37.86           70000-02767.14-001         Neptune Radio Installs: Liberty Tree (3)         9/1/2005         10/31/2019         \$276.27         \$113.59         \$16.68         \$0.00         \$0.00         \$37.86         \$37.86           70000-02767.14-002         Neptune Radio Installs: Liberty Tree (3)         9/1/2005         10/31/2019         \$276.27         \$113.59         \$162.68         \$0.00         \$0.00         \$37.86         \$37.86           70000-04202.4         Neptune Radio Installs: 1 Neptunes         10/1/2007         3/31/2019         \$72.95         \$35.94         \$37.01         \$0.00         \$0.00         \$35.94         \$35.94           70000-04320.25         Neptune Radio Installs: 1 Neptunes         10/1/2007         6/30/2019         \$72.95         \$35.94         \$37.01         \$0.00         \$0.00         \$35.94         \$35.94           70000-04320.26         Neptune Radio Installs: 1	70000-005865-002	Neptune Radio Replacements: PEU, 1	1/1/2012	6/30/2019	\$146.97	\$102.70	\$44.27	\$0.00	\$0.00	-\$102.70	-\$102.70
70000-02767.12-001         Neptune Radio Instalis: Liberty Tree (1)         91/2005         6/30/2019         \$92.09         \$37.86         \$54.23         \$0.00         \$0.00         -\$37.86         -\$37.85           70000-02767.14-001         Neptune Radio Instalis: Liberty Tree (1)         9/1/2005         1/31/2019         \$92.09         \$37.86         \$54.23         \$0.00         \$0.00         -\$37.86         -\$37.86           70000-02767.14-002         Neptune Radio Instalis: Liberty Tree (1)         9/1/2005         1/31/2019         \$92.09         \$37.86         \$54.23         \$0.00         \$0.00         -\$37.86         -\$37.86           70000-04320.43         Neptune Radio Instalis: Liberty Tree (3)         9/1/2005         1/31/2019         \$72.95         \$35.94         \$37.01         \$0.00         \$0.00         -\$35.94         \$35.94           70000-04320.24         Neptune Radio Instalis - 1 Neptunes         10/1/2007         6/30/2019         \$72.95         \$35.94         \$37.01         \$0.00         \$0.00         \$35.94         \$35.94           70000-04320.25         Neptune Radio Instalis - 1 Neptunes         10/1/2007         6/30/2019         \$72.95         \$35.94         \$37.01         \$0.00         \$0.00         \$35.94         \$35.94           70000-04610.38.001         Neptune R	70000-02767.12-001         Neptune Radio Installs: Liberty Tree (1)         9/1/2005         6/30/2019         \$92.09         \$37.86         \$54.23         \$0.00         \$0.00         \$37.86         \$37.86           70000-02767.14-001         Neptune Radio Installs: Liberty Tree (3)         9/1/2005         1/31/2019         \$92.09         \$37.86         \$54.23         \$0.00         \$0.00         -\$31.85         \$37.86           70000-02767.14-003         Neptune Radio Installs: Liberty Tree (1)         9/1/2005         1/31/2019         \$92.09         \$37.86         \$54.23         \$0.00         \$0.00         -\$37.86         \$37.86           70000-04320.24         Neptune Radio Installs: Liberty Tree (3)         9/1/2005         1/2/31/2019         \$72.95         \$35.94         \$37.01         \$0.00         \$0.00         -\$315.99         -\$35.94           70000-04320.25         Neptune Radio Installs: 1 Neptunes         10/1/2007         6/30/2019         \$72.95         \$35.94         \$37.01         \$0.00         \$0.00         -\$35.94         -\$35.94           70000-04320.26         Neptune Radio Installs: 1 Neptunes         10/1/2007         6/30/2019         \$72.95         \$35.94         \$37.01         \$0.00         \$0.00         \$38.02         \$35.94         \$37.01         \$0.00         \$0.00	70000-006372-001	Neptune Radio Replacements	1/1/2013	6/30/2019	\$108.11	\$80.12	\$27.99	\$0.00	\$0.00	-\$80.12	-\$80.12
70000-02767.14-001         Neptune Radio Installs: Liberty Tree (3)         9/1/2005         9/30/2019         \$276.27         \$113.59         \$162.68         \$0.00         \$0.00         \$-\$113.59         \$-\$113.59           70000-02767.14-002         Neptune Radio Installs: Liberty Tree (1)         9/1/2005         10/31/2019         \$92.09         \$37.86         \$54.23         \$0.00         \$0.00         \$-\$37.86         \$-\$37.86           70000-02767.14-003         Neptune Radio Installs: Liberty Tree (3)         9/1/2005         12/31/2019         \$276.27         \$113.59         \$162.68         \$0.00         \$0.00         \$-\$113.59         \$-\$37.86           70000-04320.24         Neptune Radio Installs: 1 Neptunes         10/1/2007         6/30/2019         \$72.95         \$35.94         \$37.01         \$0.00         \$0.00         \$35.94         \$35.94           70000-04320.25         Neptune Radio Installs: 1 Neptunes         10/1/2007         6/30/2019         \$72.95         \$35.94         \$37.01         \$0.00         \$0.00         \$35.94         \$35.94         \$37.01         \$0.00         \$0.00         \$35.94         \$35.94         \$37.01         \$0.00         \$0.00         \$35.94         \$35.94         \$37.01         \$0.00         \$0.00         \$35.94         \$35.94         \$35.94 <td< td=""><td>70000-02767.14-001         Neptune Radio Installs: Liberty Tree (3)         9/1/2005         9/30/2019         \$276.27         \$113.59         \$162.68         \$0.00         \$0.00         -\$37.86         -\$37.86           70000-02767.14-002         Neptune Radio Installs: Liberty Tree (1)         9/1/2005         10/31/2019         \$92.09         \$37.86         \$54.23         \$0.00         \$0.00         -\$37.86         -\$37.86           70000-02767.14-003         Neptune Radio Installs: Liberty Tree (3)         9/1/2005         12/31/2019         \$276.27         \$113.59         \$162.68         \$0.00         \$0.00         -\$37.86         -\$37.86           70000-04320.24         Neptune Radio Installs - 1 Neptunes         10/1/2007         6/30/2019         \$72.95         \$35.94         \$37.01         \$0.00         \$0.00         -\$35.94         -\$35.94           70000-04320.25         Neptune Radio Installs - 1 Neptunes         10/1/2007         6/30/2019         \$72.95         \$35.94         \$37.01         \$0.00         \$0.00         -\$35.94         -\$35.94           70000-04320.27         Neptune Radio Installs - 1 Neptunes         10/1/2007         6/30/2019         \$77.297         \$38.02         \$0.00         \$0.00         -\$38.02         -\$38.02           70000-04610.38-001         Neptune Radio Installs</td><td>70000-007030-001</td><td>Neptune Radio Replacements</td><td>1/1/2014</td><td>3/31/2019</td><td>\$117.72</td><td>\$92.21</td><td>\$25.51</td><td>\$0.00</td><td>\$0.00</td><td>-\$92.21</td><td>-\$92.21</td></td<>	70000-02767.14-001         Neptune Radio Installs: Liberty Tree (3)         9/1/2005         9/30/2019         \$276.27         \$113.59         \$162.68         \$0.00         \$0.00         -\$37.86         -\$37.86           70000-02767.14-002         Neptune Radio Installs: Liberty Tree (1)         9/1/2005         10/31/2019         \$92.09         \$37.86         \$54.23         \$0.00         \$0.00         -\$37.86         -\$37.86           70000-02767.14-003         Neptune Radio Installs: Liberty Tree (3)         9/1/2005         12/31/2019         \$276.27         \$113.59         \$162.68         \$0.00         \$0.00         -\$37.86         -\$37.86           70000-04320.24         Neptune Radio Installs - 1 Neptunes         10/1/2007         6/30/2019         \$72.95         \$35.94         \$37.01         \$0.00         \$0.00         -\$35.94         -\$35.94           70000-04320.25         Neptune Radio Installs - 1 Neptunes         10/1/2007         6/30/2019         \$72.95         \$35.94         \$37.01         \$0.00         \$0.00         -\$35.94         -\$35.94           70000-04320.27         Neptune Radio Installs - 1 Neptunes         10/1/2007         6/30/2019         \$77.297         \$38.02         \$0.00         \$0.00         -\$38.02         -\$38.02           70000-04610.38-001         Neptune Radio Installs	70000-007030-001	Neptune Radio Replacements	1/1/2014	3/31/2019	\$117.72	\$92.21	\$25.51	\$0.00	\$0.00	-\$92.21	-\$92.21
70000-02767.14-002         Reptune Radio Installs: Liberty Tree (1)         9/1/2005         10/31/2019         \$92.09         \$37.86         \$54.23         \$0.00         \$9.00         \$37.86         \$37.86           70000-02767.14-003         Neptune Radio Installs: Liberty Tree (3)         9/1/2005         12/31/2019         \$276.27         \$113.59         \$162.68         \$0.00         \$0.00         \$513.59         \$113.59           70000-04320.24         Neptune Radio Installs - 1 Neptunes         10/1/2007         6/30/2019         \$72.95         \$35.94         \$37.01         \$0.00         \$0.00         \$35.94         \$35.94           70000-04320.25         Neptune Radio Installs - 1 Neptunes         10/1/2007         6/30/2019         \$72.95         \$35.94         \$37.01         \$0.00         \$0.00         \$35.94         \$35.94           70000-04320.26         Neptune Radio Installs - 1 Neptunes         10/1/2007         6/30/2019         \$72.95         \$35.94         \$37.01         \$0.00         \$0.00         \$35.94         \$35.94           70000-04610.38-001         Neptune Radio Installs - 1 Neptunes         10/1/2007         6/30/2019         \$77.62         \$44.34         \$33.28         \$0.00         \$0.00         \$41.62         \$454.62           70000-04610.39-001         Neptune Radio I	70000-02767.14-002         Neptune Radio Installs: Liberty Tree (1)         9/1/2005         10/31/2019         \$92.09         \$37.86         \$54.23         \$0.00         \$0.00         \$37.86         \$37.86           70000-02767.14-003         Neptune Radio Installs: Liberty Tree (3)         9/1/2005         12/31/2019         \$276.27         \$113.59         \$162.68         \$0.00         \$0.00         \$537.86         \$35.94           70000-04320.24         Neptune Radio Installs: 1 Neptunes         10/1/2007         6/30/2019         \$72.95         \$35.94         \$37.01         \$0.00         \$0.00         \$35.94         \$35.94           70000-04320.25         Neptune Radio Installs: 1 Neptunes         10/1/2007         6/30/2019         \$72.95         \$35.94         \$37.01         \$0.00         \$0.00         \$35.94         \$35.94           70000-04320.26         Neptune Radio Installs: 1 Neptunes         10/1/2007         6/30/2019         \$72.97         \$35.02         \$37.01         \$0.00         \$0.00         \$35.94         \$35.94           70000-04610.38-001         Neptune Radio Installs: 1 Neptunes         10/1/2009         3/31/2019         \$77.62         \$44.34         \$33.28         \$0.00         \$0.00         \$41.62         \$44.62           70000-04610.82         Neptune Radio Installs: 1	70000-02767.12-001	Neptune Radio Installs: Liberty Tree (1)	9/1/2005	6/30/2019	\$92.09	\$37.86	\$54.23	\$0.00	\$0.00	-\$37.86	-\$37.86
70000-02767.14-003         Neptune Radio Installs: Liberty Tree (3)         9/1/2005         12/31/2019         \$276.27         \$113.59         \$162.68         \$0.00         \$0.00         -\$113.59         -\$113.59           70000-04320.24         Neptune Radio Installs - 1 Neptunes         10/1/2007         3/31/2019         \$72.95         \$35.94         \$37.01         \$0.00         \$0.00         -\$35.94         -\$35.94           70000-04320.25         Neptune Radio Installs - 1 Neptunes         10/1/2007         6/30/2019         \$72.95         \$35.94         \$37.01         \$0.00         \$0.00         -\$35.94         -\$35.94           70000-04320.26         Neptune Radio Installs - 1 Neptunes         10/1/2007         6/30/2019         \$72.95         \$35.94         \$37.01         \$0.00         \$0.00         -\$35.94         -\$35.94           70000-04320.27         Neptune Radio Installs - 1 Neptunes         10/1/2007         6/30/2019         \$77.62         \$44.34         \$33.28         \$0.00         \$0.00         -\$38.02         -\$38.02           70000-04610.38-001         Neptune Radio Installs - 1 Neptunes         1/1/2009         3/31/2019         \$97.20         \$44.26         \$181.06         \$0.00         \$0.00         -\$44.34         -\$44.34           70000-04610.39-001         Neptune Radio	70000-02767.14-003         Neptune Radio Installs: Liberty Tree (3)         9/1/2005         12/31/2019         \$276.27         \$113.59         \$162.68         \$0.00         \$0.00         \$-\$113.59         \$-\$13.59           70000-04320.24         Neptune Radio Installs - 1 Neptunes         10/1/2007         3/31/2019         \$72.95         \$35.94         \$37.01         \$0.00         \$0.00         \$-\$35.94         \$35.94           70000-04320.25         Neptune Radio Installs - 1 Neptunes         10/1/2007         6/30/2019         \$72.95         \$35.94         \$37.01         \$0.00         \$0.00         \$-\$35.94         \$35.94           70000-04320.26         Neptune Radio Installs - 1 Neptunes         10/1/2007         6/30/2019         \$72.95         \$35.94         \$37.01         \$0.00         \$0.00         \$35.94         \$35.94           70000-04610.38-001         Neptune Radio Installs - 1 Neptunes         1/1/2009         3/31/2019         \$77.62         \$44.34         \$33.28         \$0.00         \$0.00         \$424.62         \$44.34         \$33.28         \$0.00         \$0.00         \$424.62         \$44.34         \$33.28         \$0.00         \$0.00         \$424.62         \$44.34         \$33.28         \$0.00         \$0.00         \$424.62         \$45.06.60         \$0.00         \$0.00	70000-02767.14-001	Neptune Radio Installs: Liberty Tree (3)	9/1/2005	9/30/2019	\$276.27	\$113.59	\$162.68	\$0.00	\$0.00	-\$113.59	-\$113.59
70000-04320.24         Neptune Radio Installs - 1 Neptunes         10/1/2007         3/31/2019         \$72.95         \$35.94         \$37.01         \$0.00         \$0.00         -\$35.94         -\$35.94           70000-04320.25         Neptune Radio Installs - 1 Neptunes         10/1/2007         6/30/2019         \$72.95         \$35.94         \$37.01         \$0.00         \$0.00         -\$35.94         -\$35.94           70000-04320.26         Neptune Radio Installs - 1 Neptunes         10/1/2007         6/30/2019         \$72.97         \$38.02         \$34.95         \$0.00         \$0.00         -\$38.02         -\$38.02           70000-04610.38-001         Neptune Radio Installs - 1 Neptunes         1/1/2009         3/31/2019         \$77.62         \$44.34         \$33.28         \$0.00         \$0.00         -\$44.34         -\$44.34           70000-04610.38-001         Neptune Radio Installs - 1 Neptunes         1/1/2009         3/31/2019         \$77.62         \$44.34         \$33.28         \$0.00         \$0.00         -\$44.34         -\$44.34           70000-04610.38-001         Neptune Radio Installs - 1 Neptunes         1/1/2009         9/31/2019         \$99.80         \$55.66         \$42.84         \$0.00         \$0.00         -\$56.96         -\$56.96         -\$56.96         -\$56.96         -\$56.96         -\$	70000-04320.24         Neptune Radio Installs - 1 Neptunes         10/1/2007         3/31/2019         \$72.95         \$35.94         \$37.01         \$0.00         \$0.00         -\$35.94         -\$35.94           70000-04320.25         Neptune Radio Installs - 1 Neptunes         10/1/2007         6/30/2019         \$72.95         \$35.94         \$37.01         \$0.00         \$0.00         -\$35.94         -\$35.94           70000-04320.26         Neptune Radio Installs - 1 Neptunes         10/1/2007         6/30/2019         \$72.95         \$38.02         \$34.95         \$0.00         \$0.00         -\$35.94         -\$35.94           70000-04320.27         Neptune Radio Installs - 1 Neptunes         10/1/2009         6/30/2019         \$77.62         \$44.34         \$33.28         \$0.00         \$0.00         -\$38.02         -\$38.02           70000-04610.38-001         Neptune Radio Installs - 1 Neptunes         1/1/2009         3/31/2019         \$77.62         \$44.34         \$33.28         \$0.00         \$0.00         -\$44.34         -\$44.34           70000-04610.38-001         Neptune Radio Installs - 1 Neptunes         1/1/2009         3/31/2019         \$99.80         \$56.96         \$42.84         \$0.00         \$0.00         -\$515.92         -\$55.92           7000-04610.82         Neptune Radio Installs - 1 Ne	70000-02767.14-002	Neptune Radio Installs: Liberty Tree (1)	9/1/2005	10/31/2019	\$92.09	\$37.86	\$54.23	\$0.00	\$0.00	-\$37.86	-\$37.86
70000-04320.25         Neptune Radio Installs - 1 Neptunes         10/1/2007         6/30/2019         \$72.95         \$35.94         \$37.01         \$0.00         \$0.00         -\$35.94         -\$35.94           70000-04320.26         Neptune Radio Installs - 1 Neptunes         10/1/2007         6/30/2019         \$72.95         \$35.94         \$37.01         \$0.00         \$0.00         -\$35.94         -\$35.94           70000-04320.27         Neptune Radio Installs - 1 Neptunes         10/1/2007         6/30/2019         \$77.62         \$44.34         \$33.28         \$0.00         \$0.00         -\$38.02         -\$38.02           70000-04610.38-001         Neptune Radio Installs - 1 Neptunes         1/1/2009         3/31/2019         \$77.62         \$44.34         \$33.28         \$0.00         \$0.00         -\$44.34         -\$44.34           70000-04610.39-001         Neptune Radio Installs - 1 Neptunes         1/1/2009         1/31/2019         \$99.80         \$56.96         \$42.84         \$0.00         \$0.00         -\$56.96         -\$241.62           7000-04610.82         Neptune Radio Installs - 1 Neptunes         1/1/2009         3/31/2019         \$199.60         \$113.92         \$85.68         \$0.00         \$0.00         \$56.96         -\$56.96           7000-02767.12-001         Neptune Radio Installs - 1	70000-04320.25         Neptune Radio Installs - 1 Neptunes         10/1/2007         6/30/2019         \$72.95         \$35.94         \$37.01         \$0.00         \$0.00         -\$35.94         -\$35.94           70000-04320.26         Neptune Radio Installs - 1 Neptunes         10/1/2007         6/30/2019         \$72.95         \$35.94         \$37.01         \$0.00         \$0.00         -\$35.94         -\$35.94           70000-04320.27         Neptune Radio Installs - 1 Neptunes         10/1/2007         6/30/2019         \$77.62         \$44.34         \$33.28         \$0.00         \$0.00         -\$38.02         -\$38.02           70000-04610.38-001         Neptune Radio Installs - 1 Neptunes         1/1/2009         10/31/2019         \$77.62         \$44.34         \$33.28         \$0.00         \$0.00         -\$44.34         -\$44.34           70000-04610.39-001         Neptune Radio Installs - 1 Neptunes         1/1/2009         10/31/2019         \$99.00         \$55.96         \$42.84         \$0.00         \$0.00         -\$56.96         -\$241.62           70000-04610.82         Neptune Radio Installs - 2 Neptunes         1/1/2009         3/31/2019         \$199.60         \$113.92         \$85.68         \$0.00         \$0.00         -\$56.96         -\$56.96           70000-0277.12-001         Neptune Radio Installs	70000-02767.14-003	Neptune Radio Installs: Liberty Tree (3)	9/1/2005	12/31/2019	\$276.27	\$113.59	\$162.68	\$0.00	\$0.00	-\$113.59	-\$113.59
70000-04320.26         Neptune Radio Installs - 1 Neptunes         10/1/2007         6/30/2019         \$72.95         \$35.94         \$37.01         \$0.00         \$0.00         -\$35.94         -\$35.94           70000-04320.27         Neptune Radio Installs - 1 Neptunes         10/1/2007         6/30/2019         \$77.62         \$44.34         \$33.28         \$0.00         \$0.00         -\$38.02         -\$38.02           70000-04610.38-001         Neptune Radio Installs - 1 Neptunes         1/1/2009         3/31/2019         \$77.62         \$44.34         \$33.28         \$0.00         \$0.00         -\$44.34         -\$44.34           70000-04610.39-001         Neptune Radio Installs - 1 Neptunes         1/1/2009         1/1/2009         \$90/2019         \$99.80         \$56.96         \$42.84         \$0.00         \$0.00         -\$241.62         -\$241.62           70000-04610.82         Neptune Radio Installs - 1 Neptunes         1/1/2009         3/31/2019         \$199.60         \$113.92         \$85.68         \$0.00         \$0.00         -\$13.92         -\$113.92           7000-02767.12-001         Neptune Radio Installs - 2 Neptunes         1/1/2009         3/31/2019         \$184.18         \$75.74         \$108.44         \$0.00         \$0.00         -\$56.96         -\$55.20           70000-001714.1-001	70000-04320.26         Neptune Radio Installs - 1 Neptunes         10/1/2007         6/30/2019         \$72.95         \$35.94         \$37.01         \$0.00         \$0.00         -\$35.94         -\$35.94           70000-04320.27         Neptune Radio Installs - 1 Neptunes         10/1/2007         6/30/2019         \$77.62         \$44.34         \$33.28         \$0.00         \$0.00         -\$38.02         -\$38.02           70000-04610.38-001         Neptune Radio Installs - 1 Neptunes         1/1/2009         3/31/2019         \$77.62         \$44.34         \$33.28         \$0.00         \$0.00         -\$44.34         -\$44.34           70000-04610.39-001         Neptune Radio Installs - 1 Neptunes         1/1/2009         1/31/2019         \$99.80         \$56.96         \$42.84         \$0.00         \$0.00         -\$56.96         -\$241.62           7000-04610.82         Neptune Radio Installs - 1 Neptunes         1/1/2009         3/31/2019         \$199.60         \$113.92         \$85.68         \$0.00         \$0.00         -\$56.96         -\$56.96           7000-02767.12-001         Neptune Radio Installs - Liberty Tree (2)         9/1/2005         3/31/2019         \$184.18         \$75.74         \$108.44         \$0.00         \$0.00         \$6,663.09         -\$55.20           70000-001714.1-001         Albuquerque	70000-04320.24	Neptune Radio Installs - 1 Neptunes	10/1/2007	3/31/2019	\$72.95	\$35.94	\$37.01	\$0.00	\$0.00	-\$35.94	-\$35.94
70000-04320.27         Neptune Radio Installs - 1 Neptunes         10/1/2007         6/30/2019         \$72.97         \$38.02         \$34.95         \$0.00         \$0.00         -\$38.02         -\$38.02           70000-04610.38-001         Neptune Radio Installs - 1 Neptunes         1/1/2009         3/31/2019         \$77.62         \$44.34         \$33.28         \$0.00         \$0.00         -\$44.34         -\$44.34           70000-04610.39-001         Neptune Radio Installs: PEU - (8)         1/1/2009         10/31/2019         \$99.80         \$56.96         \$42.84         \$0.00         \$0.00         -\$241.62         -\$241.62           70000-04610.82         Neptune Radio Installs: - 1 Neptunes         1/1/2009         3/31/2019         \$199.60         \$113.92         \$85.68         \$0.00         \$0.00         -\$113.92         -\$138.02           7000-02767.12-001         Neptune Radio Installs: Liberty Tree (2)         9/1/2005         3/31/2019         \$184.18         \$75.74         \$108.44         \$0.00         \$0.00         -\$6,663.09         -\$75.74           334100-7000-001         ****Concolor**         \$12,184.57         \$6,663.09         \$5,521.48         \$0.00         \$0.00         -\$555.20         -\$555.20           335000-7000-001         Albuquerque Avenue@ Talent Road         4/1/1998 <t< td=""><td>70000-04320.27         Neptune Radio Installs - 1 Neptunes         10/1/2007         6/30/2019         \$72.97         \$38.02         \$34.95         \$0.00         \$0.00         -\$38.02         -\$38.02         7000-04610.38-001         Neptune Radio Installs - 1 Neptunes         1/1/2009         3/31/2019         \$77.62         \$44.34         \$33.28         \$0.00         \$0.00         -\$44.34         -\$44.34           70000-04610.39-001         Neptune Radio Installs: PEU - (8)         1/1/2009         10/31/2019         \$422.68         \$241.62         \$181.06         \$0.00         \$0.00         -\$241.62         -\$241.62           70000-04610.82         Neptune Radio Installs - 1 Neptunes         1/1/2009         3/31/2019         \$99.80         \$56.96         \$42.84         \$0.00         \$0.00         -\$56.96         -\$241.62           7000-04610.86         Neptune Radio Installs: Liberty Tree (2)         3/31/2019         \$199.60         \$113.92         \$85.68         \$0.00         \$0.00         -\$113.92         -\$113.92           7000-02767.12-001         Neptune Radio Installs: Liberty Tree (2)         9/1/2005         3/31/2019         \$184.18         \$75.74         \$108.44         \$0.00         \$0.00         \$6,663.09         -\$6,663.09           70000-001714.1-001         Albuquerque Avenue@ Talent Road         &lt;</td><td>70000-04320.25</td><td>Neptune Radio Installs - 1 Neptunes</td><td>10/1/2007</td><td>6/30/2019</td><td>\$72.95</td><td>\$35.94</td><td>\$37.01</td><td>\$0.00</td><td>\$0.00</td><td>-\$35.94</td><td>-\$35.94</td></t<>	70000-04320.27         Neptune Radio Installs - 1 Neptunes         10/1/2007         6/30/2019         \$72.97         \$38.02         \$34.95         \$0.00         \$0.00         -\$38.02         -\$38.02         7000-04610.38-001         Neptune Radio Installs - 1 Neptunes         1/1/2009         3/31/2019         \$77.62         \$44.34         \$33.28         \$0.00         \$0.00         -\$44.34         -\$44.34           70000-04610.39-001         Neptune Radio Installs: PEU - (8)         1/1/2009         10/31/2019         \$422.68         \$241.62         \$181.06         \$0.00         \$0.00         -\$241.62         -\$241.62           70000-04610.82         Neptune Radio Installs - 1 Neptunes         1/1/2009         3/31/2019         \$99.80         \$56.96         \$42.84         \$0.00         \$0.00         -\$56.96         -\$241.62           7000-04610.86         Neptune Radio Installs: Liberty Tree (2)         3/31/2019         \$199.60         \$113.92         \$85.68         \$0.00         \$0.00         -\$113.92         -\$113.92           7000-02767.12-001         Neptune Radio Installs: Liberty Tree (2)         9/1/2005         3/31/2019         \$184.18         \$75.74         \$108.44         \$0.00         \$0.00         \$6,663.09         -\$6,663.09           70000-001714.1-001         Albuquerque Avenue@ Talent Road         <	70000-04320.25	Neptune Radio Installs - 1 Neptunes	10/1/2007	6/30/2019	\$72.95	\$35.94	\$37.01	\$0.00	\$0.00	-\$35.94	-\$35.94
70000-04610.38-001         Neptune Radio Installs - 1 Neptunes         1/1/2009         3/31/2019         \$77.62         \$44.34         \$33.28         \$0.00         \$0.00         -\$44.34         -\$44.34           70000-04610.39-001         Neptune Radio Installs: PEU - (8)         1/1/2009         10/31/2019         \$422.68         \$241.62         \$181.06         \$0.00         \$0.00         -\$241.62         -\$241.62           70000-04610.82         Neptune Radio Installs - 1 Neptunes         1/1/2009         3/31/2019         \$198.60         \$113.92         \$85.68         \$0.00         \$0.00         -\$56.96         -\$56.96           70000-02767.12-001         Neptune Radio Installs: Liberty Tree (2)         9/1/2005         3/31/2019         \$198.60         \$113.92         \$85.68         \$0.00         \$0.00         -\$113.92         -\$113.92           7000-02767.12-001         Neptune Radio Installs: Liberty Tree (2)         9/1/2005         3/31/2019         \$184.18         \$75.74         \$108.44         \$0.00         \$0.00         -\$75.74         -\$75.74           334100-7000-001         ****Convolution**         ****Convolution**         \$12/31/2019         \$963.88         \$555.20         \$408.68         \$0.00         \$0.00         -\$555.20         -\$555.20           335000-7000-01571         AL	70000-04610.38-001         Neptune Radio Installs - 1 Neptunes         1/1/2009         3/31/2019         \$77.62         \$44.34         \$33.28         \$0.00         \$0.00         -\$44.34         -\$44.34           70000-04610.39-001         Neptune Radio Installs: PEU - (8)         1/1/2009         10/31/2019         \$42.68         \$241.62         \$181.06         \$0.00         \$0.00         -\$241.62         -\$241.62           70000-04610.82         Neptune Radio Installs - 1 Neptunes         1/1/2009         3/31/2019         \$199.60         \$13.92         \$85.68         \$0.00         \$0.00         -\$113.92         -\$13.92           7000-04610.86         Neptune Radio Installs: Liberty Tree (2)         9/1/2005         3/31/2019         \$199.60         \$113.92         \$85.68         \$0.00         \$0.00         -\$113.92         -\$13.92           7000-02767.12-001         Neptune Radio Installs: Liberty Tree (2)         9/1/2005         3/31/2019         \$184.18         \$75.74         \$108.44         \$0.00         \$0.00         -\$6,663.09         -\$55.92           70000-001714.1-001         Albuquerque Avenue@ Talent Road         4/1/1998         12/31/2019         \$963.88         \$555.20         \$408.68         \$0.00         \$0.00         -\$555.20         -\$555.20           70000-001571         ALUM	70000-04320.26	Neptune Radio Installs - 1 Neptunes	10/1/2007	6/30/2019	\$72.95	\$35.94	\$37.01	\$0.00	\$0.00	-\$35.94	-\$35.94
70000-04610.39-001         Neptune Radio Installs: PEU - (8)         1/1/2009         10/31/2019         \$422.68         \$241.62         \$181.06         \$0.00         \$0.00         -\$241.62         -\$241.62           70000-04610.82         Neptune Radio Installs - 1 Neptunes         1/1/2009         9/30/2019         \$99.80         \$56.96         \$42.84         \$0.00         \$0.00         -\$56.96         -\$56.96           70000-04610.86         Neptune Radio Installs: - 2 Neptunes         1/1/2009         3/31/2019         \$199.60         \$113.92         \$85.68         \$0.00         \$0.00         -\$113.92         -\$113.92           7000-02767.12-001         Neptune Radio Installs: Liberty Tree (2)         9/1/2005         3/31/2019         \$184.18         \$75.74         \$108.44         \$0.00         \$0.00         -\$75.74         -\$75.74           334100-7000-001         ****Converse Processor         ****Converse Processor         \$12/31/2019         \$963.88         \$555.20         \$408.68         \$0.00         \$0.00         -\$555.20         -\$555.20           335000-7000-001         ****Converse Processor         ****Converse Processor         \$4/1/1998         3/31/2019         \$5,110.00         \$0.00         \$0.00         \$0.00         \$0.00         \$555.20         -\$555.20         \$555.20         \$555	70000-04610.39-001         Neptune Radio Installs: PEU - (8)         1/1/2009         10/31/2019         \$422.68         \$241.62         \$181.06         \$0.00         \$0.00         -\$241.62         -\$241.62           70000-04610.82         Neptune Radio Installs - 1 Neptunes         1/1/2009         9/30/2019         \$99.80         \$56.96         \$42.84         \$0.00         \$0.00         -\$56.96         -\$56.96           70000-04610.86         Neptune Radio Installs: Liberty Tree (2)         1/1/2009         3/31/2019         \$199.60         \$113.92         \$85.68         \$0.00         \$0.00         -\$13.92         -\$13.92           7000-02767.12-001         Neptune Radio Installs: Liberty Tree (2)         9/1/2005         3/31/2019         \$184.18         \$75.74         \$10.84         \$0.00         \$0.00         -\$75.74         -\$75.74           334100-7000-001         Neptune Radio Installs: Liberty Tree (2)         9/1/2005         3/31/2019         \$184.18         \$75.74         \$10.844         \$0.00         \$0.00         -\$75.74         -\$75.74           334100-7000-001         Albuquerque Avenue@ Talent Road         4/1/1998         12/31/2019         \$963.88         \$555.20         \$408.68         \$0.00         \$0.00         -\$555.20         -\$555.20           70000-01571         ALUMINUM	70000-04320.27	Neptune Radio Installs - 1 Neptunes	10/1/2007	6/30/2019	\$72.97	\$38.02	\$34.95	\$0.00	\$0.00	-\$38.02	-\$38.02
70000-04610.82         Neptune Radio Installs - 1 Neptunes         1/1/2009         9/30/2019         \$99.80         \$56.96         \$42.84         \$0.00         \$0.00         -\$56.96         -\$56.96           70000-04610.86         Neptune Radio Installs - 2 Neptunes         1/1/2009         3/31/2019         \$199.60         \$113.92         \$85.68         \$0.00         \$0.00         -\$113.92         -\$113.92           7000-02767.12-001         Neptune Radio Installs: Liberty Tree (2)         9/1/2005         3/31/2019         \$184.18         \$75.74         \$10.844         \$0.00         \$0.00         -\$75.74         -\$75.74           334100-7000-001         ***         ***         ***         ***         ***         ***         ***         ***         ***         ***         ***         **	70000-04610.82 Neptune Radio Installs - 1 Neptunes 1/1/2009 9/30/2019 \$99.80 \$56.96 \$42.84 \$0.00 \$0.00 \$-\$56.96	70000-04610.38-001	Neptune Radio Installs - 1 Neptunes	1/1/2009	3/31/2019	\$77.62	\$44.34	\$33.28	\$0.00	\$0.00	-\$44.34	-\$44.34
70000-04610.86 Neptune Radio Installs - 2 Neptunes 1/1/2009 3/31/2019 \$199.60 \$113.92 \$85.68 \$0.00 \$0.00 -\$113.92 -\$113.92 7000-02767.12-001 Neptune Radio Installs: Liberty Tree (2) 9/1/2005 3/31/2019 \$184.18 \$75.74 \$108.44 \$0.00 \$0.00 -\$75.74 -\$75.74 334100-7000-001 \$12,184.57 \$6,663.09 \$5,521.48 \$0.00 \$0.00 -\$6,663.09 \$6,663.09 \$6,663.09 \$000-001714.1-001 Albuquerque Avenue@ Talent Road 4/1/1998 12/31/2019 \$963.88 \$555.20 \$408.68 \$0.00 \$0.00 -\$555.20 -\$555.20 \$35000-7000-001 \$963.88 \$555.20 \$408.68 \$0.00 \$0.00 \$0.00 \$-\$555.20 \$-\$555.20 \$0000-001571 ALUMINUM TRENCH BOX LONDONDERRY 4/1/1998 3/31/2019 \$1,1000 \$0.00 \$1,1000 \$0.00 \$1,1000 \$0.0	70000-04610.86 Neptune Radio Installs - 2 Neptunes 1/1/2009 3/31/2019 \$199.60 \$113.92 \$85.68 \$0.00 \$0.00 -\$113.92 \$13.92	70000-04610.39-001	Neptune Radio Installs: PEU - (8)	1/1/2009	10/31/2019	\$422.68	\$241.62	\$181.06	\$0.00	\$0.00	-\$241.62	-\$241.62
7000-02767.12-001         Neptune Radio Installs: Liberty Tree (2)         9/1/2005         3/31/2019         \$184.18         \$75.74         \$108.44         \$0.00         \$0.00         -\$75.74         -\$75.74           334100-7000-001         \$12,184.57         \$6,663.09         \$5,521.48         \$0.00         \$0.00         -\$6,663.09         -\$6,663.09           70000-001714.1-001         Albuquerque Avenue@ Talent Road         4/1/1998         12/31/2019         \$963.88         \$555.20         \$408.68         \$0.00         \$0.00         -\$555.20         -\$555.20           70000-001571         ALUMINUM TRENCH BOX LONDONDERRY         4/1/1998         3/31/2019         \$5,110.00         \$0.00	7000-02767.12-001 Neptune Radio Installs: Liberty Tree (2) 9/1/2005 3/31/2019 \$184.18 \$75.74 \$108.44 \$0.00 \$0.00 \$-\$75.74 \$-\$75.74 \$334100-7000-001 \$12,184.57 \$6,663.09 \$5,521.48 \$0.00 \$0.00 \$-\$6,663.09 \$-\$6,663.09 \$-\$6,663.09 \$-\$6,663.09 \$-\$55.20 \$-\$55.20 \$-\$555.20	70000-04610.82	Neptune Radio Installs - 1 Neptunes	1/1/2009	9/30/2019	\$99.80	\$56.96	\$42.84	\$0.00	\$0.00	-\$56.96	-\$56.96
334100-7000-001  334100-7000-001714.1-001 Albuquerque Avenue@ Talent Road 4/1/1998 12/31/2019 \$963.88 \$555.20 \$408.68 \$0.00 \$0.00 -\$6,663.09 -\$	\$34100-7000-001 \$\frac{1}{2}\$	70000-04610.86	Neptune Radio Installs - 2 Neptunes	1/1/2009	3/31/2019	\$199.60	\$113.92	\$85.68	\$0.00	\$0.00	-\$113.92	-\$113.92
70000-001714.1-001       Albuquerque Avenue@ Talent Road       4/1/1998       12/31/2019       \$963.88       \$555.20       \$408.68       \$0.00       \$0.00       -\$555.20       -\$555.20       -\$555.20         335000-7000-001       \$963.88       \$555.20       \$408.68       \$0.00       \$0.00       -\$555.20       -\$55	70000-001714.1-001       Albuquerque Avenue@ Talent Road       4/1/1998       12/31/2019       \$963.88       \$555.20       \$408.68       \$0.00       \$0.00       -\$555.20       -\$555.20         335000-7000-001       \$963.88       \$555.20       \$408.68       \$0.00       \$0.00       -\$555.20       -\$555.20         70000-001571       ALUMINUM TRENCH BOX LONDONDERRY       4/1/1998       3/31/2019       \$5,110.00       \$0.00       \$5,110.00       \$0.00	7000-02767.12-001	Neptune Radio Installs: Liberty Tree (2)	9/1/2005	3/31/2019	\$184.18	\$75.74	\$108.44	\$0.00	\$0.00	-\$75.74	-\$75.74
335000-7000-001 \$963.88 \$555.20 \$408.68 \$0.00 \$0.00 -\$555.20 -\$555.20 \$70000-001571 ALUMINUM TRENCH BOX LONDONDERRY 4/1/1998 3/31/2019 \$5,110.00 \$0.00 \$5,110.00 \$	335000-7000-001 \$ \$963.88 \$555.20 \$408.68 \$0.00 \$0.00 \$-\$555.20 \$-	334100-7000-001				\$12,184.57	\$6,663.09	\$5,521.48	\$0.00	\$0.00	-\$6,663.09	-\$6,663.09
70000-001571 ALUMINUM TRENCH BOX LONDONDERRY 4/1/1998 3/31/2019 \$5,110.00 \$0.00 \$5,110.00 \$0.00	70000-001571         ALUMINUM TRENCH BOX LONDONDERRY         4/1/1998         3/31/2019         \$5,110.00         \$0.00         \$5,110.00         \$0.00         <	70000-001714.1-001	Albuquerque Avenue@ Talent Road	4/1/1998	12/31/2019	\$963.88	\$555.20	\$408.68	\$0.00	\$0.00	-\$555.20	-\$555.20
70000-001575 TRENCH & CONFINED SPACE EQUIPMENT: LONDO 4/1/1998 3/31/2019 \$12,675.33 \$0.00 \$12,675.33 \$0.00 \$0.00 \$0.00 \$0.00	70000-001575 TRENCH & CONFINED SPACE EQUIPMENT: LONDO 4/1/1998 3/31/2019 \$12,675.33 \$0.00 \$12,675.33 \$0.00 \$	335000-7000-001				\$963.88	\$555.20	\$408.68	\$0.00	\$0.00	-\$555.20	-\$555.20
	343000-7000-001 \$17,785.33 \$0.00 \$17,785.33 \$0.00 \$0.00 \$0.00 \$0.00	70000-001571	ALUMINUM TRENCH BOX LONDONDERRY	4/1/1998	3/31/2019	\$5,110.00	\$0.00	\$5,110.00	\$0.00	\$0.00	\$0.00	\$0.00
343000-7000-001 \$17,785.33 \$0.00 \$17,785.33 \$0.00 \$0.00 \$0.00 \$0.00		70000-001575	TRENCH & CONFINED SPACE EQUIPMENT: LONDO	4/1/1998	3/31/2019	\$12,675.33	\$0.00	\$12,675.33	\$0.00	\$0.00	\$0.00	\$0.00
		343000-7000-001				\$17,785.33	\$0.00	\$17,785.33	\$0.00	\$0.00	\$0.00	\$0.00
Report Total \$327,468.05 \$200,062.02 \$127,406.03 \$5,562.20 \$120.14 -\$194,619.96 -\$194,619.96	Report Total \$327,468.05 \$200,062.02 \$127,406.03 \$5,562.20 \$120.14 -\$194,619.96 -\$194,619.96	Report Total				\$327,468.05	\$200,062.02	\$127,406.03	\$5,562.20	\$120.14	-\$194,619.96	-\$194,619.96

### Pennichuck East Utility, Inc. Rate Stabilization Fund Reconciliation For the Period Ending December 31, 2019

12/31/2019	\$	56,815
	\$	56,815
(See Attachment A)	\$	56,815
	\$	56,815
12/31/2019	\$	88,961
	\$	88,961
	\$	47,100
(See Attachment B)	\$	41,861
	\$	88,961
12/31/2019	\$	(67,873)
	\$	(67,873)
	\$	771,069
(See Attachment C)	\$	(938,942)
	\$	100,000
	\$	(67,873)
	(See Attachment A)  12/31/2019  (See Attachment B)	\$ (See Attachment A) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$

## Pennichuck East Utilities CBFRR Calculation and RSF treatment For the year ended 12/31/19

	Jan	<u>Feb</u>	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Actual Monthly Water Revenues from MUNIS	\$ 602,277.75 \$	683,911.28 \$	582,315.86 \$	593,005.60 \$	605,146.53 \$	792,236.97 \$	776,173.49 \$	992,634.05 \$	810,591.54 \$	681,506.69 \$	721,448.80 \$	607,662.67
Net Impact of Unbilled Revenues	\$ 28,903.00 \$	(106,561.00) \$	51,449.00 \$	44,444.00 \$	70,087.00 \$	(19,625.00) \$	162,617.00 \$	(74,055.00) \$	6,378.00 \$	30,831.00 \$	(161,509.00) \$	48,734.00
Total Actual Monthly Water Revenues	\$ 631,180.75 \$	577,350.28 \$	633,764.86 \$	637,449.60 \$	675,233.53 \$	772,611.97 \$	938,790.49 \$	918,579.05 \$	816,969.54 \$	712,337.69 \$	559,939.80 \$	656,396.67
Times the CBFRR Revenue Requirement Requirement (1)*	 11.1924%	11.1924%	11.1924%	11.1924%	11.1924%	11.1924%	11.1924%	11.1924%	11.1924%	11.1924%	11.1924%	11.1924%
Calculated CBFRR	\$ 70,644.04 \$	64,619.14 \$	70,933.27 \$	71,345.68 \$	75,574.59 \$	86,473.54 \$	105,072.84 \$	102,810.70 \$	91,438.20 \$	79,727.42 \$	62,670.50 \$	73,466.30
Monthly CBFRR Requirement	\$ 77,192.43 \$	77,192.43 \$	77,192.43 \$	77,192.43 \$	77,192.43 \$	77,192.43 \$	77,192.43 \$	77,192.43 \$	77,192.43 \$	77,192.43 \$	77,192.43 \$	77,192.43
Surplus/(Deficit) - usage of the CBFRR RSF	\$ (6,548.39) \$	(12,573.29) \$	(6,259.16) \$	(5,846.75) \$	(1,617.84) \$	9,281.11 \$	27,880.41 \$	25,618.27 \$	14,245.77 \$	2,534.99 \$	(14,521.93) \$	(3,726.13)
Cumulative Surplus/(Deficit) - usage of the CBFRR RSF	\$ (6,548.39) \$	(19,121.68) \$	(25,380.85) \$	(31,227.60) \$	(32,845.44) \$	(23,564.33) \$	4,316.07 \$	29,934.34 \$	44,180.11 \$	46,715.10 \$	32,193.16 \$	28,467.03



Note 1: PEU - Total actual monthly water revenue does not include: Capital Recovery Surcharges 460100-7100-001.

#### \*RATES WILL BE UPDATED AFTER COMPLETION OF NEXT RATE CASE

- Additional Notes
  The Operating Expense Revenue Requirement (OERR) is made up of:
   Material Operating Expense Revenue Requirement (MOERR)
   Non-Material Operating Expense Revenue Requirement (NOERR)

#### Pennichuck East Utilities OERR Calculation and RSF treatment For the year ended 12/31/19

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	May	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	Oct	Nov	Dec
Actual Monthly Expenses	\$ 584,231.79	\$ 531,036.04	\$ 526,202.17 \$	769,358.70	432,921.32	\$ 578,226.32	\$ 600,086.06	\$ 562,559.14	\$ 627,738.86	\$ 599,039.91	\$ 601,395.74	\$ 548,996.48
Total Actual Monthly Expenses	\$ 584,231.79	\$ 531,036.04	\$ 526,202.17 \$	769,358.70	\$ 432,921.32	\$ 578,226.32	\$ 600,086.06	\$ 562,559.14	\$ 627,738.86	\$ 599,039.91	\$ 601,395.74	\$ 548,996.48
Monthly Calculated MOERR	\$ 445,631.68	\$ 407,625.82	\$ 447,456.13 \$	450,057.66	476,734.20	\$ 545,486.17	\$ 662,812.96	\$ 648,543.10	\$ 576,803.88	\$ 502,930.80	\$ 395,333.53	\$ 463,434.84
Surplus/(Deficit) - usage of the MOERR RSF	\$ (138,600.11)	\$ (123,410.22)	\$ (78,746.04) \$	(319,301.04)	43,812.88	\$ (32,740.15)	\$ 62,726.90	\$ 85,983.96	\$ (50,934.98)	\$ (96,109.11)	\$ (206,062.21)	\$ (85,561.64)
Cumulative Surplus/(Deficit) - usage of the RSF	\$ (138,600.11)	\$ (262,010.33)	\$ (340,756.37) \$	(660,057.41) \$	(616,244.53)	\$ (648,984.68)	\$ (586,257.78)	\$ (500,273.82)	\$ (551,208.80)	\$ (647,317.91)	\$ (853,380.12)	\$ (938,941.76)

#### Pennichuck East Utilities DSRR Calculation and RSF treatment For the year ended 12/31/19

	Jan		Feb	Mar	Apr	May	Jun	.lul	Aug	Sep	Oct		Nov	Dec
Actual Monthly Water Revenues from MUNIS	\$ 602,277.75		3,911.28	\$ 582,315.86	\$ 593,005.60	\$ 605,146.53	\$ 792,236.97	\$ 776,173.49	\$ 992,634.05	\$ 810,591.54	\$ 681,506.69	\$ 7	721,448.80	\$ 607,662.67
Net Impact of Unbilled Revenues Total Actual Monthly Water Revenues	\$ 28,903.00	\$ (10	6,561.00)	\$ 51,449.00	\$ 44,444.00	\$ 70,087.00	\$ (19,625.00)	\$ 162,617.00	\$ (74,055.00)	\$ 6,378.00	\$ 30,831.00	\$ (	161,509.00)	\$ 48,734.00
	\$ 631,180.75	\$ 57	7,350.28	\$ 633,764.86	\$ 637,449.60	\$ 675,233.53	\$ 772,611.97	\$ 938,790.49	\$ 918,579.05	\$ 816,969.54	\$ 712,337.69	\$ :	559,939.80	\$ 656,396.67
Times the DSRR Revenue Requirement Requirement (1)*	16.4586%		16.4586%	16.4586%	16.4586%	16.4586%	16.4586%	16.4586%	16.4586%	16.4586%	16.4586%		16.4586%	16.4586%
		_		_										
Actual Monthly QCPAC Surcharge revenues	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-	\$ 106,881.00
Net Impact of Unbilled Revenues	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-	\$ -
Total Actual Monthly QCPAC surcharges	\$ -	\$		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$		\$ 106,881.00
Times the DSRR Revenue Requirement Requirement (1)*	0.0000%		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%		0.0000%	0.0000%
Calculated DSRR	\$ 103,883.33	\$ 9	5,023.61	\$ 104,308.64	\$ 104,915.10	\$ 111,133.79	\$ 127,160.89	\$ 154,511.50	\$ 151,184.99	\$ 134,461.51	\$ 117,240.61	\$	92,158.09	\$ 108,033.51
Monthly DSRR Requirement Monthly DSRR Requirement - QCPAC Surcharge	\$ 113,512.86	\$ 11	3,512.86	\$ 113,512.86	\$ 113,512.86	\$ 113,512.86	\$ 113,512.86	\$ 113,512.86	\$ 113,512.86	\$ 113,512.86	\$ 113,512.86	\$	113,512.86	\$ 113,512.86
Monthly DSRR Requirement - TOTAL	\$ 113,512.86	\$ 11	3,512.86	\$ 113,512.86	\$ 113,512.86	\$ 113,512.86	\$ 113,512.86	\$ 113,512.86	\$ 113,512.86	\$ 113,512.86	\$ 113,512.86	\$	113,512.86	\$ 113,512.86
0	6 (0.000 FO)	0 /4	0.400.05\	<b>6</b> (0.004.00)	A (0.507.70)	6 (0.070.07)	<b>6</b> 40 040 00	<b>*</b> 40.000.04	A 07 070 40	A 00 040 05	0 707 75	•	(04.054.77)	A (5 470.05)
Surplus/(Deficit) - usage of the DSRR RSF	\$ (9,629.53)		8,489.25)	\$ (9,204.22)	, (-,,	\$ (2,379.07)	\$ 13,648.03	\$ 40,998.64	\$ 37,672.13	\$ 20,948.65	\$ 3,727.75	Þ	(21,354.77)	, (-,,
Cumulative Surplus/(Deficit) - usage of the DSRR RSF	\$ (9,629.53)	\$ (2	28,118.78)	\$ (37,322.99)	\$ (45,920.75)	\$ (48,299.82)	\$ (34,651.79)	\$ 6,346.86	\$ 44,018.99	\$ 64,967.64	\$ 68,695.39	\$	47,340.63	\$ 41,861.28

